

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY
& SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS
IN THE 2027 COST ALLOCATION PROCEEDING (A.25-09-014)**
DATA REQUEST SET 2 FROM CAL ADVOCATES –
PUBADV-SCG_SDGE-01-MPS - DATED NOVEMBER 14, 2025
SOCALGAS RESPONSE DATED: DECEMBER 10, 2025 - Supplemental

Question 4.

Please provide average and marginal natural gas and electric prices by customer class: residential core commercial, and core industrial from 2020 to the most recent historical month.

- a) Please provide the average and marginal natural gas and electric prices forecasted to 2029.

Response 4.

Applicants object to this request on the request to the extent it seeks analysis not conducted by Applicants. Subject to and without waiving the foregoing, Applicants provide the following response:

See Excel file, PubAdv-SCG_SDGE-MPS.002.04.xlsx.

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Question 7.

Please provide customer counts by customer class (residential, core commercial), for the number of customers (meters) whose usage dropped by 60 percent or more and never came back, using a benchmark usage determined by the 2019 California Residential Appliance Saturation Study (RASS) survey results.

- a) Please show the analysis in an active Excel spreadsheet to illustrate trends. Show the historical trend from 2015 to 2024.

Response 7a.

- a) Applicants object to this request on the ground that it is vague and ambiguous regarding the 2019 California Residential Appliance Saturation Study (RASS) that makes it unclear how it is applicable to measurement being asked for in the question. To the extent it seeks SoCalGas related information, it is included below. For SDG&E information, to the extent that is sought by the request, Applicants will endeavor to provide such information in a supplemental response when Applicants are able to obtain it. Subject to and without waiving the foregoing, Applicants provide as follows:

See Excel file, PubAdv-SCG-MPS-002.07.a.

In order to provide a benchmark comparison, SoCalGas and SDG&E identified active customers (for SoCalGas) and premises (for SDG&E) with active load in December 2014, active load from 2014 to 2014, and a decrease equal or greater than 60 percent throughout the period of 2014 to 2024. As a result, SoCalGas is unable to prepare a historical (or annual) trend. Because the 2019 RASS, which relates to residential usage, is referenced in the question, SoCalGas and SDG&E determined that only residential analysis could be prepared. SoCalGas and SDG&E require additional information on how the 2019 RASS usage benchmark should be used in the analysis.

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Question 8.

Please provide an active spreadsheet with a Table including historical residential core usage at actual weather and the number of customers in the class from 2015 to 2024. Please also indicate if the data is cycle meter read data or calendar month data. Please also provide the cycle and calendar month days and HDDs.

- a) Please show data by the requested market segment(s) and broken into Tier 1 and Tier 2 consumption.
- b) In the same Table, also include the actual Tier 1 and Tier 2 prices.
- c) All data should be in a monthly format for the period 2015 to 2024.

Response 8a. – 8c.

- a) See Excel file, PubAdv-SCG_SDGE-MPS.002.02.08.a.b.c.xlsx.
- b) See response to Question 8a.
- c) See response to Question 8a.