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1. Fill out coversheet completely. Coversheet can be embedded as page 1 of the electronic compliance filing or can be submitted as a separate document that is attached to the email that delivers the compliance filing.
2. If the coversheet is submitted as separate document, please name the coversheet file with the same document name used in your primary document (see Section A) + plus the word "cov" (for coversheet). For example, the name of the coversheet file will be something like: **West Coast Gas Company Monthly Gas Report 201602 COV.docx**
3. If the document is confidential add CONF (for confidential). For example, the name of the coversheet file will be something like: **West Coast Gas Company Monthly Gas Report 201602 CONF.docx and West Coast Gas Company Monthly Gas Report 201602 COV CONF.docx**
4. All documents are required to be submitted in an electronically *searchable* format.
5. Documents need to reference the reason for the mandate that ordered the filing in Section B or C. If you are unable to reference a proceeding or explain the origin of your filing, please contact Energy Division Central Files.
6. To find a proceeding number (if you only have a decision number), go to  
<http://docs.cpuc.ca.gov/DecisionsSearchForm.aspx>; enter the decision number, and the results shown include the proceeding number.

NOTE: It is Energy Division's preference to have document components combined into one PDF document with the top sheets being the cover sheet, the next an executive's letter (as applicable), and the compliance data as the third element.

#### A. Document Name

Today's Date: 12/31/2025

1. **Utility Name:** Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E)
2. Document Submission Frequency (Annual, Semi-Annual, YTD, Quarterly, Monthly, Weekly, Ad-hoc, Once, Other Event): Monthly
3. Report Name: PSEP Status Report
4. Reporting Interval (for this submission, e.g., 2015 Q1 – that data date): November 2025
5. Document File Name (format as 1+2 + 3 + 4): SoCalGas-SDG&E Monthly PSEP Status Report November 2025
6. Append the confidential and/or cover sheet notation, as appropriate. COV

#### Sample Document Names:

Utility Name + Submittal Frequency + Report Name + Year + Reporting Interval + (COV or CONF or both or neither)

SCE Annual Procurement Report 2015	West Coast Gas Company Monthly Gas Report 201602 CONF
SDG&E Quarterly DR Forecast 2015Q1	West Coast Gas Company Daily Gas Report 20160230 COV
West Coast Gas Company Monthly Gas Report 201602	West Coast Gas Company Monthly Gas Report 201602 COV CONF
West Coast Gas Company Daily Gas Report 20160230	SCE Annual Procurement Report 2015 LTR

7. Identify whether this filing is  original or  revision to a previous filing.
  - a. If revision, identify date of the original filing: N/A

## B. Documents Related to a Proceeding

All submittals should reference both a proceeding and a decision, if applicable. If not applicable, leave blank and fill out Section C.

1. **Proceeding Number** (starts with R, I, C, A, or P plus 7 numbers): A.11-11-002
2. **Decision Number** (starts with D plus 7 numbers): D.12-04-021
3. **Ordering Paragraph** (OP) Number from the decision OP 4 of D.12-04-021

## B (i). Documents Related to a Data Request Only

1. Data Request with **not affiliated** Proceeding Number/Decision Number or Ordering Paragraph: N/A

## C. Documents Submitted as Requested by Other Requirements

If the document submitted is in compliance with something other than a proceeding, (e.g., Resolution, Ruling, Staff Letter, Public Utilities Code, or sender's own motion), please explain: N/A

## D. Document Summary

Provide a Document Summary that explains why this report is being filed with the Energy Division. This information is often contained in the cover letter, introduction, or executive summary.

This report is being filed in compliance with D.12-04-021 which requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division as the Pipeline Safety Enhancement Plan is implemented.

## E. Sender Contact Information

1. Sender Name: Frank Santa Cruz
2. Sender Organization: Southern California Gas Company
3. Sender Phone: 213-407-0168
4. Sender Email: FSantaCruz@socalgas.com

## F. Confidentiality

1. Is this document **confidential**?  No  Yes

a. If Yes, provide an explanation of why confidentiality is claimed and identify the expiration of the confidentiality designation (e.g. Confidential until December 31, 2020), and a signed declaration of confidentiality. N/A

## G. CPUC Routing

Energy Division's Deputy Executive Director, Leuwam Tesfai, requests that you not copy her on filings sent to Energy Division Central Files. Identify below any Commission staff that were copied on the submittal of this document.

1. Names of Commission staff that sender copied on the submittal of this Document: Leslie Palmer, Carlos Velasquez, Jean Spencer, Kristina Abadjian, Elizabeth La Cour, Andrew Ngo, Arthur Fisher, Talal Harahsheh, Robert Pocta, and Matthewson Epuna



Frank Santa Cruz  
Regulatory Affairs Case Manager II  
Regulatory Affairs  
555 West Fifth Street, GT14D6  
Los Angeles, CA 90013-1011  
Tel: 213.407.0168  
FSantaCruz@SoCalGas.com

December 31, 2025

Ms. Leuwam Tesfai  
Deputy Executive Director, Energy and Climate Policy  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Mr. Leslie Palmer  
Director, Safety and Enforcement Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline Safety Enhancement Plan Status Report – November 2025**

Dear Ms. Tesfai:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for November 2025 as required per Decision (D.) 12-04-021. D.12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division as the Plan is implemented.

Please feel free to reach out with any additional questions regarding this report.

Sincerely,  
/s/ Frank Santa Cruz

Frank Santa Cruz  
Regulatory Affairs Case Manager II

Attachment

CC:

Carlos Velasquez, CPUC – Energy Division  
Jean Spencer, CPUC – Energy Division  
Kristina Abadjian, CPUC – Energy Division  
Elizabeth La Cour, CPUC – Energy Division  
Andrew Ngo, CPUC – Energy Division  
Arthur Fisher, CPUC – Public Advocates Office  
Talal Harahsheh, CPUC – Public Advocates Office  
Robert Pocta, CPUC – Public Advocates Office  
Matthewson Epuna, CPUC – Safety and Enforcement Division

**November  
2025 PSEP Update**

**I. Introduction**

Decision (D.) 12-04-021 directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy Division and Safety and Enforcement Division as the plan is implemented.<sup>1</sup> Attached is the update for November 2025.

**II. Current Project Status**

SoCalGas and SDG&E have undertaken the following PSEP-related activities for the month of November 2025:

**Pipelines (Appendix A):**

- 0 new pipeline construction activity (Stage 4)
- 10 pipeline projects are in construction (Stage 4)
- 24 pipeline projects are in close-out (Stage 5)

**Valves (Appendix B):**

- 0 new valve construction activity (Stage 4)
- 24 valve projects are in construction (Stage 4)
- 10 valve projects are in close-out (Stage 5)

**III. Costs**

Actual project costs are tracked in SoCalGas and SDG&E's respective Regulatory Accounts and are provided in Appendices A, B, C, and summarized in Appendix D.

**IV. Attachments**

- Appendix A – *SoCalGas/SDG&E PSEP - Pipeline Project List with Costs*
- Appendix B – *SoCalGas/SDG&E PSEP - Valve Project List with Costs*
- Appendix C – *SoCalGas/SDG&E PSEP - Records Review and Interim Safety Measure Costs*
- Appendix D – *SoCalGas/SDG&E PSEP - Total Project Costs Summary*

**V. Notes**

N/A

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<sup>1</sup>D.12-04-021 at 7 and 12 (Ordering Paragraph 4).

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025

### Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of November 2025

**Table 1 - SoCalGas Active Pipeline Projects**

Pipeline Project	PSEP Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
<b>PSRMA Application (A.14-12-016)</b>						
2000-A	15.42	Closed	1947	Jul-2013 A	-	26,490
42-66-1&2	0.06	Closed	1947	Oct-2013 A	-	830
Playa Del Rey Phase 1&2	0.13	Closed	1955	Mar-2013 A	-	1,001
<b>2016 Reasonableness Review Application (A.16-09-005)</b>						
1005	0.03	Closed	1951	Sep-2014 A	-	6,476
1011	0.08	Closed	1947	Jul-2014 A	-	2,657
1013	0.03	Closed	1956	Jul-2014 A	-	2,738
1014	0.00	Closed	1959	Oct-2014 A	-	928
1015	0.43	Closed	1954	Aug-2014 A	-	5,739
235 West	0.01	Closed	1957	Jun-2014 A	-	3,975
235W Sawtooth Canyon	0.33	Closed	1957	Oct-2014 A	-	2,050
2000-West Section 1,2,3	14.59	Closed	1945	Jul-2014 A	-	24,906
2001 West - A	0.01	Closed	1950	Apr-2014 A	-	822
2001 West-B Section 10,11,14	2.97	Closed	1950	Aug-2014 A	-	13,024
2003	0.25	Closed	1953	Aug-2014 A	-	9,704
33-120 Section 2	0.29	Closed	1940	Jun-2014 A	-	7,640
35-20-N	0.01	Closed	1963	Aug-2014 A	-	285
36-1032	0.69	Closed	1928	May-2014 A	-	10,879
36-37	0.01	Closed	1970	Apr-2014 A	-	1,201
36-9-09 North Section 2B	2.16	Closed	1953	Jun-2014 A	-	2,573
36-9-09 North Section 6A	0.92	Closed	1954	Mar-2015 A	-	2,809
38-539	2.62	Closed	1949	Oct-2014 A	-	16,911
41-30-A	0.02	Closed	1951	Jul-2014 A	-	484
44-654	0.03	Closed	1957	Jun-2014 A	-	2,068
45-120 Section 1	0.55	Closed	1930	Mar-2014 A	-	6,429
45-120X01	0.01	Closed	1930	Sep-2013 A	-	857
406 Section 1,2,2A,4,5	1.20	Closed	1951	Aug-2014 A	-	10,507
407	3.00	Closed	1951	Mar-2014 A	-	6,966
Playa Del Rey Phase 5	0.12	Closed	1955	Mar-2015 A	-	5,313
<b>2017 Forecast Application (A.17-03-021)</b>						
127-P1B-01	0.00	Closed	1944	Aug-2021 A	-	858
2000-C, D & E						0
2000-C-P2						-
2000-C-P2-Hydrotest	21.68	Closed	1947	May-2019 A	-	14,725
2051-P2-CROSSOVER REPLACEMENT	0.16	1-Initiation & Business Case	1947	Sep-2027	-	564
2000-C-CHLA-P2	4.86	Closed	1947	Jan-2020 A	-	5,858
2000-D-BADL-P2	7.76	Closed	1947	Sep-2021 A	-	20,781
2000-Moreno Replacement	0.08	Closed	1947	May-2020 A	-	7,342
36-1002-P1B-01 <sup>(12)</sup>	16.30	Closed	1928	Sep-2020 A	-	13,576
36-37-P1B-11A	1.50	Closed	1927	Jun-2019 A	-	16,970
36-37-P1B-11B	4.85	Closed	1927	Jul-2018 A	-	33,273
36-37-P1B-11C	1.61	Closed	1927	Jun-2019 A	-	24,524
36-37-P1B-12 <sup>(13)</sup>	31.58	Closed	1927	Feb-2019 A	-	23,064
36-37-P1A-REPLACEMENT	0.18	5-Close-Out	1960	Sep-2023 A	2	8,106
38-514-P1B-03	1.40	Closed	1945	Sep-2019 A	-	6,214
38-556-P2-01	5.60	Closed	1956	Aug-2019 A	-	8,257
38-960-P1B-01	6.12	Closed	1928	Jul-2018 A	-	13,197
43-121-P1B-01	0.27	Closed	1930	Jul-2019 A	-	4,894
45-1001-P1B-01 & 36-1001-P1B-01	1.57	Closed	1925	Mar-2020 A	-	7,559
7043-P1B-01	0.00	Closed	1928	Oct-2019 A	-	558
<b>2018 Reasonableness Review Application (A.18-11-010)</b>						
1004	9.03	Closed	1945	May-2015 A	-	14,026
2000-C	7.59	Closed	1947	Jan-2017 A	-	14,028
2000-West Santa Fe Springs Stn	0.20	Closed	1947	Oct-2016 A	-	9,463
2001 West-B Section 17,18,19	1.80	Closed	1952	Aug-2015 A	-	5,126
2003 Section 2	0.09	Closed	1957	Jul-2015 A	-	2,938
30-18 Section 1	2.00	Closed	1943	Jul-2014 A	-	26,022
30-18 Section 3	0.01	Closed	1943	Oct-2016 A	-	2,492
31-09	0.21	Closed	1969	Jul-2015 A	-	3,779
32-21 Section 1	1.56	Closed	1948	May-2015 A	-	10,379
32-21 Section 2	1.60	Closed	1948	Jun-2016 A	-	5,503
32-21 Section 3	2.39	Closed	1948	Sep-2016 A	-	3,859
33-120 Section 3	0.52	Closed	1940	Jun-2017 A	-	7,472
36-1002	0.03	Closed	1928	Jun-2015 A	-	2,037
36-9-09 North Section 1	5.98	Closed	1920	May-2015 A	-	53,885
36-9-09 North Section 3	2.96	Closed	1927	Dec-2014 A	-	27,256
36-9-09 North Section 4					-	-
36-9-09 North Section 4A	0.58	Closed	1940	May-2017 A	-	4,659
36-9-09 North Section 4B	0.46	Closed	1940	Sep-2014 A	-	10,352
36-9-09 North Section 5A	1.49	Closed	1960	Feb-2016 A	-	14,290
36-9-09 North Section 7A	1.07	Closed	1932	Sep-2016 A	-	11,701
36-9-09 North Section 7B	3.19	Closed	1932	May-2015 A	-	26,158
36-9-09 South <sup>(14)</sup>	1.24	Closed	1951	Apr-2016 A	-	2,349
36-9-09-JJ <sup>(15)</sup>	0.46	Closed	1920	Jun-2016 A	-	1,936

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025

### Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of November 2025

Table 1 - SoCalGas Active Pipeline Projects (continued)

Pipeline Project	Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
37-07	3.22	Closed	1945	Sep-2014 A	-	31,300
37-18	4.06	Closed	1945	Oct-2014 A	-	50,386
37-18-F	2.08	Closed	1946	Aug-2016 A	-	7,617
37-18 Section 5	0.23	Closed	1945	Apr-2017 A	-	8,393
38-KWB-P1B-01 <sup>(11)</sup>	15.23	Closed	1939	Oct-2015 A	-	1,893
38-200	0.37	Closed	1945	Apr-2016 A	-	8,588
38-501 Section 1	0.32	Closed	1952	Jun-2015 A	-	5,400
38-501 Section 2	2.12	Closed	1952	Aug-2016 A	-	17,033
38-504	0.38	Closed	1952	Sep-2016 A	-	5,781
38-512	4.92	Closed	1929	Mar-2015 A	-	32,436
38-512 Section 3 <sup>(11)</sup>	0.04	Closed	1929	Sep-2017 A	-	91
38-514 Section 1	0.09	Closed	1945	May-2016 A	-	2,182
38-514 Section 2	2.84	Closed	1945	Feb-2016 A	-	12,749
38-931	2.41	Closed	1942	Jan-2017 A	-	7,416
41-17 <sup>(13)</sup>	2.62	Closed	1955	Sep-2016 A	-	2,758
41-116	0.01	Closed	1957	Oct-2016 A	-	229
43-121 North	1.01	Closed	1930	Aug-2016 A	-	16,002
43-121 South	1.48	Closed	1930	Aug-2014 A	-	35,859
44-137	1.04	Closed	1950	Nov-2014 A	-	27,679
44-687	0.30	Closed	1946	Sep-2014 A	-	5,905
44-720	1.49	Closed	1947	Jun-2015 A	-	10,994
404 Section 1	0.03	Closed	1944	Sep-2015 A	-	2,869
404 Section 2	2.98	Closed	1944	Sep-2015 A	-	4,057
404 Section 2A	0.82	Closed	1944	Mar-2017 A	-	2,562
404 Section 3A	0.56	Closed	1944	Aug-2016 A	-	5,583
404 Section 3 & 8A	0.55	Closed	1944	Feb-2014 A	-	2,606
404 Section 4&5	7.32	Closed	1944	Sep-2015 A	-	6,688
404 Section 9	0.41	Closed	1944	Jun-2016 A	-	2,034
406 Section 3	0.43	Closed	1949	Jun-2016 A	-	2,611
6914 Installation	11.74	Closed	N/A	Sep-2015 A	-	84,848
85 South Newhall	0.17	Closed	1930	Dec-2014 A	-	9,889
44-137 Caltrans Removal	0.01	Closed	1950	May-2019 A	-	490

#### 2019 GRC Application (A.17-10-008)

1011-P2-01	1.77	Closed	1947	Jun-2020 A	-	5,347
1030 <sup>(8)</sup>					-	-
1030-P2-Hydro	22.91	4-Construction	1955	Jul-2024 A	27	28,116
1030-GRC-ANOMALIES	0.02	5-Close-Out	1955	Jun-2023 A	2	6,628
225-North-P2A <sup>(8)(9)</sup>	8.11	2-Preliminary Design & Option Selection	1959	Jun-2030	-	1,541
235 West Section 3					-	-
L235W-P2-SEC 3 TEST	26.81	Closed	1957	Aug-2022 A	0	20,893
L235W-P2-LITTLEROCK STN REPL	0.10	3-Detailed Design & Procurement	1957	Aug-2030	8	1,165
235E-P2-North Needles Repl <sup>(15)</sup>	0.15	Closed	1960	May-2020 A	-	3,088
235E-P2-Newberry Springs Repl <sup>(15)</sup>	0.82	Closed	1960	May-2021 A	4	14,091
2000-E	8.87	Closed	1947	Apr-2021 A	-	19,506
2000-P2-02					-	-
2000 Chino Hills	11.02	5-Close-Out	1947	Sep-2021 A	(1)	31,500
2000 Blythe to Cactus City Hydrotest	69.35	Closed	1947	Jan-2021 A	-	45,947
2000-E Cactus City Compressor Station	0.38	5-Close-Out	1947	Apr-2021 A	(131)	36,149
2001E-P2-Blythe to 1030 Hydro <sup>(6)</sup>	37.21	5-Close-Out	1954	Jun-2022 A	(0)	22,826
2001W-P2-Cactus To 1030 Hydro <sup>(8)</sup>					-	92
2001 West - C, D & E <sup>(7)</sup>					-	1,185
2001WC-P2	8.53	Closed	1953	Feb-2020 A	-	9,157
2001WC-CHLA-P2	4.86	Closed	1947	Mar-2020 A	-	4,640
2001W-D-P2	9.45	Closed	1950	Mar-2023 A	4	16,052
2001W-D-BADL-P2	5.20	Closed	1950	Mar-2023 A	8	20,163
2001 West - E	8.85	Closed	1953	Jun-2022 A	-	14,852
2005-P2-Hydrotest	0.31	Closed	1950	Jul-2020 A	-	3,437
36-1032-P1B-11	2.24	Closed	1939	Sep-2021 A	-	3,544
36-1032-P1B-12	4.68	Closed	1943	Apr-2021 A	9	31,543
36-1032-P1B-13	3.54	Closed	1928	Sep-2021 A	-	20,854
36-1032-P1B-14 Replacement					-	-
36-1032-P1B-14	0.82	Closed	1928	Nov-2021 A	8	14,874
36-1032-P1B-14-Z	1.06	3-Detailed Design & Procurement	1928	Jul-2028	18	481
36-9-09N-P1B-12	0.92	Closed	1920	Jul-2019 A	-	13,084
36-9-09N-P1B-14	1.84	Closed	1920	Nov-2019 A	-	24,095
36-9-09N-P1B-15	1.06	5-Close-Out	1920	Mar-2020 A	7	26,940
36-9-09N-P1B-16	1.73	Closed	1920	Oct-2019 A	-	23,091
407-P2-01	4.27	Closed	1951	May-2020 A	-	6,263
5000-P2-Blythe Repl <sup>(8)</sup>	0.085	5-Close-Out	1953	Oct-2021 A	29	13,705
85 Elk Hills to Lake Station <sup>(10)</sup>	13.04	3-Detailed Design & Procurement	1931	Oct-2027	89	39,830

#### 2024 GRC Application (A.22-05-015)

103-P1B-01 <sup>(12)</sup>	9.30	Closed	1941	May-2019 A	-	1,490
133-P2-01	3.11	5-Close-Out	1946	Sep-2023 A	12	5,195
159 Goleta Storage Piping Replace	0.13	3-Detailed Design & Procurement	1950	Sep-2028	10	670
L1004-P1B-Section 2 Repl	2.57	3-Detailed Design & Procurement	1944	Feb-2028	91	7,927

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025

### Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of November 2025

Table 1 - SoCalGas Active Pipeline Projects (continued)

Pipeline Project	Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
L1004-Mesa Station GRC	0.010	5-Close-Out	1970	Aug-2024 A	18	1,817
1004-P2-01	0.44	3-Detailed Design & Procurement	1944	Jul-2026	8	695
1005-P2	15.30	4-Construction	1951	Jun-2024 A	45	37,727
2000-D	3.18	Closed	1947	Sep-2017 A	-	10,337
2001 West - C	16.80	Closed	1953	Feb-2019 A	-	13,191
2001 West - D	4.36	Closed	1950	Feb-2019 A	-	6,943
2006	0.11	Closed	1953	Sep-2019 A	-	5,406
225-South-P2A <sup>(9)</sup>	10.64	2-Preliminary Design & Option Selection	1959	Jun-2028	2	782
PSEP-L225-P2-North Coles Levee	0.09	3-Detailed Design & Procurement	1965	Jun-2028	35	2,693
235E-P2-01 Hydro	58.07	3-Detailed Design & Procurement	1960	Apr-2028	-	2,362
235E-P2-02 Hydro	56.35	3-Detailed Design & Procurement	1960	Apr-2029	-	1,458
235E-P2-Kelso Repl	0.05	5-Close-Out	1960	Mar-2024 A	35	7,922
257-P2-01	0.02	3-Detailed Design & Procurement	1961	Jan-2026	25	732
30-18 Section 2	0.62	Closed	1943	Jan-2018 A	-	10,906
33-120 Section 1	0.24	Closed	1930	Sep-2017 A	-	12,484
33-121	0.48	Closed	1955	Jan-2018 A	-	4,589
36-1032 Section 4	0.31	Closed	1953	Jul-2017 A	-	6,106
36-9-09 North Section 5C	0.62	Closed	1932	Dec-2016 A	-	7,746
36-9-09 North Section 5B-02	0.28	Closed	1932	Nov-2018 A	-	5,995
36-9-09 North Section 6B	1.73	Closed	1955	Oct-2017 A	-	15,916
36-9-09-North-GRC	1.45	3-Detailed Design & Procurement	1955	Jun-2028	11	1,217
36-9-21	0.46	Closed	1950	Aug-2017 A	-	6,797
37-18-K	1.93	Closed	1949	Mar-2018 A	-	16,813
38-100-P2-01	0.01	Closed	1960	Jun-2023 A	-	2,726
38-101-P18-01	4.53	Closed	1921	May-2019 A	-	14,467
38-101-P18-03 <sup>(12)</sup>	10.62	2-Preliminary Design & Option Selection	1921	Apr-2034	-	400
38-143-P18-01	8.08	2-Preliminary Design & Option Selection	1935	Apr-2034	-	1,386
PSEP-SL38-362-GRC	7.31	2-Preliminary Design & Option Selection	1956	Nov-2029	0	315
38-504-GRC-Lacey	1.90	4-Construction	1954	Apr-2025 A	28	6,290
38-539-P2-01	6.84	3-Detailed Design & Procurement	1947	Apr-2028	68	3,684
38-539-P2-01-NORTH	6.06	3-Detailed Design & Procurement	1947	Apr-2029	0	12
38-952-P2-01	9.23	2-Preliminary Design & Option Selection	1950	May-2029	3	537
38-2101-P2A	15.39	Closed	1947	Aug-2023 A	-	10,130
41-256-ID121IE-GRC	0.02	5-Close-Out	1959	Oct-2024 A	(1)	1,779
41-6000-1-P2A <sup>(11)</sup>	7.96	4-Construction	1948	Sep-2023 A	32	18,467
3000E-P2A-NEEDLES TO ESSEX	28.62	3-Detailed Design & Procurement	1957	Apr-2030	17	2,749
3000E-P2A-ESSEX TO KELBAKER	33.92	3-Detailed Design & Procurement	1957	Apr-2030	7	2,079
3000E-P2A-KELBAKER TO LUDLOW	23.12	3-Detailed Design & Procurement	1957	Apr-2026	126	9,777
3000E-P2A-LUDLOW TO NEWBERRY	31.22	4-Construction	1957	May-2025 A	596	34,492
4000-P2A-ORD MTN TO NEWBERRY STN	11.31	2-Preliminary Design & Option Selection	1960	Apr-2028	51	2,462
4000-P2A-LUCERNE VLY TO ORD MTN	20.57	2-Preliminary Design & Option Selection	1960	Apr-2028	62	2,045
4000-P2A-APPLE VLY TO LUCERNE VLY	5.58	3-Detailed Design & Procurement	1960	Apr-2027	181	3,285
4000-P2A-FONTANA STN TO HESPERIA	6.56	4-Construction	1960	Jun-2024 A	(623)	34,333
4000-P1A-Yorba Station Piping	0.003	1-Initiation & Business Case	1961	Aug-2027	(3)	512
41-6000-2 Abandonment <sup>(11)</sup>	27.78	Closed	1948	Aug-2018 A	-	14,156
41-6000-2 Tie Over	1.52	Closed	1949	Oct-2017 A	-	19,549
41-6001-2	0.01	Closed	1967	Oct-2017 A	-	723
43-121N-P1A-02	0.13	Closed	1930	Apr-2017 A	-	5,022
43-121N-P1A-03	0.15	Closed	1930	Apr-2017 A	-	4,798
43-121N-P1A-04	0.77	Closed	1930	Aug-2017 A	-	12,822
44-306/44-307-P1B					331	35,601
44-306/44-307-P1B KETTLEMAN ISOLATION	0.003	5-Close-Out	1962	Jun-2024 A	9	2,539
44-306-P1B-MP 0 - MP 13.5	0.17	3-Detailed Design & Procurement	1962	May-2029	7	396
44-306-P1B-MP 13.5 - MP 26.6	0.09	3-Detailed Design & Procurement	1962	May-2029	18	992
44-306-P1B-MP 26.6 - MP 40.3	0.09	3-Detailed Design & Procurement	1962	May-2029	7	452
44-307-P1B-MP 40.3 - MP 51.5	0.24	3-Detailed Design & Procurement	1962	May-2028	17	1,566
44-307-P1B-MP 51.5 - MP 57.8	0.28	3-Detailed Design & Procurement	1962	May-2028	14	1,330
44-307-P1B-MP 57.8 - MP 64.0	0.07	3-Detailed Design & Procurement	1962	May-2028	16	1,436
44-307-P1B-MP 64.0 - MP 69.8	0.02	3-Detailed Design & Procurement	1962	May-2028	5	449
44-707-P2-01	0.005	Closed	1969	May-2024 A	1	1,819
44-729-P2-01	0.01	3-Detailed Design & Procurement	1958	Sep-2028	12	1,451
44-788-ID3710C-GRC	0.05	3-Detailed Design & Procurement	1950	Aug-2028	30	1,100
44-1008-P1B-01 <sup>(13)</sup>	51.65	2-Preliminary Design & Option Selection	1937	Jan-2030	-	0
45-120 Section 2	3.59	Closed	1930	Sep-2014 A	-	91,982
404 Section 4A	0.78	Closed	1944	Aug-2018 A	-	18,680
404-P2-01	6.09	3-Detailed Design & Procurement	1944	Jul-2027	14	2,885
406-P2-01					-	0
L406-GRC-Section 11	3.70	2-Preliminary Design & Option Selection	1951	Jul-2027	18	1,228
L406-GRC-Section 12	1.39	3-Detailed Design & Procurement	1951	Mar-2027	13	983
L406-GRC-Section 13	2.39	3-Detailed Design & Procurement	1951	Mar-2026	26	1,037
L406-GRC-Section 14	4.73	3-Detailed Design & Procurement	1951	Mar-2026	19	1,071
L406-GRC-Section 15	2.04	2-Preliminary Design & Option Selection	1951	Jul-2027	3	823
L406-GRC-Section 16	1.11	2-Preliminary Design & Option Selection	1951	Jul-2027	7	1,265
404-406 Somis Station	0.14	Closed	1951	Aug-2018 A	-	9,388
6921 Dowden & Kershaw	0.01	Closed	N/A	Apr-2018 A	-	2,265

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025**

**Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of November 2025**

**Table 1 - SoCalGas Active Pipeline Projects (continued)**

Pipeline Project	Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
85 Lake Stn to Grapevine	30.01	3-Detailed Design & Procurement	1931	Sep-2032	147	9,060
PG&E LINE 306					-	25,040
Goleta	0.28	Closed	1944	May-2019 A	-	6,077
<b>Future Filing</b>						
2000 Bridge	0.22	3-Detailed Design & Procurement	1947	Jan-2030	9	4,052
128-P1B-01	0.47	4-Construction	1945	Dec-2020 A	28	19,900
L1004-P1A Section 1 & 3 Hydro	2.50	Closed	1944	May-2020 A	-	5,239
225	3.24	3-Detailed Design & Procurement	1959	Apr-2026	33	3,514
235W-P2-01					-	-
235 West Section 1	24.64	2-Preliminary Design & Option Selection	1957	Jun-2031	20	1,685
235 West Section 2	20.35	2-Preliminary Design & Option Selection	1957	Jun-2031	-	(0)
2001 West Santa Ana River Crossing	0.56	Closed	1950	Sep-2021 A	0	40,371
31-08-P1A-01	0.01	Closed	1949	Jul-2020 A	-	1,683
31-09-C	1.35	Closed	1968	May-2020 A	-	3,758
31-25-P1A-Pomona	0.16	4-Construction	1920	May-2024 A	(12)	7,142
31-6349-P1A-Repl	0.01	Closed	1955	May-2021 A	-	161
32-09-P1A-LINCOLN AVE	0.01	4-Construction	1956	Jul-2024 A	1	2,353
33-750	0.93	Closed	1946	May-2021 A	-	5,932
33-750-P1A-Haskell Stn	0.12	Closed	1946	Jul-2022 A	-	18,055
35-20-AB-P1A-Dana Point	0.08	5-Close-Out	1968	Sep-2024 A	10	3,791
36-9-09 North Section 5B-01	0.14	Closed	1932	Mar-2021 A	-	5,436
38-1102-P1B-01	0.04	Closed	1963	Feb-2021 A	-	2,770
41-35-1-P1A-Fontana	1.01	4-Construction	1948	Nov-2024 A	12	5,060
44-675-Lateral	0.02	5-Close-Out	1937	Aug-2024 A	38	2,060
Alhambra Stn Piping-P1A-Repl	0.01	Closed	1948	Apr-2023 A	-	2,463
<b>Total SoCalGas Active Pipeline Projects</b>					<b>1,771</b>	<b>2,347,144</b>

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025

### Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of November 2025

**Table 2 - SDG&E Active Pipeline Projects**

Pipeline Project	Mileage <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Predominant Vintage	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
<b>2016 Reasonableness Review Application (A.16-09-005)</b>						
49-14	0.03	Closed	1959	Sep-2014 A	-	4,622
49-22 <sup>(11)</sup>	4.05	Closed	1951	Apr-2014 A	-	4,996
49-32	0.09	Closed	1950	Jun-2014 A	-	4,347
<b>2018 Reasonableness Review Application (A.18-11-010)</b>						
49-11	0.96	Closed	1969	Jun-2015 A	-	6,301
49-13	3.17	Closed	1959	Jul-2015 A	-	23,586
49-15	1.78	Closed	1950	Feb-2016 A	-	34,800
49-15 Transmission	1.01	Closed	1950	Nov-2015 A	-	8,816
49-28	2.67	Closed	1932	Sep-2014 A	-	47,081
<b>2024 GRC Application (A.22-05-015)</b>						
49-16 Pipeline	1.00	Closed	1948	Mar-2015 A	-	29,710
49-16 4th & Palm	0.10	Closed	1958	Jan-2018 A	-	8,265
49-16 Gate Station	1.74	Closed	1955	Nov-2015 A	-	5,560
49-17 East	5.17	Closed	1948	Jun-2015 A	-	70,784
49-17 West	1.67	Closed	1948	Oct-2014 A	-	36,962
49-25	1.75	Closed	1960	Aug-2014 A	-	25,195
49-26	3.45	Closed	1958	Oct-2014 A	-	35,044
49-26 Abandonment	0.09	Closed			-	3,067
49-28 Abandonment	0.07	Closed	1932	Nov-2017 A	-	2,379
49-32-L	0.21	Closed	1965	Aug-2016 A	-	8,175
<b>Future Filing</b>						
49-15-P2B-REPLACEMENT <sup>(14)</sup>	TBD	1-Initiation & Business Case	1957	Apr-2030	-	62
49-17-P1A-REPLACEMENT	0.0042	5-Close-Out	1949	Nov-2024 A	1	1,379
<b>Line 1600</b>						
1600 South					-	0
1600 <sup>(6)</sup>					-	(0)
1600-P1B-Rainbow	3.87	5-Close-Out	1949	Apr-2022 A	53	49,426
1600-P1B-Couser Cyn North	2.69	5-Close-Out	1949	Jan-2024 A	21	12,506
1600-P1B-MCAS South	0.90	5-Close-Out	1949	Aug-2023 A	21	13,682
1600-P1B-Rice Cyn	3.36	5-Close-Out	1949	Jan-2024 A	14	15,743
1600-P1B-Couser Cyn South	2.58	5-Close-Out	1949	Jan-2024 A	(10)	13,542
1600-P1B-Lilac Rd	6.15	5-Close-Out	1949	Nov-2022 A	41	87,508
1600-P1B-La Honda And Lincoln	1.67	5-Close-Out	1949	Dec-2021 A	47	39,341
1600-P1B-Midway Dr	3.30	Closed	1949	Feb-2020 A	-	35,306
1600-P1B-Pomerado Rd North	7.06	Closed	1949	May-2021 A	-	74,609
1600-P1B-Daley Ranch	3.14	Closed	1949	Jan-2023 A	-	11,217
1600-P1B-Moosa Creek	1.05	Closed	1949	Jan-2023 A	-	8,756
1600-P1B-Bear Valley Pkwy	3.67	Closed	1949	Nov-2020 A	-	41,118
1600-P1B-Pomerado Rd South	4.52	5-Close-Out	1949	Aug-2021 A	55	60,631
1600-P1B-Scripps Poway Pkwy	3.72	Closed	1949	Nov-2021 A	-	42,149
1600-P1B-Black Mtn	5.14	Closed	1949	Apr-2020 A	-	63,706
1600-P1B-MCAS North	1.87	Closed	1949	May-2023 A	-	17,230
1600-P1B-MCAS Central	1.54	5-Close-Out	1949	May-2023 A	(12)	18,186
1600-P1B-Kearny Mesa	2.42	Closed	1949	Jun-2020 A	-	29,638
1600-P1B-Serra Mesa	4.40	Closed	1949	Jun-2020 A	1	46,777
<b>Total SDG&amp;E Active Pipeline Projects</b>					<b>234</b>	<b>1,042,202</b>

**Tables 1 and 2 - Project Footnotes:**

(1) The mileage column was renamed "PSEP Current Mileage," formerly labeled "PSEP Mileage as filed," and updated to reflect the current reporting month's mileage. The mileage reported is the sum of test, replacement, and abandonment miles (except for extensive incidental abandonment). The mileage is subject to change based on various factors including, but not limited to, engineering drawings, construction, and closeout. Numbers may not add exactly due to rounding.

(2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection & Option Selection, Stage 3-Detailed Design and Procurement, Stage 4 Construction, Stage 5-Close-out, and Closed. As of October 2020, Stage 1 is renamed to "Initiation & Business Case", Stage 2 is renamed to "Preliminary Design and Option Selection & Option Selection" and Stage 3 is renamed to "Detailed Design & Procurement".

(3) The "A" at the end of the date indicates that construction has begun or completed. Dates reflected are estimates and subject to change based on various planning and execution factors.

(4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(6) In compliance with D.18-06-028, which denied the Pipeline Safety and Reliability Project (PSRP) Application, SDG&E and SoCalGas submitted its Line 1600 Test or Replacement Plan to SED in September 2018. In January 2019, the SED transmitted a Response Letter to SDG&E and SoCalGas approving the proposed plan as submitted. In D.20-02-024 the Commission opened a Phase 2 in A.15-09-013 to examine the cost forecast associated with the Line 1600 plan while allowing construction to proceed as planned under SED's oversight.

(7) This line has been split into individual projects. The line still holds some actual costs which will be transferred to the individual projects in the future.

(8) This project was filed in the 2019 General Rate Case (GRC) proceeding (A.17-10-008) as a 4th year project (2022).

(9) All the costs for project 225-South-P2A are captured under project 225-P2A-North. In the future, the cost will be split.

(10) All the costs for project 85 are captured under project 85 Elk Hills to Lake Station. In the future, the cost will be split. Note: 85 South Newhall is a different project.

(11) The scope for this project is abandonment only.

(12) The scope for this project is de-rate only.

(13) The scope for this project is combination of abandonment and de-rate.

(14) TBD - Information will be updated in the future.

(15) Project approved for acceleration through Commission approval of Advice Letter 5617.

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025**

**Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of November 2025**

**Table 3 - SoCalGas Pipeline Projects Remediated or Removed**

Pipeline Project	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
Indian St ID 8221E-P1A-Piping Repl	6	2,161
L512-P1A-Replacement	3	603
35-6520BP1 Stn Piping-P1A	-	535
119 North-P2-01	-	21
169	-	-
173-P2-01	-	6
1003	-	-
1003LT2	-	-
1017BP1	-	-
1017BP2	-	-
1017BP3	-	-
1017BR4	-	-
1017BR5	-	-
1017BR6	-	-
1017BR7	-	-
1018	-	-
1020	-	93
L1020B02-P1A-Los Alamitos Stn	-	24
1024	-	2
1025	-	-
1167 West Del Rey Jntn-P1A	-	46
1170 ID502T-P1A-Stn Piping Repl	-	11
1171LT2	-	-
1171LT1BP2	-	0
1172 BP2ST1	-	-
1172 BP2ST2	-	2
1172 BP2ST3	-	-
1172 BP2ST4	-	-
1172 BP3	-	-
1172 ID 2313	-	17
1176B02-P1A-Carson	-	50
203-P2A	-	10
214-P2A	-	11
225-P2-03	-	166
235 East	-	9
247	-	0
2001 East	-	115
2001E-P2-Blythe Repl	-	125
2003 ID2040-P1A-Los Angeles	-	47
30-02	-	-
30-02-U	-	-
30-09-A	-	-
30-32	-	(0)
30-6200	-	-
30-6209	-	-
30-6292	-	-
30-6543	-	-
30-6799	-	-
30-6799BR1	-	-
30-69-1 P1A Replace	-	6
32-90	-	-
33-6263	-	6
35-10	-	0
35-20	-	17
35-20-A	-	28
35-20-A1	-	-
35-20-WBP1ST1 Lateral	-	9
35-39	-	-
35-40	-	-
35-6405	-	-
35-6407 Stn Piping-P1A	-	7
35-6520	-	43
36-7-04	-	-
36-1006	-	0
36-6588	-	-
36-8-01	-	-
36-8-01-C	-	-
36-8-06	-	-
36-9-06	-	0
36-9-06-A	-	(0)
36-9-09 North Section 2A	-	0
36-9-21BR1	-	-
37-04	-	-
37-18 J	-	54
37-6180	-	-
38-116-1-P2-01	-	28

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025**

**Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of November 2025**

**Table 3 - SoCalGas Pipeline Projects Remediated or Removed (continued)**

Pipeline Project	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
2000-0.18-BO Crossover Piping	-	-
38-351	-	-
38-508	-	-
37-49	-	-
38-516	-	(0)
38-523	-	63
38-528	-	24
38-552	-	-
38-931-P18-01	-	99
38-959	-	-
317	-	-
3000-261.73-BO	-	-
3000-261.73-BR	-	-
41-04-I	-	11
41-05	-	6
41-05-A	-	-
41-17-A2	-	5
41-17-F	-	(0)
41-17-FST1	-	-
41-19	-	43
41-25	-	0
41-25-A	-	-
41-30	-	92
41-35-1-KST2	-	-
41-55	-	-
41-80	-	46
41-83	-	-
41-84	-	-
41-84-A	-	-
41-90	-	-
41-101	-	-
41-116BP1	-	(0)
41-117	-	-
41-128	-	-
41-141	-	-
41-181	-	35
41-201	-	(0)
41-207BR1	-	88
41-198	-	-
41-199	-	-
41-6001-1-P2A	-	15
41-6001-1A-P2A	-	11
41-6045	-	56
41-6501	-	43
42-12	-	-
42-46	-	-
42-46-F	-	-
42-57	-	-
43-1106	-	-
43-34	-	-
44-719	-	1
44-1008 Section 2B	-	(0)
45-163	-	0
45-163-NEWHALL STN-GRC	-	17
408X01	-	-
ID-432T Stn Piping-P1A	-	27
4000	-	128
53	-	-
6100	-	-
765-8.24-BO	-	-
765BR4	-	-
775	-	-
775BO1	-	-
8107	-	-
Devore Metering Stn-P1A	-	48
Holder Stn Piping-P1A	-	44
<b>Total SoCalGas Pipeline Projects Remediated or Removed<sup>(1)</sup></b>	<b>9</b>	<b>5,155</b>

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025**

**Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of November 2025**

**Table 4 - SDG&E Pipeline Projects Remediated or Removed**

Pipeline Project	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
49-339-P1A-REPLACEMENT	-	-
49-18	-	-
49-19	-	-
49-27	-	(0)
49-32	-	-
<b>Total SDG&amp;E Pipeline Projects Remediated or Removed</b>	<b>-</b>	<b>(0)</b>

Tables 3 and 4 - Project Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025

### Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of November 2025

**Table 1 - SoCalGas Active Valve Projects**

Valve Project	PSEP Valves <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
<b>2016 Reasonableness Review Application (A.16-09-005)</b>					
V-235-335 Palmdale	6	Closed	Jun-2014 A	-	7,536
V-Arrow & Haven	1	Closed	May-2014 A	-	1,158
V-Bain Street Station	2	Closed	Dec-2013 A	-	1,064
V-Brea Station-1013	1	Closed	Oct-2014 A	-	295
V-Chino Station	5	Closed	Dec-2013 A	-	1,237
V-Haskell Station	2	Closed	Jan-2014 A	-	805
V-Moreno Large	1	Closed	Jan-2014 A	-	617
V-Moreno Small	2	Closed	Jan-2014 A	-	861
V-Pixley Station	3	Closed	Nov-2014 A	-	1,560
V-Prado Station	5	Closed	Jan-2014 A	-	1,411
V-Puente Station	2	Closed	Jun-2014 A	-	19
V-Santa Fe Springs	3	Closed	Mar-2014 A	-	831
V-SGV	3	Closed	Feb-2015 A	-	5,729
V-Victoria Station	4	Closed	Dec-2014 A	-	1,740
V-Whitewater Station	3	Closed	Mar-2014 A	-	816
<b>2018 Reasonableness Review Application (A.18-11-010)</b>					
V-L1014 Brea	6	Closed	Nov-2015 A	-	7,301
V-L1018-P1B-Dana Point Station	1	Closed	Oct-2016 A	-	735
V-L1020	1	Closed	Mar-2015 A	-	1,665
V-L225 Bundle-P1B	3	Closed	Aug-2016 A	-	2,565
V-235-335 East	7	Closed	Oct-2016 A	-	3,991
V-L2000 Beaumont 2015	3	Closed	Aug-2015 A	-	2,741
V-2001W Seg 10-11	1	Closed	Jan-2017 A	-	1,622
V-L2003 East	7	Closed	Sep-2015 A	-	4,443
V-L2003 West	6	Closed	Oct-2015 A	-	3,932
V-404 Ventura	4	Closed	Feb-2016 A	-	4,654
V-404-406 Ventura 2016 Bundle	3	Closed	Oct-2016 A	-	974
V-406 Ventura	5	Closed	Nov-2015 A	-	3,910
V-L4000 MP 45.36	1	Closed	Sep-2016 A	-	1,387
V-L4000 MP 53.00	3	Closed	May-2015 A	-	1,371
V-L4000 MP 80.08 MLV	3	Closed	May-2015 A	-	1,246
V-L6916-P1B	3	Closed	Nov-2016 A	-	2,798
V-L7000 Bundle-P1B	2	Closed	Sep-2016 A	-	1,881
V-Alhambra Station	3	Closed	Apr-2015 A	-	3,589
V-Aviation-P1A-Aviation and Boardwalk	2	Closed	Jun-2016 A	-	7,520
V-Banning 5000	2	Closed	Oct-2015 A	-	2,416
V-El Segundo	2	Closed	Apr-2015 A	-	7,511
V-Fontana Bundle - L4002	1	Closed	Jul-2015 A	-	1,262
V-Fontana MLVs 4000-4002	1	Closed	Oct-2016 A	-	1,615
V-Haynes Station	3	Closed	Nov-2016 A	-	1,763
V-Honor Ranch - L225	4	Closed	May-2016 A	-	1,484
V-Indio 2014	4	Closed	May-2015 A	-	2,860
V-Lampson	4	Closed	Apr-2015 A	-	9,882
V-New Desert	7	Closed	Oct-2014 A	-	10,533
V-Newhall Station	7	Closed	Jan-2015 A	-	16,192
V-Orange	3	Closed	Apr-2015 A	-	5,287
V-Questar Taps	6	Closed	Sep-2015 A	-	1,773
V-Rainbow	10	Closed	May-2016 A	-	5,220
V-Riverside 2001	5	Closed	Oct-2015 A	-	2,484
V-Santa Barbara - 1005	1	Closed	Mar-2015 A	-	516
V-Sepulveda Station-P1B	2	Closed	Sep-2016 A	-	1,040
<b>2019 GRC Application (A.17-10-008)</b>					
V-L115-GRC-Herron	3	Closed	Oct-2021 A	-	4,892
V-L115-GRC-Pierce	3	Closed	Oct-2019 A	-	5,224
V-L115-GRC-Randall	3	Closed	Feb-2020 A	-	1,643
V-L1004-GRC-Ortega Hill <sup>(5)</sup>	1	3-Detailed Design & Procurement	Jul-2027	-	830
V-L1017-GRC-Bristol	3	Closed	Jan-2020 A	-	8,669
V-L1017-GRC-Dyer	1	Closed	Jul-2019 A	-	5,355
V-L225 Honor Ranch-GRC-Castaic	1	Closed	Feb-2024 A	(1)	2,875
V-L225 Forest Service-GRC-Forest Inn Road <sup>(5)</sup>	1	4-Construction	May-2025 A	-	1,079
V-L225 Forest Service-GRC-Old Ridge Route <sup>(5)</sup>	1	4-Construction	May-2025 A	-	1,127
V-L235-GRC-Black Canyon <sup>(5)</sup>	1	3-Detailed Design & Procurement	Jul-2027	-	23
V-235-335 West-GRC-Aguia Dulce Canyon	2	Closed	Sep-2020 A	-	2,125
V-235-335 West-GRC-Shannon Valley	2	5-Close-Out	Feb-2022 A	10	6,491
V-235-335 West-GRC-Tick Canyon	2	Closed	Jul-2022 A	-	4,224
V-L235-GRC-Bristol Mtn	1	4-Construction	Feb-2021 A	407	4,610
V-L235-GRC-Crucero Rd <sup>(5)</sup>	1	3-Detailed Design & Procurement	Mar-2025 A	0	45
V-L235-GRC-Fernmer <sup>(5)</sup>	1	3-Detailed Design & Procurement	Aug-2027	-	25
V-L235-GRC-Hwy 247 <sup>(5)</sup>	1	3-Detailed Design & Procurement	Apr-2026	-	69
V-L235-GRC-Kelso Dunes <sup>(5)</sup>	1	3-Detailed Design & Procurement	Jul-2027	-	21
V-L235-GRC-Mtn Springs	1	Closed	Dec-2021 A	-	2,192
V-L235-GRC-Oro Mtn	1	Closed	Oct-2019 A	-	1,118

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025

### Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of November 2025

**Table 1 - SoCalGas Active Valve Projects (continued)**

Valve Project	PSEP Valves <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
V-L235-GRC-Pigeah Rd	0	Closed	Aug-2019 A	-	949
V-L235-GRC-Sacramento Mtn	0	Closed	May-2020 A	-	1,145
V-L235-GRC-Stoddard Wells Rd	1	Closed	Dec-2019 A	-	1,248
V-SL32-21-GRC-Alhambra Stn	2	Closed	Jun-2019 A	-	921
V-SL32-21-GRC-State St	1	Closed	Mar-2020 A	-	3,618
V-SL32-21-GRC-Crosby St	1	Closed	Sep-2019 A	-	2,003
V-SL 31-09-GRC-Valley and Faure	1	Closed	Aug-2021 A	-	4,046
V-SL 31-09-GRC-Barranca and Front	1	Closed	May-2022 A	-	7,249
V-SL33-120-P1B-Woodley <sup>(5)</sup>	1	3-Detailed Design & Procurement	Jul-2026	(74)	1
V-SL43-121-GRC-UCLA North	1	Closed	Nov-2022 A	-	7,050
V-SL38-504-GRC-Green And 4th	1	Closed	Aug-2020 A	-	2,854
V-L324-GRC-Center Rd Stn	3	Closed	Jun-2020 A	-	3,471
V-L324-GRC-Happy Camp	1	Closed	Dec-2019 A	-	1,243
V-L324-GRC-Rice Rd	1	Closed	Mar-2021 A	-	2,186
V-L324-GRC-Sense Ranch	1	Closed	Jul-2019 A	-	1,168
V-L324-GRC-Torrey Mtn	1	Closed	Aug-2021 A	-	1,351
V-L324-GRC-Windy Gap and Salt Creek	1	Closed	Aug-2023 A	7	3,273
V-L2000 And L2001 Fault Isolation-GRC-Dillon Rd	1	5-Close-Out	Jul-2023 A	25	8,348
V-L2000 Fault Isolation-GRC-Dillon Rd	1	4-Construction	Jun-2025 A	-	90
V-L2000 Fault Isolation-GRC-Brea Telegraph Canyon Rd	1	5-Close-Out	Oct-2022 A	31	6,343
V-L2001 And L2051 Fault Isolation-GRC-Monroe St <sup>(5)</sup>	1	5-Close-Out	Aug-2023 A	11	9,887
V-L2051 Fault Isolation-GRC-Monroe St <sup>(5)</sup>	1	4-Construction	Apr-2025 A	2	3,636
V-L3000-GRC-Bagdad	1	5-Close-Out	Sep-2021 A	18	3,077
V-L3000-GRC-Black Ridge	1	Closed	Nov-2022 A	-	2,882
V-L3000-GRC-Eagle Peak	1	Closed	Aug-2019 A	-	1,385
V-L3000-GRC-Kelbaker	1	Closed	Feb-2019 A	-	1,155
V-L3000-GRC-Marble Mtn	1	Closed	Jul-2019 A	-	950
V-L3000-GRC-Piute	1	Closed	Jun-2019 A	-	1,084
V-L3000-GRC-Route 66	0	Closed	Aug-2021 A	3	2,953
V-L3001-GRC-Burbank and Encino <sup>(5)</sup>	2	2-Preliminary Design & Option Selection	Aug-2027	-	27
V-L4000 MP 69.00 MLV-P1B	1	Closed	Jun-2019 A	-	5,095
V-L406-GRC-Burbank Etiwanda <sup>(5)</sup>	3	3-Detailed Design & Procurement	May-2027	-	27
V-L407-L1205-GRC-San Vicente	6	Closed	Nov-2019 A	-	16,439
V-L6906-GRC-Arrow Route Stn	2	Closed	Jan-2020 A	-	1,119
V-L6906-GRC-Merrill Ave <sup>(5)</sup>	1	4-Construction	Mar-2025 A	9	687
V-L6906-GRC-Mill Rd	1	5-Close-Out	Sep-2022 A	3	11,797
V-L765-GRC-San Fernando Rd <sup>(5)</sup>	3	3-Detailed Design & Procurement	Jul-2026	-	430
V-L765-GRC-Linsey & Atlantic	1	Closed	Mar-2022 A	11	6,912
V-L85-GRC-Ed Pump	1	Closed	Jan-2019 A	-	619
V-L85-GRC-Rising Canyon Rd	1	Closed	Jul-2019 A	-	973
V-L85-GRC-Twisselman Rd	1	Closed	Jul-2019 A	-	699
V-L800-GRC-Nevada Ave	1	Closed	Jul-2020 A	-	1,085
V-L800-GRC-Murphy Ranch Rd	1	Closed	Jan-2020 A	-	832
V-L800-GRC-Lemoore Junction	2	Closed	Sep-2019 A	-	1,350
V-L8109-GRC-Cuyama Meter Stn	1	Closed	Nov-2021 A	-	1,764
V-L8109-GRC-Live Oaks	1	4-Construction	Sep-2024 A	50	4,647
V-Adelanto-P1B-MLV17	1	Closed	Feb-2023 A	-	1,400
V-Adelanto-GRC-Stoddard Wells & Dale Evans	1	Closed	Mar-2020 A	-	1,194
V-L1202-GRC-190TH and Crenshaw	1	Closed	Jul-2022 A	-	4,582
V-Brea-GRC-Beach	1	Closed	Mar-2019 A	-	1,486
V-Blythe Bindle-GRC-Blythe Stn 2	3	5-Close-Out	May-2023 A	35	6,972
V-Blythe-P1B-Chuckawalla	1	4-Construction	Sep-2024 A	569	5,202
V-L5000-Blythe-P1B-Chuckawalla	1	4-Construction	Nov-2024 A	-	0
V-Blythe-GRC-Ford Dry Lake	2	4-Construction	Jul-2024 A	703	6,237
V-Blythe-L5000-GRC-Ford Dry Lake	1	4-Construction	Jan-2025 A	2	30
V-Blythe-GRC-Hayfield Stn <sup>(5)</sup>	3	4-Construction	Sep-2025 A	-	307
V-Brea-GRC-Lincoln	3	Closed	Apr-2019 A	-	2,064
V-Brea-GRC-Placentia <sup>(5)</sup>	4	2-Preliminary Design & Option Selection	May-2027	-	48
V-Burbank-GRC-Valleyheart & Noble	3	2-Preliminary Design & Option Selection	Jan-2027	-	670
V-Burbank-GRC-Verdugo & Reese	3	Closed	Oct-2020 A	-	8,690
V-Cabazon-GRC-Millard Pass Rd	1	4-Construction	Apr-2021 A	44	3,669
V-Carpinteria-GRC-Conoco	1	Closed	May-2019 A	-	1,554
V-Cabazon-GRC-Elm St	1	4-Construction	Feb-2021 A	38	3,935
V-Chestnut And Grand-GRC	6	Closed	Sep-2019 A	-	1,337
V-Del Amo And Wilmington-GRC	1	Closed	Sep-2022 A	-	7,797
V-El Segundo-P1B-Scattergood				-	(0)
V-L1173-GRC-Raytheon	1	Closed	May-2021 A	-	9,058
V-L1177-GRC-Northrop <sup>(5)</sup>	1	2-Preliminary Design & Option Selection	May-2026	(0)	173
V-Glendale-GRC-Adams	3	Closed	Jul-2020 A	-	4,486
V-Glendale-GRC-Glenoaks	2	Closed	Apr-2023 A	4	4,510
V-Goleta-GRC-Santa Rosa Rd Buellton	1	Closed	Nov-2020 A	-	2,412
V-Goleta-GRC-Farren Rd	1	Closed	Mar-2021 A	-	2,025
V-Goleta-GRC-Gaviota St Park	1	Closed	May-2019 A	-	3,192
V-Goleta-GRC-Popco	1	Closed	Jul-2022 A	-	3,952
V-Haskell Station FM-P1B	1	Closed	Oct-2020 A	-	1,361

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025

### Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of November 2025

**Table 1 - SoCalGas Active Valve Projects (continued)**

Valve Project	PSEP Valves <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
V-Santa Barbara-GRC-Cabrillo Bl	1	Closed	Jan-2022 A	-	(0)
V-Santa Barbara-GRC-Grove Ln	1	Closed	Oct-2019 A	-	4,786
V-SB County-GRC-Park Ln	1	4-Construction	Aug-2024 A	13	5,288
V-SB County-GRC-Parsons	1	Closed	Nov-2019 A	-	2,036
V-SFV Olympic-GRC-Yarmouth Ave	1	4-Construction	Jul-2022 A	12	5,555
V-SFV Olympic-GRC-Killion St <sup>(5)</sup>	1	3-Detailed Design & Procurement	Aug-2027	-	250
V-SFV Olympic-GRC-White Oak Ave	1	4-Construction	Mar-2022 A	171	4,451
V-SFV Valencia Bundle-GRC-San Jose and Yarmouth <sup>(5)</sup>	1	3-Detailed Design & Procurement	Feb-2027	(101)	82
V-SFV Valencia-GRC-Balboa and Westbury <sup>(5)</sup>	2	3-Detailed Design & Procurement	May-2026	-	259
V-SFV Valencia-GRC-San Fernando Mission	1	Closed	Jul-2021 A	-	4,002
V-SFV Valencia-GRC-Eternal Valley	2	Closed	Apr-2022 A	-	11,726
V-SFV Valencia-GRC-Wilbur	1	Closed	Apr-2021 A	-	2,597
V-SFV Valencia-GRC-Woodley	1	Closed	Aug-2021 A	2	5,723
V-Ventura Station-GRC	4	Closed	Sep-2019 A	-	2,757
V-Wstrn Del Rey Bdle-P1B-Del Rey Junction	3	Closed	Feb-2021 A	-	2,863
V-Wstrn Del Rey-GRC-McLaughlin & Palms	1	Closed	Jul-2021 A	-	2,203
<b>2024 GRC Application (A.22-05-015)</b>					
V-L1014 Olympic	6	Closed	Feb-2016 A	-	8,375
V-L1018-P1B-Alipaz	1	Closed	May-2018 A	-	1,871
V-L1018-P1B-Avery	1	Closed	Feb-2018 A	-	1,257
V-L1018-P1B-Burt Bdl	2	Closed	Jul-2017 A	-	2,824
V-L1018-P1B-Camino Capistrano	1	Closed	Sep-2018 A	-	4,374
V-L1018-P1B-El Toro	1	Closed	Dec-2018 A	-	2,411
V-L1018-P1B-Harvard	3	Closed	Jul-2018 A	-	3,103
V-29 Palms-P1B-Indian Canyon	1	Closed	Oct-2017 A	-	1,497
V-29 Palms-P1B-Mohawk Trail	1	Closed	Feb-2018 A	-	980
V-29 Palms-P1B-Sunburst St	1	Closed	May-2018 A	-	1,438
V-29 Palms-P1B-Utah Trail	1	Closed	Jan-2018 A	-	1,287
V-L225-P1B-Beartrap	1	Closed	May-2017 A	-	1,262
V-L225-P1B-Quail Canal	1	Closed	Jun-2017 A	-	1,260
V-L2000 Beaumont 2016	4	Closed	Jun-2017 A	-	5,944
V-SL45-120 Section 2-P1B	1	Closed	Apr-2018 A	-	1,091
V-404-406 Valley	8	Closed	Sep-2015 A	-	11,361
V-404-406 Vent. 2016 P1B Somis Yard	1	Closed	May-2018 A	-	1,279
V-L4000-P1B-Camp Rock Rd	1	Closed	Dec-2018 A	-	1,340
V-L4000-P1B-Desert View Rd	1	Closed	Oct-2018 A	-	1,954
V-L4000-P1B-Devore Stn	2	Closed	Sep-2018 A	-	1,546
V-L4000-P1B-Powerline Rd	1	Closed	Nov-2018 A	-	1,402
V-L6914-GRC-Best and Ward	1	4-Construction	Feb-2025 A	1	29
V-L6914-GRC-Keystone	1	5-Close-Out	Aug-2024 A	12	2,470
V-L6914-GRC-Villa Stn	4	4-Construction	Oct-2024 A	172	3,682
V-L7000-P1B-Melcher & Elmo	3	Closed	Jun-2018 A	-	3,831
V-L7000-P1B-Beech & HWY 46	1	Closed	Mar-2018 A	-	3,560
V-L7000-P1B-Rd 68 & Ave 232	1	Closed	Jan-2018 A	-	2,000
V-L7000-P1B-Rd 96 & Ave 198	1	Closed	Oct-2017 A	-	2,225
V-L7000-P1B-Visalia Stn	2	Closed	Jul-2018 A	-	555
V-Adelanto-P1B-MLV4	1	Closed	Dec-2017 A	-	735
V-Apple Valley-P1B	1	Closed	May-2018 A	-	1,397
V-Apple Valley-P1B-MLV13	1	Closed	Nov-2017 A	-	416
V-Aviation-P1B-Aviation and 104th	5	Closed	Apr-2017 A	-	9,645
V-Banning 2001	3	Closed	Apr-2016 A	-	1,397
V-Banning-2001-P1B-MLV16A	1	Closed	Oct-2017 A	-	1,432
V-Banning-2001-P1B-MLV14A	1	Closed	May-2017 A	-	1,241
V-Banning-2001-P1B-MLV17A	1	Closed	Apr-2018 A	-	1,930
V-Banning Airport	2	Closed	Apr-2015 A	-	2,108
V-Blythe (Cactus City)-P1B	1	Closed	Jul-2018 A	-	1,838
V-Brea-P1B-Atwood Stn	3	Closed	Jul-2017 A	-	1,085
V-Brea-P1B-Azusa Ave	1	Closed	Mar-2018 A	-	454
V-Brea-P1B-Brea Canyon	3	Closed	Oct-2017 A	-	1,361
V-Brea-P1B-Carbon Canyon	1	Closed	Sep-2017 A	-	489
V-Burbank-P1B-Riverside & Agnes	1	Closed	Oct-2018 A	-	941
V-Carpinteria-P1B-Oxy-Rincon	1	Closed	Apr-2018 A	-	1,237
V-Del Amo Station-P1B	3	Closed	Jan-2018 A	-	1,542
V-Fontana 4000-4002-P1B-Benson & Chino	1	Closed	Sep-2017 A	-	1,566
V-Fontana 4002-P1B-Etiwanda & 4th	1	Closed	Apr-2017 A	-	1,266
V-Glendale-P1B-Monterey	1	Closed	Feb-2018 A	-	539
V-Indio 2016-P1B	2	Closed	Aug-2017 A	-	1,392
V-Indio-2016-P1B-MLV10s	3	Closed	Oct-2017 A	-	1,998
V-Indio-2016-P1B-MLV8s	3	Closed	Jan-2018 A	-	2,148
V-Palowalla-P1B	3	Closed	Feb-2018 A	-	2,192
V-Rainbow 2017	2	Closed	Jul-2018 A	-	1,908
V-Rainbow CV-P1B-Newport & Briggs	1	Closed	Jul-2018 A	-	594
V-Rainbow CV-P1B-Rainbow Valley & Pechanga	2	Closed	Aug-2018 A	-	372
V-Rainbow CV-P1B-Ramona & Lakeview	2	Closed	Jul-2018 A	-	466

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025

### Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of November 2025

**Table 1 - SoCalGas Active Valve Projects (continued)**

Valve Project	PSEP Valves <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
V-Rainbow CV-P1B-Scott & El Centro	2	Closed	Sep-2018 A	-	515
V-Rainbow-P1B-MLV5	3	Closed	Oct-2018 A	-	1,998
V-SB County-P1B-Lions	1	Closed	Jun-2018 A	-	2,983
V-Spence Station-P1B	2	Closed	Dec-2017 A	-	1,624
V-Taft-P1B-Buttonwillow	1	Closed	Apr-2017 A	-	1,419
V-Taft-P1B-7th Standard	1	Closed	Sep-2017 A	-	1,357
V-Taft-P1B-Hageman & Runfro	2	Closed	Nov-2018 A	-	8,150
V-Taft-P1B-Sycamore	1	Closed	Aug-2017 A	-	1,340
V-Victorville COMMS-P1B-MLV11	1	Closed	Oct-2018 A	-	309
V-Victorville COMMS-P1B-MLV12	1	Closed	Nov-2017 A	-	529
V-Wilmington-P1B Eubank Stn	2	Closed	Mar-2018 A	-	780
V-Wstrn Del Rey Bdle-P1B-Mississippi & Armacost	1	Closed	Nov-2017 A	-	495
<b>Future Filing</b>					
V-SL33-120-GRC-Rinaldi Valjean <sup>(5)</sup>	1	3-Detailed Design & Procurement	Jun-2027	(13)	(6)
V-SL35-20-GRC-Bristol and Jamboree	3	5-Close-Out	Nov-2023 A	44	6,597
V-SL35-20-GRC-University and Jamboree <sup>(5)</sup>	1	4-Construction	Oct-2023 A	(17)	8,456
V-SL35-20-GRC-University and Jamboree-Bypass <sup>(5)</sup>	0	4-Construction	Jul-2025 A	78	2,570
V-SL36-1007-GRC-W BATTLES & S DEPOT	2	4-Construction	Sep-2023 A	273	3,488
V-L6905-7.93-0 <sup>(5)</sup>	1	4-Construction	Sep-2025 A	1	141
V-L6905-15.99-0 <sup>(5)</sup>	1	4-Construction	Sep-2025 A	1	131
V-L6914-GRC-Dowden and Kershaw	1	Closed	Nov-2023 A	3	2,208
V-6921-GRC-Blair and Young	1	Closed	Nov-2023 A	-	1,443
V-L8123-GRC-Beech and Petrol	1	Closed	Feb-2023 A	-	1,945
V-L8123-GRC-Reina Rd	1	Closed	Feb-2023 A	-	2,872
V-REG Stn Retrofit-GRC-BFP1-Bundle	175	5-Close-Out	Mar-2023 A	7	2,640
V-Wilmington-P1B Lecouver Ave & F St	3	Closed	Oct-2018 A	-	1,072
<b>Total SoCalGas Active Valve Projects</b>				<b>2,578</b>	<b>666,420</b>

**Table 2 - SDG&E Active Valve Projects**

Valve Project	PSEP Valves <sup>(1)</sup>	Project Lifecycle Stage <sup>(2)</sup>	Construction Start Date <sup>(3)</sup>	Actuals <sup>(4)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(4)</sup> (in \$1,000)
<b>2018 Reasonableness Review Application (A.18-11-010)</b>					
V-1600 Bundle	16	Closed	Dec-2014 A	-	444
V-3010 Bundle	9	Closed	Dec-2014 A	-	282
V-3100 and 2010 FM	2	Closed	Oct-2016 A	-	279
V-3600 Bundle	12	Closed	Mar-2015 A	-	5,320
V-49-28	1	Closed	Oct-2016 A	-	1,772
<b>2024 GRC Application (A.22-05-015)</b>					
V-1601 Ultrason	1	Closed	Apr-2018 A	-	823
V-49-11 & 49-27	1	Closed	Sep-2016 A	-	1,906
V-49-16 RCV	4	Closed	Aug-2017 A	-	2,291
V-49-18 MVH	1	Closed	Oct-2017 A	-	867
V-49-23	1	Closed	Sep-2018 A	-	2,644
V-49-32-L RCV	1	Closed	Aug-2016 A	-	2,497
<b>Total SDG&amp;E Active Valve Projects</b>				<b>-</b>	<b>19,124</b>

**Tables 1 and 2 - Project Footnotes:**

(1) Number subject to change based on design and constructability. Backflow Prevention (BFP2) and Flow Meters (FM) are for check valves, regulatory station modifications and communication sites. Counts do not include BFP1 (regulator station modification) projects.

(2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection & Option Selection, Stage 3-Detailed Design and Procurement, Stage 4-Construction, Stage 5-Close-out, and Closed. As of October 2020, Stage 1 is renamed to "Initiation & Business Case", Stage 2 is renamed to "Preliminary Design and Option Selection & Option Selection" and Stage 3 is renamed to "Detailed Design & Procurement".

(3) The "A" at the end of the date indicates that construction has begun or completed.

(4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(5) This project is now being managed and funded under SoCalGas' Gas Safety Enhancement Program (GSEP) in order to align execution of the PSEP scope with planning and execution efforts associated with PHMSA's Valve Rule.

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025**

**Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of November 2025**

**Table 3 - SoCalGas Valve Projects Remediated or Removed**

Valve Project	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
V-L115-P1B-Walnut	-	154
V-235-198.20	-	(0)
V-L247 Goleta-P1B	-	59
V-L2002-P1B	-	7
V-L37-18F	-	(0)
V-SL38-504-GRC-Hanford Armona And Front	-	(0)
V-SL43-121-GRC-UCLA South	-	(0)
V-L3000-GRC-Mercury Mtn	-	0
V-L4002 MP 67.00 MLV	-	395
V-L4002 MP 72.70-P1B	-	(0)
V-L4000-P1B-Cajon Junction	-	0
V-L4002 M 86.44-FM-P1B	-	(0)
V-L765-GRC-Farragut & Anaheim	-	0
V-L765-GRC-Abbot & Atlantic	-	(0)
V-L765-P1B-Fairmont & Faircourt	-	0
V-L765-P1B-Mission & Workman	-	(0)
V-L85 Tempkin Highway MP 137.99-P1B	-	60
V-L8109-GRC-Apache Canyon	-	17
V-L8109-GRC-Arundell	-	(0)
V-L8109-GRC-Casita Springs	-	(0)
V-L8109-GRC-Hall Canyon	-	0
V-L8109-GRC-Sheep Camp	-	(0)
V-Aviation-GRC-190th & Green	-	0
V-Blythe COMMs-P1B	-	(0)
V-Blythe-GRC-Shaver Summit	-	(0)
V-Blythe-P1B-Desert Center Station	-	0
V-CABAZON-GRC-DEEP CREEK RD	-	-
V-Glendale-GRC-Ave 59	-	491
V-Goleta-P1B-More Ranch Rd	-	128
V-Lampson Check Valves-P1B	-	20
V-Los Alamitos	-	315
V-Needles COMMs-P1B	-	(0)
V-SFV Olympic-GRC-Chatsworth St	-	-
V-Pico-GRC-Eastern And Commerce	-	363
V-Quigley Station	-	108
V-Rainbow CV-P1B-Rancho California & Margarita	-	0
V-Yorba Station-P1B	-	16
<b>Total SoCalGas Valve Projects Remediated or Removed</b>	<b>-</b>	<b>2,133</b>

**Table 3 - Project Footnotes:**

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

**SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025**

**Appendix C - SoCalGas/SDG&E Records Review and Interim Safety Measure Costs as of November 2025**

**Table 1 - SoCalGas Records Review and Interim Safety Measure Costs**

Cost Type	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
Leak Survey and Pipeline Patrol	-	1,820
Records Review	-	15,822
Pressure Protection Equipment	-	312
Other Remediation	-	482
<b>Total SoCalGas Records Review and Interim Safety Measure Costs</b>	<b>-</b>	<b>18,436</b>

**Table 2 - SDG&E Records Review and Interim Safety Measure Costs**

Cost Type	Actuals <sup>(1)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(1)</sup> (in \$1,000)
Leak Survey and Pipeline Patrol	-	107
Records Review	-	1,307
Pressure Protection Equipment	-	5
Other Remediation	-	2
<b>Total SDG&amp;E Records Review and Interim Safety Measure Costs</b>	<b>-</b>	<b>1,422</b>

Tables 1 and 2 - Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

## SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for November 2025

### Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of November 2025

**Table 1 - SoCalGas Cost Summary**

Cost Type	Actuals <sup>(c)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(c)</sup> (in \$1,000)
<b>Total Pipeline Project Costs</b>	<b>1,780</b>	<b>2,352,299</b>
Active Pipeline Projects <sup>A-K</sup>	1,771	2,347,144
Remediated or Removed Pipeline Projects	9	5,155
<b>Total Valve Project Costs</b>	<b>2,578</b>	<b>668,553</b>
Active Valve Projects <sup>A-C, F-K</sup>	2,578	666,420
Remediated or Removed Valve Projects	0	2,133
<b>Total Records Review and Interim Safety Measure Costs <sup>A-E</sup></b>	<b>0</b>	<b>18,436</b>
<b>Total Pipeline and Valve Other Costs</b>	<b>34</b>	<b>34,367</b>
Methane Detectors	-	375
Communications <sup>(1)</sup>	-	-
Construction <sup>(1)</sup>	14	1,287
Engineering <sup>(1)</sup>	-	(0)
Training <sup>(1)</sup>	-	-
Gas Control <sup>(1)</sup>	-	-
Environmental <sup>(1)</sup>	-	-
Supply Management <sup>(1)</sup>	0	2,236
General Administration <sup>(1)</sup>	-	18,224
Program Management Office <sup>(1)</sup>	20	12,246
<b>GRAND TOTAL SOCALGAS PSEP PROJECT COST</b>	<b>4,393</b>	<b>3,073,655</b>

**Table 2 - SDG&E Cost Summary**

Cost Type	Actuals <sup>(c)</sup> (in \$1,000)	Project-to-Date Actuals <sup>(c)</sup> (in \$1,000)
<b>Total Pipeline Projects</b>	<b>234</b>	<b>1,042,202</b>
Active Pipeline Projects <sup>A-K</sup>	234	1,042,202
Remediated or Removed Pipeline Projects	-	(0)
<b>Total Valve Projects</b>	<b>0</b>	<b>19,124</b>
Active Valve Projects <sup>A-C, F-K</sup>	0	19,124
Remediated or Removed Valve Projects	n/a	n/a
<b>Total Records Review and Interim Safety Measure Costs <sup>A-E</sup></b>	<b>-</b>	<b>1,422</b>
<b>Other Costs</b>	<b>-</b>	<b>3,736</b>
Methane Detectors	-	117
Communications <sup>(1)</sup>	-	-
Construction <sup>(1)</sup>	-	0
Engineering <sup>(1)</sup>	-	(0)
Training <sup>(1)</sup>	-	(0)
Gas Control <sup>(1)</sup>	-	(0)
Environmental <sup>(1)</sup>	-	0
Supply Management <sup>(1)</sup>	-	2,579
General Administration <sup>(1)</sup>	-	1,040
Program Management Office <sup>(1)</sup>	-	0
<b>GRAND TOTAL SDG&amp;E PSEP PROJECT COST</b>	<b>234</b>	<b>1,066,484</b>

**Tables 1 and 2 - Project Footnotes:**

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

**Table 1 and 2 - Overall Financial Notes:**

(A) Costs reflect actuals for the month of October 2025 and project-to-date costs from May 2012 to November 2025.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of November 2025, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$0 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately \$46.9 million of amortization revenues to-date.

(E) As of November 2025, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of \$0 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of November 2025, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$5,352,670 which includes balancing account interest and reflects approximately \$160.3 million of amortization revenues to-date.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of November 2025, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of \$5,187,936 which includes balancing account interest and approximately \$27.4 million of amortization revenues to-date.

(I) As of November 2025, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of \$96,064,958 which includes balancing account interest and reflects approximately \$746.1 million of amortization revenues to-date.