

SOUTHERN CALIFORNIA GAS COMPANY

Risk Assessment and Mitigation Phase

2025 Report

Chapter: SCG-Risk-4

Number: SCG-R04-WP

Underground Gas Storage System O&M Workpapers

SOUTHERN CALIFORNIA GAS COMPANY

May 15, 2025



2025 Risk Assessment & Mitigation Phase

INDEX OF RISK CHAPTER

Risk Chapter 2OR04: SCG-RISK-4 UNDERGROUND GAS STORAGE SYSTEM

DOCUMENT	PAGE
Summary of Risk Chapter	1
Mitigations: Incurred Costs & Units	2
Supplemental Workpaper	3
<i>Appendix A: Forecast Methodology</i>	5
<i>Appendix B: Unit Measure</i>	6

Summary of Risk Chapter: 2OR04 - SCG-Risk-4 Underground Gas Storage System

In 2024 \$ (000s) Incurred Costs												
	Adjusted Recorded					Adjusted Forecast						
	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Control/Mitigation	26,482	23,937	21,049	22,331	20,129	23,249	22,485	24,297	23,609	24,041	24,041	24,041
Alternative Mitigation	0	0	0	0	0	19,695	18,931	20,894	20,206	20,638	20,638	20,638
Units	See detailed pages for Units as the unit measure can vary for each mitigation.											

Note: Totals may include rounding differences.

Risk Chapter: **SCG-Risk-4 Underground Gas Storage System**
Risk ID: **2OR04**

In 2024 \$ (000s) Incurred Costs

Mitigation		Unit Measure	Adjusted Recorded					Adjusted Forecast						
ID	Name		2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
A402	SIMP With Installation of Me	No feasible	0	0	0	0	0	19,695	18,931	20,894	20,206	20,638	20,638	20,638
C401	Storage Integrity Manageme	No feasible	21,578	19,288	17,774	19,356	16,646	19,392	18,628	20,440	19,752	20,184	20,184	20,184
C408	Storage Field Maintenance -	Storage Fiel	4,904	4,649	3,275	2,975	3,483	3,857	3,857	3,857	3,857	3,857	3,857	3,857

Units

Mitigation		Unit Measure	Adjusted Recorded					Adjusted Forecast						
ID	Name		2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
A402	SIMP With Installation of Me	No feasible	0	0	0	0	0	0	0	0	0	0	0	0
C401	Storage Integrity Manageme	No feasible	0	0	0	0	0	0	0	0	0	0	0	0
C408	Storage Field Maintenance -	Storage Fiel	4	4	4	4	4	4	4	4	4	4	4	4

Note: Totals may include rounding differences.

Supplemental Workpapers

Southern California Gas Company

2025 RAMP

O&M Workpapers

Supplemental Workpaper 20R04A402

Description: This workpaper shows the O&M forecasted cost of the existing Storage Integrity Management Program (SIMP) mitigation (workpaper 20R04C401) with the alternative of installing metal skin liners in lieu of inner string installations is applied.

Table 1: Average O&M Cost Of Inner String Installation And Metal Skin Liners Installation (Dollars In Thousands, 000)			
Activity	Average Labor Cost Per Unit	Average Non-labor Cost Per Unit	Total Average Cost Per Unit
Metal Skin Liners Installation	\$7	\$144	\$151
Inner String Installation	\$0	\$0	\$0
Cost difference	\$7	\$144	\$151

Notes:

1. Table 1 shows the O&M average cost of inner string installation and metal skin liners installation. The actual cost may vary due to different factors such as project type, project location, project complexity, and resource availability.
2. The cost of inner string installations is a capital expense and does not include O&M costs.
3. Amounts are in direct dollars (in thousands, 000), and include vacation and sick (V&S).

Table 2: Cost Impact To O&M SIMP Forecast Provided In Workpaper 20R04C401 If the Alternative Mitigation Is Applied (Dollars In Thousands, 000)				
Year	Number of Wells Impacted	Labor Cost Impact	Non-Labor Cost Impact	Total Cost Impact
2025	2	\$14	\$288	\$302
2026	2	\$14	\$288	\$302
2027	3	\$21	\$432	\$453
2028	3	\$21	\$432	\$453
2029	3	\$21	\$432	\$453
2030	3	\$21	\$432	\$453
2031	3	\$21	\$432	\$453
Total	19	\$133	\$2,736	\$2,869

Notes:

1. Table 2 shows the impact to the SIMP O&M forecast provided in workpaper 20R04C401 if the alternative mitigation is applied.
2. Amounts are in direct dollars (in thousands, 000), and include vacation and sick (V&S).

Table 3: SIMP O&M Forecast With The Alternative Mitigation Applied (Dollars in Thousands, 000)								
Year	SIMP Labor Forecast (Workpaper 20R04C401)	Labor Cost Impact From Table 2	SIMP Total Labor Forecast If The Alternative Mitigation Is Applied	Total SIMP FTE If The Alternative Mitigation Is Applied	SIMP Non-Labor Forecast (Workpaper 20R04C401)	Non-Labor Cost Impact From Table 2	SIMP Total Non-Labor Forecast If The Alternative Mitigation Is Applied	Total SIMP O&M Forecast If The Alternative Mitigation Is Applied
2025	\$7,332	\$14	\$7,346	52.5	\$12,061	\$288	\$12,349	\$19,695
2026	\$7,331	\$14	\$7,345	52.5	\$11,298	\$288	\$11,586	\$18,931
2027	\$7,331	\$21	\$7,352	52.5	\$13,110	\$432	\$13,542	\$20,894
2028	\$7,179	\$21	\$7,200	51.4	\$12,574	\$432	\$13,006	\$20,206
2029	\$7,179	\$21	\$7,200	51.4	\$13,006	\$432	\$13,438	\$20,638
2030	\$7,179	\$21	\$7,200	51.4	\$13,006	\$432	\$13,438	\$20,638
2031	\$7,179	\$21	\$7,200	51.4	\$13,006	\$432	\$13,438	\$20,638
Total	\$50,710	\$133	\$50,843		\$88,061	\$2,736	\$90,797	\$141,640

Notes:

1. Table 3 shows the SIMP O&M Forecast if the alternative mitigation is applied.
2. Amounts are in direct dollars (in thousands, 000), and include vacation and sick (V&S).

Appendix A: Forecast Methodology

Mitigation ID	Mitigation Name	Labor	Non-Labor	NSE	Units
A402	SIMP With Installation of Metal Skin Liners In Lieu of Inner String installa	Zero-Based	Zero-Based	Zero-Based	Zero-Based
C401	Storage Integrity Management Program (SIMP)	3-YR Average	3-YR Average	3-YR Average	3-YR Average
C408	Storage Field Maintenance - Underground Components	5-YR Average	5-YR Average	5-YR Average	5-YR Average

Risk Chapter: **SCG-Risk-4 Underground Gas Storage System**
Risk ID: **2OR04**

Appendix B: Unit Measure

Mitigation ID	Mitigation Name	Unit Measure
A402	SIMP With Installation of Metal Skin Liners In Lieu of Inner String installations	No feasible units
C401	Storage Integrity Management Program (SIMP)	No feasible units
C408	Storage Field Maintenance - Underground Components	Storage Fields