

**Company: Southern California Gas Company**

**Application: A.25-03-XXX**

**Exhibit: SCG-04**

**SOUTHERN CALIFORNIA GAS COMPANY**

**EXHIBIT 4**

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**March 16, 2026**



Updated: July, 2025

General Instructions for Completing the Tables:

<a href="#">SoCalGas</a>	<b>Input your PA name here. This will appear on all tabs.</b>
<a href="#">2028-2035</a>	<b>Input your reference years here. This will appear on all tabs</b>
	All currency will be reported to the dollar, i.e., \$0.
	Follow the legend to guide the input of various data requirements.
	When adding rows, ensure all formulas are copied.
	All tables totals should be recalculated to ensure footing/cross footing accuracy.
	Be mindful of print area to ensure footnotes are included when added.
	Review the legend at the bottom of the the Read Me.

Description
This workbook supports the development and submission of CPUC Business Plan Application by providing a standardized template for organizing key programmatic, budgetary, and analytical information. Each Tab plans a specific role in collecting, processing, and summarizing relevant data to meet submission and regulatory requirements.

Workbook Tab Definitions	
<a href="#">Function Definitions</a>	This tab provides a detailed breakdown of functional categories and definitions used to allocate and report energy efficiency program costs across planning, implementation, compliance, engineering, analytics, marketing, IT, and incentive functions.
<a href="#">0 Validations</a>	Provides a summary of key budget, revenue requirement, and cost category comparisons across the workbook, highlighting differences to ensure consistency between spending requests, cost recovery, and functional allocations.
<a href="#">1 Participant Bill Impacts</a>	Calculates estimated average annual and lifecycle bill savings for participating customers by applying electric and gas rates to forecasted program energy savings.
<a href="#">2 Rate Impacts</a>	Presents the projected changes in electric and gas revenues, rates, and the energy efficiency portion of rates by customer class, illustrating the impact of proposed energy efficiency investments on utility bills.
<a href="#">3.1 Funding Category</a>	Summarizes funding sources and budget allocations for electric and gas programs, including procurement and revenue requirements, across various program administrators and utilities.
<a href="#">3.2 Funding - CCA REN only</a>	Tracks annual electric and gas energy efficiency funds allocated by IOUs to RENs and CCAs from 2028–2035.
<a href="#">4.1 Program Budget 2028-2031</a>	Outlines portfolio budget requests, spending, unspent and carryover balances, and cost components for your utility energy efficiency portfolio, including EM&V, ME&O, ESA, and financing pilots.
<a href="#">4.2 Sector Seg Budget 2032-2035</a>	Details annual budget requests, energy savings, and emissions impacts by sector and program segment to support portfolio planning from 2028–2035.
<a href="#">4.3 TSB and C&amp;S Budget 2032-2035</a>	Compares business plan forecasts to CPUC goals for 2028–2035, including Total System Benefit and energy savings metrics for incentive programs and codes & standards.
<a href="#">Budget Filing Data</a>	Contains raw budget filing data from CEDARS and CET grouped by Year, PA, Program ID, Program Name, Program Group, Primary Sector, Statewide Program, Program Category, Program Implementer, Filing Year Quarter, Program Segment and Program Status. Also includes calculations of interim steps related to cost-effectiveness metrics.
<a href="#">6 Statewide Programs</a>	Outlines statewide energy efficiency programs, including total contract budgets, proportional funding contributions, and administrative costs allocated across IOUs based on electric and gas load shares.
<a href="#">7 PA PY Budget</a>	Summarizes annual cost recovery requests (2028–2031) for IOUs, RENs, and CCAs, including EM&V, oversight, and offsets from unspent funds.
<a href="#">8 Cap &amp; Target</a>	Provides cumulative and annual projections of energy efficiency expenditures across key budget categories, comparing actual and planned spending against regulatory caps and performance targets.
<a href="#">9 Portfolio FTE and Budget</a>	Details labor and non-labor staffing allocations by functional group and sector, including full-time equivalents (FTEs), budgeted roles, and contract support across program years.
<a href="#">10 Indicators &amp; Metrics</a>	Tracks all indicators and metrics for energy efficiency programs, including historical achievements and future targets across various energy savings indicators, aligned with CPUC goals and reporting standards.

<a href="#">11 Program Cards</a>	Flat file version of the program card tables in the narrative. Pas can use this template to populate the narrative.
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Legend	
Solid Gray, black font	This cell style indicates a formula that should not be edited by the user.
<a href="#">Solid Blue, blue font</a>	This cell style indicates a data input cell that should be edited by the user.
Solid Gold, black font	This cell style indicates the cell is a header/footer, no data input cell.
Solid Green, black font	This cell style indicates the aggregated data could come from record level budget filing (posted in CEDARS) or from the aggregated data described in the "Raw Budget Filing Data" tab.

Description	Year	Residential	Commercial	Industrial
	Provides a summary of key budget, revenue requirement, and cost category comparisons across the workbook, highlighting differences to ensure consistency between spending requests, cost recovery, and functional allocations.			
Instructions	No entry required. Review summary tables after completing workbook.			

PA Name:   
 Budget Year:

Spending Budget Comparison								
Year	2028	2029	2030	2031	2032	2033	2034	2035
Tab 3.1 - PA Spending Budget Request (PA Program and EM&V)	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 154,433,893	\$ 159,061,782	\$ 163,828,508	\$ 168,738,236
Tab 4.1 & 4.2 - PA Spending Budget Request (PA Program and EM&V)	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 154,433,893	\$ 159,061,782	\$ 163,828,508	\$ 168,738,236
Tab 7 - PA Spending Budget Request (PA Program and EM&V)	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 154,433,893	\$ 159,061,782	\$ 163,828,508	\$ 168,738,236
Tab 8 - PA Spending Budget Request (PA Program and EM&V)	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 154,433,893	\$ 159,061,782	\$ 163,828,508	\$ 168,738,236
Tab 9 - PA Spending Budget Request (PA Program and EM&V)	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 150,000,000	\$ 154,433,893	\$ 159,061,782	\$ 163,828,508	\$ 168,738,236

Revenue Requirement or Cost Recovery Comparison								
Year	2028	2029	2030	2031	2032	2033	2034	2035
Tab 3.1 - PA Revenue Requirement Request (Cost Recovery)	\$ 167,434,588	\$ 169,955,454	\$ 173,866,342	\$ 174,147,404	\$ 184,841,878	\$ 190,456,364	\$ 196,277,274	\$ 202,218,206

Program Budget by Cost Category	2028				2029				2030				2031				2032				2033				2034				2035			
	Admin	Mktg	DINI	DI Incentive	Admin	Mktg	DINI	DI Incentive	Admin	Mktg	DINI	DI Incentive	Admin	Mktg	DINI	DI Incentive	Admin	Mktg	DINI	DI Incentive	Admin	Mktg	DINI	DI Incentive	Admin	Mktg	DINI	DI Incentive				
Tab 4.1 - Program Budgets	\$ 14,187,999	\$ 6,802,486	\$ 55,456,188	\$ 67,382,430.71	\$ 14,235,062	\$ 6,832,838	\$ 55,499,807	\$ 67,260,778	\$ 14,274,630	\$ 6,858,539	\$ 55,536,065	\$ 67,359,849	\$ 14,294,605	\$ 6,855,868	\$ 55,531,530	\$ 67,347,082	\$ 14,294,605	\$ 6,855,868	\$ 55,531,530	\$ 67,347,082	\$ 14,294,605	\$ 6,855,868	\$ 55,531,530	\$ 67,347,082	\$ 14,294,605	\$ 6,855,868	\$ 55,531,530	\$ 67,347,082				
Tab 8 - Caps & Targets	\$ 14,187,999	\$ 6,802,486	\$ 55,456,188	\$ 67,382,430.71	\$ 14,235,062	\$ 6,832,838	\$ 55,499,807	\$ 67,260,778	\$ 14,274,630	\$ 6,858,539	\$ 55,536,065	\$ 67,359,849	\$ 14,294,605	\$ 6,855,868	\$ 55,531,530	\$ 67,347,082	\$ 14,294,605	\$ 6,855,868	\$ 55,531,530	\$ 67,347,082	\$ 14,294,605	\$ 6,855,868	\$ 55,531,530	\$ 67,347,082	\$ 14,294,605	\$ 6,855,868	\$ 55,531,530	\$ 67,347,082				
Tab 9 - Incentives Column, EE Total	\$ 67,382,432.00				\$ 67,260,779				\$ 67,359,851				\$ 67,347,083																			
Difference	(0.28)				(1.14)				(0.95)																							

Portfolio Budget Total by Sector Summary Total													
Year	Residential	Commercial	Industrial	Agricultural	Public	Emerging Tech	Codes & Standards	WE&T	Finance	Cross Cutting	Portfolio Summary	CBF Loan Pool	
2028	\$ 54,231,113	\$ 22,041,147	\$ 6,133,713	\$ 4,203,710	\$ 9,788,633	\$ 2,037,875	\$ 1,809,178	\$ 5,000,000	\$ 750,000	\$ 11,133,720	\$ 6,700,000	\$ -	
2029	\$ 54,217,358	\$ 22,016,996	\$ 6,129,937	\$ 4,199,937	\$ 9,834,083	\$ 2,037,875	\$ 1,809,178	\$ 5,000,000	\$ 750,000	\$ 11,133,720	\$ 6,700,000	\$ -	
2030	\$ 54,209,798	\$ 22,016,477	\$ 6,144,508	\$ 4,211,508	\$ 9,877,049	\$ 2,037,875	\$ 1,809,178	\$ 5,000,000	\$ 750,000	\$ 11,133,720	\$ 6,700,000	\$ -	
2031	\$ 54,138,596	\$ 22,040,162	\$ 6,143,226	\$ 4,213,226	\$ 9,883,312	\$ 2,037,875	\$ 1,809,178	\$ 5,000,000	\$ 750,000	\$ 11,133,720	\$ 6,700,000	\$ -	
2032	\$ 55,762,244	\$ 22,705,367	\$ 6,327,523	\$ 4,339,623	\$ 10,159,005	\$ -	\$ -	\$ -	\$ -	\$ 60,089,241	\$ 6,601,000	\$ -	
2033	\$ 57,455,676	\$ 23,382,408	\$ 6,517,348	\$ 4,469,811	\$ 10,463,726	\$ -	\$ -	\$ -	\$ -	\$ 61,291,070	\$ 7,108,000	\$ -	
2034	\$ 59,534,695	\$ 24,083,893	\$ 6,723,869	\$ 4,603,906	\$ 10,777,689	\$ -	\$ -	\$ -	\$ -	\$ 62,526,078	\$ 7,312,071	\$ -	
2035	\$ 60,933,456	\$ 24,806,397	\$ 6,914,255	\$ 4,742,023	\$ 11,001,018	\$ -	\$ -	\$ -	\$ -	\$ 63,806,508	\$ 7,540,909	\$ -	

<b>Description</b>	Calculates estimated average first year bill savings for participating customers by calculated the electric and gas savings with the forecasted program energy savings.
<b>Instructions</b>	2024 data is required for baseline.

<b>PA Name:</b>	SoCalGas
<b>Budget Year:</b>	2028-2035

**Table 1 – Estimated Participant Bill Impacts using CEDARS rate data, 2028-2031**

Program Year	Sector	Participant First Year Electric Net Savings (kWh)	Participant First Year Gas Net Savings (Therms)	Total Average Annual Bill Savings Electric (\$) <sup>2</sup>	Total Average Annual Bill Savings Gas (\$) <sup>3, 4, 5</sup>	Total Bill Savings	Calculated \$/kWh	Calculated \$/Therms <sup>6</sup>
Reference: 2024 <sup>1</sup>	Total	6,101,441	48,957,948	\$0	\$24,833,115	\$24,833,115	\$0.00	\$0.51
2028	Total	2,981,324	20,800,855	\$0	\$36,231,887	\$36,231,887	\$0.00	\$1.74
2029	Total	2,966,322	20,271,489	\$0	\$35,236,731	\$35,236,731	\$0.00	\$1.74
2030	Total	3,003,054	19,851,049	\$0	\$34,453,358	\$34,453,358	\$0.00	\$1.74
2031	Total	3,003,054	19,038,882	\$0	\$32,931,652	\$32,931,652	\$0.00	\$1.73
Reference: 2024 <sup>1</sup>	Residential	6,158,863	14,218,108	\$0	\$9,528,976	\$9,528,976	\$0.00	\$0.67
2028	Residential	1,269,796	10,093,449	\$0	\$23,023,339	\$23,023,339	\$0.00	\$2.28
2029	Residential	1,271,415	9,719,644	\$0	\$22,055,874	\$22,055,874	\$0.00	\$2.27
2030	Residential	1,268,411	9,291,889	\$0	\$21,103,603	\$21,103,603	\$0.00	\$2.27
2031	Residential	1,268,411	8,500,202	\$0	\$19,385,706	\$19,385,706	\$0.00	\$2.28
Reference: 2024 <sup>1</sup>	Commercial	(69,677)	4,278,828	\$0	\$2,640,465	\$2,640,465	\$0.00	\$0.62
2028	Commercial	1,029,260	4,378,012	\$0	\$4,379,294	\$4,379,294	\$0.00	\$1.00
2029	Commercial	1,029,260	4,204,019	\$0	\$4,279,734	\$4,279,734	\$0.00	\$1.02
2030	Commercial	1,029,260	4,220,872	\$0	\$4,338,816	\$4,338,816	\$0.00	\$1.03
2031	Commercial	1,029,260	4,210,905	\$0	\$4,394,186	\$4,394,186	\$0.00	\$1.04
Reference: 2024 <sup>1</sup>	Industrial	-	202,134	\$0	\$41,640	\$41,640	\$0.00	\$0.21
2028	Industrial	-	1,477,266	\$0	\$2,025,054	\$2,025,054	\$0.00	\$1.37
2029	Industrial	-	1,477,266	\$0	\$2,039,511	\$2,039,511	\$0.00	\$1.38
2030	Industrial	-	1,477,263	\$0	\$2,062,618	\$2,062,618	\$0.00	\$1.40
2031	Industrial	-	1,477,263	\$0	\$2,094,034	\$2,094,034	\$0.00	\$1.42
Reference: 2024 <sup>1</sup>	Agricultural	-	651,429	\$0	\$13,419	\$13,419	\$0.00	\$0.02
2028	Agricultural	-	468,281	\$0	\$624,598	\$624,598	\$0.00	\$1.33
2029	Agricultural	-	468,281	\$0	\$628,959	\$628,959	\$0.00	\$1.34
2030	Agricultural	-	468,281	\$0	\$637,132	\$637,132	\$0.00	\$1.36
2031	Agricultural	-	468,281	\$0	\$647,314	\$647,314	\$0.00	\$1.38
Reference: 2024 <sup>1</sup>	Public	0	722,757	\$0	\$14,889	\$14,889	\$0.00	\$0.02
2028	Public	89,995	1,246,826	\$0	\$1,591,855	\$1,591,855	\$0.00	\$1.28
2029	Public	89,995	1,265,258	\$0	\$1,609,887	\$1,609,887	\$0.00	\$1.27
2030	Public	89,995	1,255,723	\$0	\$1,628,449	\$1,628,449	\$0.00	\$1.30

2031	Public	89,995	1,245,210	\$0	\$1,652,860	\$1,652,860	\$0.00	\$1.33
Reference: 2024 <sup>1</sup>	Cross Cutting	12,255	28,884,692	\$0	\$12,593,726	\$12,593,726	\$0.00	\$0.44
2028	Cross Cutting	592,273	3,137,021	\$0	\$4,587,747	\$4,587,747	\$0.00	\$1.46
2029	Cross Cutting	575,652	3,137,021	\$0	\$4,622,766	\$4,622,766	\$0.00	\$1.47
2030	Cross Cutting	615,389	3,137,021	\$0	\$4,682,740	\$4,682,740	\$0.00	\$1.49
2031	Cross Cutting	615,389	3,137,021	\$0	\$4,757,552	\$4,757,552	\$0.00	\$1.52
Reference: 2024 <sup>1</sup>	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00
2028	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00
2029	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00
2030	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00
2031	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00

[1] 2024 reference data is sourced from the 2024 annual report

[2] As a gas-only utility, Electric Bill Impacts outputs for 2028-2031 from CEDARS data were zeroed out

[3] 2028-2031 total average bill savings data is based on CEDARS rate impact data in tab "Budget Filing Data"

[4] 2028-2031 \$/therm is calculated as the total lifecycle bill reduction divided by the Weighted EUL

[5] Weighted EUL is calculated as the lifecycle electric and gas savings divided by the first year electric and gas savings

[6] \$/therm calculated as total average bill savings divided by total first year net therms

<b>Description</b>	Presents the projected changes in electric and gas revenues, rates, and the energy efficiency portion of rates by customer class, illustrating the impact of proposed energy efficiency investments on utility bills. <i>(This Table applies only to the IOU PAs.)</i>
<b>Instructions</b>	Populate only the blue highlighted cells. Review and complete the table accordingly.

<b>PA Name:</b>	SoCalGas
<b>Budget Year:</b>	2028-2035

**Table 2 – Rate Impacts using estimated RIM Costs/Benefits, 2028-2031**

Program Year	Sector	Net Present Value of Lifecycle RIM Electric Benefits / Weighted EUL		Net Present Value of Lifecycle RIM Gas Benefits / Weighted EUL		Net Present Value of Lifecycle RIM Electric Costs / Weighted EUL		Net Present Value of Lifecycle RIM Gas Costs / Weighted EUL		RIM Electric Benefits - RIM Electric Costs	RIM Electric Benefits - RIM Electric Costs	Forecast 2024 Electric Sales (kWh)	Forecast 2024 Gas Sales (Therms) <sup>4,5</sup>	\$/kWh Impacts	\$/Therm Impacts
		Net Annualized Electric RIM Benefits <sup>3</sup>	Net Annualized Gas RIM Benefits <sup>3</sup>	Forecast 2024 Electric Sales (kWh)	Forecast 2024 Gas Sales (Therms) <sup>4,5</sup>										
Reference: 2024 <sup>1</sup>	Total	\$ 193,717,917	\$ 273,655,410	\$ 7,976,580	\$ 120,809,304	\$ 185,741,336	\$ 152,846,106	-	4,884,872,753	\$0.00	\$0.03				
2028	Total	\$ 10,681,548	\$ 206,913,653	\$ 16,650,454	\$ 310,224,764	\$ (5,968,906)	\$ (103,311,111)			\$0.00	-\$0.02				
2029	Total	\$ 11,760,262	\$ 214,891,773	\$ 19,424,004	\$ 309,401,295	\$ (7,663,742)	\$ (94,509,522)			\$0.00	-\$0.02				
2030	Total	\$ 12,426,516	\$ 226,205,544	\$ 20,481,256	\$ 311,132,430	\$ (8,054,739)	\$ (84,926,886)			\$0.00	-\$0.02				
2031	Total	\$ 12,608,473	\$ 236,342,506	\$ 20,677,356	\$ 311,820,545	\$ (8,068,882)	\$ (75,478,039)			\$0.00	-\$0.02				
Reference: 2024 <sup>1</sup>	Residential	\$ 6,829,983	\$ 66,672,766	\$ (1,075,667)	\$ 54,916,375	\$ 7,905,650	\$ 11,756,392	-	2,346,352,645	\$0.00	\$0.01				
2028	Residential	\$ 1,663,470	\$ 43,552,089	\$ 3,590,350	\$ 96,364,366	\$ (1,926,880)	\$ (52,812,277)			\$0.00	-\$0.02				
2029	Residential	\$ 1,682,752	\$ 45,031,615	\$ 3,643,637	\$ 95,609,294	\$ (1,960,885)	\$ (50,577,679)			\$0.00	-\$0.02				
2030	Residential	\$ 1,728,942	\$ 46,725,717	\$ 3,662,631	\$ 95,091,870	\$ (1,933,688)	\$ (48,366,153)			\$0.00	-\$0.02				
2031	Residential	\$ 1,753,572	\$ 47,316,158	\$ 3,715,649	\$ 93,723,377	\$ (1,962,077)	\$ (46,407,220)			\$0.00	-\$0.02				
Reference: 2024 <sup>1</sup>	Commercial	\$ 1,426,360	\$ 62,889,809	\$ 1,346,814	\$ 20,829,185	\$ 79,546	\$ 42,060,624	-	992,705,676	\$0.00	\$0.04				
2028	Commercial	\$ 7,825,851	\$ 67,749,004	\$ 10,307,947	\$ 73,211,398	\$ (2,482,096)	\$ (5,462,394)			\$0.00	-\$0.01				
2029	Commercial	\$ 8,713,414	\$ 69,251,770	\$ 12,608,445	\$ 72,304,002	\$ (3,895,031)	\$ (3,052,232)			\$0.00	\$0.00				
2030	Commercial	\$ 9,097,432	\$ 73,264,733	\$ 13,327,336	\$ 73,116,328	\$ (4,229,905)	\$ 148,405			\$0.00	\$0.00				
2031	Commercial	\$ 9,306,313	\$ 77,141,222	\$ 13,598,848	\$ 73,742,399	\$ (4,292,534)	\$ 3,398,823			\$0.00	\$0.00				
Reference: 2024 <sup>1</sup>	Industrial	\$ -	\$ 16,927,882	\$ -	\$ 6,811,829	\$ -	\$ 10,116,053	-	1,545,814,432	\$0.00	\$0.01				
2028	Industrial	\$ 507	\$ 22,297,835	\$ 1,232	\$ 22,973,032	\$ (725)	\$ (675,197)			\$0.00	\$0.00				
2029	Industrial	\$ 537	\$ 23,280,895	\$ 1,264	\$ 22,939,977	\$ (726)	\$ 340,919			\$0.00	\$0.00				
2030	Industrial	\$ 564	\$ 24,751,370	\$ 1,297	\$ 23,295,790	\$ (733)	\$ 1,455,580			\$0.00	\$0.00				
2031	Industrial	\$ 584	\$ 26,090,434	\$ 1,330	\$ 23,560,426	\$ (746)	\$ 2,530,008			\$0.00	\$0.00				
Reference: 2024 <sup>1</sup>	Agricultural	\$ -	\$ 4,690,946	\$ -	\$ 6,613,897	\$ -	\$ (1,922,951)	-	1,545,814,432	\$0.00	\$0.00				
2028	Agricultural	\$ 14,642	\$ 6,596,175	\$ 40,963	\$ 9,081,417	\$ (26,321)	\$ (2,485,242)			\$0.00	\$0.00				
2029	Agricultural	\$ 15,350	\$ 6,950,624	\$ 42,067	\$ 9,112,414	\$ (26,717)	\$ (2,161,790)			\$0.00	\$0.00				
2030	Agricultural	\$ 16,003	\$ 7,326,418	\$ 43,202	\$ 9,188,485	\$ (27,199)	\$ (1,862,067)			\$0.00	\$0.00				
2031	Agricultural	\$ 16,532	\$ 7,724,987	\$ 44,367	\$ 9,270,448	\$ (27,834)	\$ (1,545,461)			\$0.00	\$0.00				
Reference: 2024 <sup>1</sup>	Public	\$ 127,556	\$ 6,815,878	\$ 56,961	\$ 7,756,035	\$ 70,596	\$ (940,157)	-	1,545,814,432	\$0.00	\$0.00				
2028	Public	\$ 706,900	\$ 22,258,651	\$ 1,600,267	\$ 25,921,141	\$ (893,366)	\$ (3,662,490)			\$0.00	\$0.00				
2029	Public	\$ 863,725	\$ 23,545,706	\$ 1,990,248	\$ 26,164,672	\$ (1,126,523)	\$ (2,618,966)			\$0.00	\$0.00				
2030	Public	\$ 1,053,690	\$ 24,793,549	\$ 2,279,047	\$ 26,407,222	\$ (1,225,357)	\$ (1,613,673)			\$0.00	\$0.00				
2031	Public	\$ 989,747	\$ 26,062,239	\$ 2,119,245	\$ 26,621,006	\$ (1,129,498)	\$ (558,767)			\$0.00	\$0.00				
Reference: 2024 <sup>1</sup>	Cross Cutting	\$ 185,334,016	\$ 115,658,128	\$ 7,648,472	\$ 19,299,120	\$ 177,685,544	\$ 96,359,009	-	4,884,872,753	\$0.00	\$0.02				

Use either IEPR reported or GRC forecasted sales (sector-specific).  
Provide link to the referenced source.

Net Electric RIM Benefits/2024 Baseline Energy Electric Sales

Net Gas RIM Benefits/2024 Baseline Energy Gas Sales

2028	Cross Cutting	\$ 470,178	\$ 44,459,898	\$ 1,109,696	\$ 75,973,410	\$ (639,518)	\$ (31,513,512)		\$0.00	-\$0.01	
2029	Cross Cutting	\$ 484,484	\$ 46,831,163	\$ 1,138,343	\$ 76,570,936	\$ (653,859)	\$ (29,739,774)		\$0.00	-\$0.01	
2030	Cross Cutting	\$ 529,885	\$ 49,343,756	\$ 1,167,743	\$ 77,332,735	\$ (637,858)	\$ (27,988,979)		\$0.00	-\$0.01	
2031	Cross Cutting	\$ 541,725	\$ 52,007,466	\$ 1,197,917	\$ 78,202,888	\$ (656,192)	\$ (26,195,422)		\$0.00	-\$0.01	
Reference: 2024 <sup>1</sup>	Portfolio Support	\$ -	\$ -	\$ -	\$ 4,582,864	\$ -	\$ (4,582,864)	-	4,884,872,753	\$0.00	\$0.00
2028	Portfolio Support	\$ -	\$ -	\$ -	\$ 6,700,000	\$ -	\$ (6,700,000)		\$0.00	\$0.00	
2029	Portfolio Support	\$ -	\$ -	\$ -	\$ 6,700,000	\$ -	\$ (6,700,000)		\$0.00	\$0.00	
2030	Portfolio Support	\$ -	\$ -	\$ -	\$ 6,700,000	\$ -	\$ (6,700,000)		\$0.00	\$0.00	
2031	Portfolio Support	\$ -	\$ -	\$ -	\$ 6,700,000	\$ -	\$ (6,700,000)		\$0.00	\$0.00	

[1] 2024 reference data is sourced from the 2024 CEDARS Outputs; rate data used in RIM calculations was updated for 2026 and beyond.

[2] 2028-2031 RIM benefits and costs are sourced from CEDARS output data in tab "Budget Filing Data"

[3] 2028-2031 RIM Net benefits are calculated as the RIM benefits minus the RIM costs

[4] 2024 Forecast Gas sales calculated using 2024 Residential, Core C&I, and non-core C&I throughput

[5] Residential sector uses Residential Sales, Commercial uses Core C&I, Industrial/Agricultural/Public uses non-Core C&I, Cross cutting/portfolio support/total uses total sales

[6] \$/therm calculated Gas RIM benefits divided by total sales by sector

[7] As a gas-only utility, Electric sales or 2024 and associated rate impacts for 2028-2031 are zero

<b>Description</b>	Provides a comprehensive overview of budget requests, funding sources, cost recovery mechanisms, and unspent funds for energy efficiency and demand response programs, categorized by funding type, source, and portfolio administrator.
<b>Instructions</b>	Populate only the blue highlighted cells. The blue cells are for the forecasted electric and gas portfolio allocation percentage; PA fuel substitution spending budget request; ED portfolio oversight; EM&V PA; and EM&V - ED amounts by year.

<b>PA Name:</b>	SoCalGas
<b>Budget Year:</b>	2028-2035

**Table 3.1 – Budget and Cost Recovery by Year**

Year	Budget & Cost Recovery Category	Total	Electric	% Electric	Gas	% Gas
2028	PA Spending Budget Request (excluding fuel substitution budget) <sup>1</sup>	\$143,829,084	\$0	0%	\$143,829,084	100%
2029	PA Spending Budget Request (excluding fuel substitution budget) <sup>1</sup>	\$143,829,084	\$0	0%	\$143,829,084	100%
2030	PA Spending Budget Request (excluding fuel substitution budget) <sup>1</sup>	\$143,829,084	\$0	0%	\$143,829,084	100%
2031	PA Spending Budget Request (excluding fuel substitution budget) <sup>1</sup>	\$143,829,084	\$0	0%	\$143,829,084	100%
2032	PA Spending Budget Request (excluding fuel substitution budget) <sup>1</sup>	\$148,092,457	\$0	0%	\$148,092,457	100%
2033	PA Spending Budget Request (excluding fuel substitution budget) <sup>1</sup>	\$152,535,231	\$0	0%	\$152,535,231	100%
2034	PA Spending Budget Request (excluding fuel substitution budget) <sup>1</sup>	\$157,111,288	\$0	0%	\$157,111,288	100%
2035	PA Spending Budget Request (excluding fuel substitution budget) <sup>1</sup>	\$161,824,627	\$0	0%	\$161,824,627	100%
2028	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2029	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2030	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2031	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2032	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2033	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2034	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2035	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2028	ED Portfolio Oversight Spending Budget Request <sup>2</sup>	\$170,916	\$0	0%	\$170,916	100%
2029	ED Portfolio Oversight Spending Budget Request <sup>2</sup>	\$170,916	\$0	0%	\$170,916	100%
2030	ED Portfolio Oversight Spending Budget Request <sup>2</sup>	\$170,916	\$0	0%	\$170,916	100%
2031	ED Portfolio Oversight Spending Budget Request <sup>2</sup>	\$170,916	\$0	0%	\$170,916	100%
2032	ED Portfolio Oversight Spending Budget Request <sup>2</sup>	\$170,916	\$0	0%	\$170,916	100%
2033	ED Portfolio Oversight Spending Budget Request <sup>2</sup>	\$170,916	\$0	0%	\$170,916	100%
2034	ED Portfolio Oversight Spending Budget Request <sup>2</sup>	\$170,916	\$0	0%	\$170,916	100%
2035	ED Portfolio Oversight Spending Budget Request <sup>2</sup>	\$170,916	\$0	0%	\$170,916	100%
2028	REN & CCA Spending Budget Request <sup>3</sup>	\$21,537,205	\$0	0%	\$21,537,205	100%
2029	REN & CCA Spending Budget Request <sup>3</sup>	\$23,957,236	\$0	0%	\$23,957,236	100%
2030	REN & CCA Spending Budget Request <sup>3</sup>	\$25,791,688	\$0	0%	\$25,791,688	100%
2031	REN & CCA Spending Budget Request <sup>3</sup>	\$27,981,508	\$0	0%	\$27,981,508	100%
2032	REN & CCA Spending Budget Request <sup>3</sup>	\$29,191,666	\$0	0%	\$29,191,666	100%
2033	REN & CCA Spending Budget Request <sup>3</sup>	\$30,177,201	\$0	0%	\$30,177,201	100%
2034	REN & CCA Spending Budget Request <sup>3</sup>	\$31,150,815	\$0	0%	\$31,150,815	100%
2035	REN & CCA Spending Budget Request <sup>3</sup>	\$32,160,059	\$0	0%	\$32,160,059	100%
2028	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request <sup>4</sup>	\$165,537,205	\$0	0%	\$165,537,205	100%
2029	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request <sup>4</sup>	\$167,957,236	\$0	0%	\$167,957,236	100%
2030	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request <sup>4</sup>	\$169,791,688	\$0	0%	\$169,791,688	100%
2031	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request <sup>4</sup>	\$171,981,509	\$0	0%	\$171,981,509	100%
2032	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request <sup>4</sup>	\$177,455,039	\$0	0%	\$177,455,039	100%
2033	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request <sup>4</sup>	\$182,883,348	\$0	0%	\$182,883,348	100%

2034	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request <sup>4</sup>	\$188,433,019	\$0	0%	\$188,433,019	100%
2035	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request <sup>4</sup>	\$194,155,602	\$0	0%	\$194,155,602	100%
2028	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2029	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2030	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2031	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2032	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2033	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2034	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2035	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2028	REN & CCA Revenue Requirement Request (Cost Recovery) <sup>5</sup>	\$22,434,588	\$0	0%	\$22,434,588	100%
2029	REN & CCA Revenue Requirement Request (Cost Recovery) <sup>5</sup>	\$24,955,454	\$0	0%	\$24,955,454	100%
2030	REN & CCA Revenue Requirement Request (Cost Recovery) <sup>5</sup>	\$26,866,342	\$0	0%	\$26,866,342	100%
2031	REN & CCA Revenue Requirement Request (Cost Recovery) <sup>5</sup>	\$29,147,404	\$0	0%	\$29,147,404	100%
2032	REN & CCA Revenue Requirement Request (Cost Recovery) <sup>5</sup>	\$30,407,986	\$0	0%	\$30,407,986	100%
2033	REN & CCA Revenue Requirement Request (Cost Recovery) <sup>5</sup>	\$31,434,584	\$0	0%	\$31,434,584	100%
2034	REN & CCA Revenue Requirement Request (Cost Recovery) <sup>5</sup>	\$32,448,766	\$0	0%	\$32,448,766	100%
2035	REN & CCA Revenue Requirement Request (Cost Recovery) <sup>5</sup>	\$33,500,061	\$0	0%	\$33,500,061	100%
2028	Total Unspent/Uncommitted Funds <sup>6</sup>	-\$5,000,000	\$0	0%	-\$5,000,000	100%
2029	Total Unspent/Uncommitted Funds <sup>6</sup>	-\$5,000,000	\$0	0%	-\$5,000,000	100%
2030	Total Unspent/Uncommitted Funds <sup>6</sup>	-\$5,000,000	\$0	0%	-\$5,000,000	100%
2031	Total Unspent/Uncommitted Funds <sup>6</sup>	-\$5,000,000	\$0	0%	-\$5,000,000	100%
2032	Total Unspent/Uncommitted Funds <sup>6</sup>	\$0	\$0	0%	\$0	100%
2033	Total Unspent/Uncommitted Funds <sup>6</sup>	\$0	\$0	0%	\$0	100%
2034	Total Unspent/Uncommitted Funds <sup>6</sup>	\$0	\$0	0%	\$0	100%
2035	Total Unspent/Uncommitted Funds <sup>6</sup>	\$0	\$0	0%	\$0	100%
2028	EM&V - PA <sup>7,8</sup>	\$1,650,000	\$0	0%	\$1,650,000	100%
2029	EM&V - PA <sup>7,8</sup>	\$1,650,000	\$0	0%	\$1,650,000	100%
2030	EM&V - PA <sup>7,8</sup>	\$1,650,000	\$0	0%	\$1,650,000	100%
2031	EM&V - PA <sup>7,8</sup>	\$1,650,000	\$0	0%	\$1,650,000	100%
2032	EM&V - PA <sup>7,8</sup>	\$1,696,893	\$0	0%	\$1,696,893	100%
2033	EM&V - PA <sup>7,8</sup>	\$1,747,800	\$0	0%	\$1,747,800	100%
2034	EM&V - PA <sup>7,8</sup>	\$1,800,234	\$0	0%	\$1,800,234	100%
2035	EM&V - PA <sup>7,8</sup>	\$1,854,241	\$0	0%	\$1,854,241	100%
2028	EM&V - ED <sup>7,9</sup>	\$4,350,000	\$0	0%	\$4,350,000	100%
2029	EM&V - ED <sup>7,9</sup>	\$4,350,000	\$0	0%	\$4,350,000	100%
2030	EM&V - ED <sup>7,9</sup>	\$4,350,000	\$0	0%	\$4,350,000	100%
2031	EM&V - ED <sup>7,9</sup>	\$4,350,000	\$0	0%	\$4,350,000	100%
2032	EM&V - ED <sup>7,9</sup>	\$4,473,626	\$0	0%	\$4,473,626	100%
2033	EM&V - ED <sup>7,9</sup>	\$4,607,835	\$0	0%	\$4,607,835	100%
2034	EM&V - ED <sup>7,9</sup>	\$4,746,070	\$0	0%	\$4,746,070	100%
2035	EM&V - ED <sup>7,9</sup>	\$4,888,452	\$0	0%	\$4,888,452	100%
2028	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) <sup>10</sup>	\$167,434,588	\$0	0%	\$167,434,588	100%
2029	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) <sup>10</sup>	\$169,955,454	\$0	0%	\$169,955,454	100%
2030	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) <sup>10</sup>	\$171,866,342	\$0	0%	\$171,866,342	100%
2031	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) <sup>10</sup>	\$174,147,404	\$0	0%	\$174,147,404	100%
2032	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) <sup>10</sup>	\$184,841,878	\$0	0%	\$184,841,878	100%
2033	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) <sup>10</sup>	\$190,496,366	\$0	0%	\$190,496,366	100%
2034	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) <sup>10</sup>	\$196,277,274	\$0	0%	\$196,277,274	100%

2035	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) <sup>10</sup>	\$202,238,296	\$0	0%	\$202,238,296	100%
<b>Total</b>	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery)		<b>\$0</b>		<b>\$1,457,257,602</b>	

[1] PA Spending Budget Request calculated from CEDARS Admin/marketin/dini/incentive data, excluding EM&V budgets

[2] Portfolio oversight set the same as 2024-2027 levels at \$1 million statewide annually, SoCalGas portion is \$170,916

[3] REN and CCA budget request calculated from the sum of all REN and CCA portfolio budgets, excluding EM&V

[4] PA Spending Budget Request calculated as the sum of SoCalGas program budget, REN program budget, and CPUC Portfolio oversight, and excludes IOU and REN EM&V budgets

[5] REN & CCA Revenue Requirement Request includes the REN program budget plus EM&V

[6] Total unspent uncommitted funds for SoCalGas estimated at 20 million total to return from the 2024-2027 portfolio

[7] Total SoCalGas EM&V set as 4% of the total portfolio budget

[8] EM&V - PA set at 27.5% of the EM&V total

[9] EM&V - ED set at 72.5% of the EM&V total

[10] PA Revenue Requirement Request calculated as the sum of SoCalGas program budget, REN program budget, and CPUC Portfolio oversight, and includes IOU and REN EM&V budgets

[11] Information reflects REN budget information provided by March 6, 2026 and does not reflect any updates made after that date.

<b>Description</b>	Table for documenting the source of all funds for the CCAs and RENs.
<b>Instructions</b>	CCAs and RENs to populate the funds received by IOU for their respective portfolio. For Electric, they are the Electric Energy Efficiency Funds and for Gas, they are the Natural Gas Public Purpose Funds.

<b>PA Name:</b>	SoCalGas
<b>Budget Year:</b>	2028-2035

**Table 3.2 – 8 Year Funding Sources - RENs/CCAs**

Year	PG&E		SDG&E		SCE	SCG [1]		Total Proposed Budget \$
	Electric \$	Gas \$	Electric \$	Gas \$	Electric \$	Gas \$		
2028						\$22,434,588		
2029						\$24,955,454		
2030						\$26,866,342		
2031						\$29,147,404		
2032						\$30,407,986		
2033						\$30,407,986		
2034						\$32,448,766		
2035						\$33,500,061		
<b>Total</b>	-	-	-	-	-	<b>230,168,587</b>	-	

[1] Information reflects REN budget information provided by March 6, 2026 and does not reflect any updates made after that date.







<b>Description</b>	Presents detailed budget requests, energy savings, emissions impacts, and lifecycle metrics by sector and program segment, supporting portfolio planning and evaluation across multiple program types.
<b>Instructions</b>	Review and complete the table accordingly. Report to the nearest \$ and do not round.

<b>PA Name:</b>	SoCalGas
<b>Budget Year:</b>	2028-2035

Table 4.2 – Budget and Savings Forecast, 2031-2035

Sector Name	Program Segment	Year	PA Spending Budget Request [1]	Total System Benefit (TSB) [2] [3]	First Year Net kWh [4]	First Year Net kW [4]	First Year Net Therms [4]	First Year Net Electric CO2e [4]	First Year Net Gas CO2e [4]	Lifecycle Net kWh [4]	Lifecycle Net Therms [4]	Lifecycle Net Electric CO2e [4]	Lifecycle Net Gas CO2e [4]	Lifecycle Net CO2e from low-GWP Measures [4]
Residential	Resource Acquisition	2032	\$38,566,123	\$40,335,313	492,525	936	8,212,903	74	43,611	6,395,475	17,552,042	893	93,201	-
Commercial	Resource Acquisition	2032	\$22,389,110	\$82,590,190	1,029,260	151	4,209,390	113	22,352	12,199,535	54,752,270	1,487	290,735	-
Industrial	Resource Acquisition	2032	\$6,267,550	\$27,193,327	-	-	1,474,216	-	7,828	-	12,358,215	-	65,622	-
Agricultural	Resource Acquisition	2032	\$4,279,650	\$8,057,349	-	-	468,281	-	2,487	-	3,718,399	-	19,745	-
Public	Resource Acquisition	2032	\$8,035,444	\$28,084,451	89,995	2	1,245,075	0	6,611	522,767	12,822,731	(11)	68,089	-
Cross Cutting	Resource Acquisition	2032	\$16,924,960	\$48,843,252	369,011	46	2,943,599	35	15,631	4,100,265	21,890,405	447	116,238	-
Portfolio Support	Resource Acquisition	2032	\$4,773,131	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Market Support	2032	\$3,188,620	\$0	-	-	-	-	-	-	-	-	-	-
Commercial	Market Support	2032	\$312,257	\$54,001	-	-	1,515	-	8	-	20,617	-	109	-
Industrial	Market Support	2032	\$59,973	\$20,240	-	-	3,047	-	16	-	45,709	-	243	-
Agricultural	Market Support	2032	\$59,973	\$17,035	-	-	-	-	-	-	-	-	-	-
Public	Market Support	2032	\$2,123,561	\$14,467	-	-	135	-	1	-	1,913	-	10	-
Cross Cutting	Market Support	2032	\$22,922,768	\$5,966,832	246,378	68	193,422	28	1,027	2,176,438	2,737,320	245	14,535	-
Portfolio Support	Market Support	2032	\$1,421,009	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Equity	2032	\$14,008,000	\$10,845,608	775,885	665	287,299	108	1,526	10,766,254	4,560,207	1,508	24,215	-
Commercial	Equity	2032	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Industrial	Equity	2032	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Agricultural	Equity	2032	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Public	Equity	2032	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Cross Cutting	Equity	2032	\$241,514	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Support	Equity	2032	\$706,860	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Resource Acquisition	2033	\$39,723,107	\$41,999,127	492,525	936	8,212,903	74	43,611	6,395,475	17,552,042	893	93,201	-
Commercial	Resource Acquisition	2033	\$23,060,783	\$85,997,000	1,029,260	151	4,209,390	113	22,352	12,199,535	54,752,270	1,487	290,735	-
Industrial	Resource Acquisition	2033	\$6,455,577	\$28,315,040	-	-	1,474,216	-	7,828	-	12,358,215	-	65,622	-
Agricultural	Resource Acquisition	2033	\$4,408,040	\$8,389,711	-	-	468,281	-	2,487	-	3,718,399	-	19,745	-
Public	Resource Acquisition	2033	\$8,276,507	\$29,242,922	89,995	2	1,245,075	0	6,611	522,767	12,822,731	(11)	68,089	-
Cross Cutting	Resource Acquisition	2033	\$17,432,709	\$50,858,015	369,011	46	2,943,599	35	15,631	4,100,265	21,890,405	447	116,238	-
Portfolio Support	Resource Acquisition	2033	\$4,916,325	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Market Support	2033	\$3,284,279	\$0	-	-	-	-	-	-	-	-	-	-
Commercial	Market Support	2033	\$321,625	\$56,229	-	-	1,515	-	8	-	20,617	-	109	-
Industrial	Market Support	2033	\$61,772	\$21,075	-	-	3,047	-	16	-	45,709	-	243	-
Agricultural	Market Support	2033	\$61,772	\$17,737	-	-	-	-	-	-	-	-	-	-
Public	Market Support	2033	\$2,187,268	\$15,064	-	-	135	-	1	-	1,913	-	10	-
Cross Cutting	Market Support	2033	\$23,610,452	\$6,212,961	246,378	68	193,422	28	1,027	2,176,438	2,737,320	245	14,535	-
Portfolio Support	Market Support	2033	\$1,463,639	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Equity	2033	\$14,428,240	\$11,292,984	775,885	665	287,299	108	1,526	10,766,254	4,560,207	1,508	24,215	-
Commercial	Equity	2033	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Industrial	Equity	2033	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Agricultural	Equity	2033	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Public	Equity	2033	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Cross Cutting	Equity	2033	\$248,760	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Support	Equity	2033	\$728,066	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Resource Acquisition	2034	\$40,914,800	\$43,662,942	492,525	936	8,212,903	74	43,611	6,395,475	17,552,042	893	93,201	-
Commercial	Resource Acquisition	2034	\$23,752,607	\$89,403,811	1,029,260	151	4,209,390	113	22,352	12,199,535	54,752,270	1,487	290,735	-
Industrial	Resource Acquisition	2034	\$6,649,244	\$29,436,753	-	-	1,474,216	-	7,828	-	12,358,215	-	65,622	-
Agricultural	Resource Acquisition	2034	\$4,540,281	\$8,722,073	-	-	468,281	-	2,487	-	3,718,399	-	19,745	-
Public	Resource Acquisition	2034	\$8,524,803	\$30,401,394	89,995	2	1,245,075	0	6,611	522,767	12,822,731	(11)	68,089	-
Cross Cutting	Resource Acquisition	2034	\$17,955,690	\$52,872,778	369,011	46	2,943,599	35	15,631	4,100,265	21,890,405	447	116,238	-
Portfolio Support	Resource Acquisition	2034	\$5,063,815	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Market Support	2034	\$3,382,807	\$0	-	-	-	-	-	-	-	-	-	-
Commercial	Market Support	2034	\$331,273	\$58,456	-	-	1,515	-	8	-	20,617	-	109	-
Industrial	Market Support	2034	\$63,625	\$21,910	-	-	3,047	-	16	-	45,709	-	243	-
Agricultural	Market Support	2034	\$63,625	\$18,440	-	-	-	-	-	-	-	-	-	-
Public	Market Support	2034	\$2,252,886	\$15,660	-	-	135	-	1	-	1,913	-	10	-
Cross Cutting	Market Support	2034	\$24,318,765	\$6,459,091	246,378	68	193,422	28	1,027	2,176,438	2,737,320	245	14,535	-
Portfolio Support	Market Support	2034	\$1,507,548	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Equity	2034	\$14,861,087	\$11,740,361	775,885	665	287,299	108	1,526	10,766,254	4,560,207	1,508	24,215	-
Commercial	Equity	2034	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Industrial	Equity	2034	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Agricultural	Equity	2034	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Public	Equity	2034	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Cross Cutting	Equity	2034	\$256,223	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Support	Equity	2034	\$749,908	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Resource Acquisition	2035	\$42,142,244	\$45,326,756	492,525	936	8,212,903	74	43,611	6,395,475	17,552,042	893	93,201	-
Commercial	Resource Acquisition	2035	\$24,465,185	\$92,810,621	1,029,260	151	4,209,390	113	22,352	12,199,535	54,752,270	1,487	290,735	-
Industrial	Resource Acquisition	2035	\$6,848,721	\$30,558,466	-	-	1,474,216	-	7,828	-	12,358,215	-	65,622	-
Agricultural	Resource Acquisition	2035	\$4,676,489	\$9,054,436	-	-	468,281	-	2,487	-	3,718,399	-	19,745	-
Public	Resource Acquisition	2035	\$8,780,547	\$31,559,866	89,995	2	1,245,075	0	6,611	522,767	12,822,731	(11)	68,089	-
Cross Cutting	Resource Acquisition	2035	\$18,494,361	\$54,887,542	369,011	46	2,943,599	35	15,631	4,100,265	21,890,405	447	116,238	-
Portfolio Support	Resource Acquisition	2035	\$5,215,729	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Market Support	2035	\$3,484,292	\$0	-	-	-	-	-	-	-	-	-	-
Commercial	Market Support	2035	\$341,212	\$60,684	-	-	1,515	-	8	-	20,617	-	109	-
Industrial	Market Support	2035	\$65,534	\$22,745	-	-	3,047	-	16	-	45,709	-	243	-
Agricultural	Market Support	2035	\$65,534	\$19,143	-	-	-	-	-	-	-	-	-	-
Public	Market Support	2035	\$2,320,473	\$16,257	-	-	135	-	1	-	1,913	-	10	-
Cross Cutting	Market Support	2035	\$25,048,328	\$6,705,220	246,378	68	193,422	28	1,027	2,176,438	2,737,320	245	14,535	-
Portfolio Support	Market Support	2035	\$1,552,774	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Equity	2035	\$15,306,920	\$12,187,738	775,885	665	287,299	108	1,526	10,766,254	4,560,207	1,508	24,215	-

PA Name:	SoCalGas
Budget Year:	2028-2035

**Table 4.2 – Budget and Savings Forecast, 2031-2035**

Commercial	Equity	2035	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Industrial	Equity	2035	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Agricultural	Equity	2035	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Public	Equity	2035	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Cross Cutting	Equity	2035	\$263,909	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Support	Equity	2035	\$772,405	\$0	-	-	-	-	-	-	-	-	-	-
Codes & Standards <sup>5,6</sup>	Codes & Standards	2032	\$1,811,953	\$0	-	-	16,014,570	-	85,037	-	252,370,004	-	1,340,085	-
Codes & Standards <sup>5,6</sup>	Codes & Standards	2033	\$1,866,312	\$0	-	-	15,412,954	-	81,843	-	242,889,262	-	1,289,742	-
Codes & Standards <sup>5,6</sup>	Codes & Standards	2034	\$1,922,301	\$0	-	-	14,811,337	-	78,648	-	233,408,520	-	1,239,399	-
Codes & Standards <sup>5,6</sup>	Codes & Standards	2035	\$1,979,970	\$0	-	-	14,209,720	-	75,454	-	223,927,778	-	1,189,057	-
EM&V	EM&V	2032	\$6,170,519	\$0	-	-	-	-	-	-	-	-	-	-
EM&V	EM&V	2033	\$6,355,635	\$0	-	-	-	-	-	-	-	-	-	-
EM&V	EM&V	2034	\$6,546,304	\$0	-	-	-	-	-	-	-	-	-	-
EM&V	EM&V	2035	\$6,742,693	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Oversight	EM&V	2032	\$170,916	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Oversight	EM&V	2033	\$170,916	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Oversight	EM&V	2034	\$170,916	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Oversight	EM&V	2035	\$170,916	\$0	-	-	-	-	-	-	-	-	-	-

[1] Budget forecast for 2032-2035 was calculated using a 3% escalation of 2031 budget  
 [2] Total System Benefit data was not able to be calculated using CEDARS for the second 4-year portfolio due to limitations on the length of the ACC data.  
 [3] TSB forecast for 2032-2035 was calculated using linear extrapolation from 2028-2031 TSB data of 4.3% annually.  
 [4] 2031 forecast used for program years 2032-2035 to forecasting energy and CO2 savings for the second year period  
 [5] TSB forecast for 2032-2035 was calculated using linear extrapolation from 2028-2031 TSB data of -0.6 million therms annually.  
 [6] Code and Standards TSB was set to zero as it does not count towards TSB goals

<b>Description</b>	Tables comparing business plan application forecasts to goals from R.25-04-010 in <a href="#">D.25-08-034</a>
<b>Instructions</b>	<p>1. Review CPUC Goals:</p> <ul style="list-style-type: none"> <li>- Refer to the final CPUC decision to extract the official TSB Goals and Energy Savings Goals for each year from 2028 to 2035.</li> <li>- Focus on Tables 2–8 for relevant targets.</li> </ul> <p>2. Populate Forecast Data:</p> <p>For each year (2028–2035), enter forecast values for:</p> <ul style="list-style-type: none"> <li>- Total System Benefit for incentive programs (i.e. all non-codes and standards)</li> <li>- Electric Energy Savings (MWh) for codes and standards</li> <li>- Peak Demand Savings (MW) for codes and standards</li> <li>- Gas Energy Savings (MMTherms) for codes and standards</li> </ul> <p>3. Enter Goal Data:</p> <ul style="list-style-type: none"> <li>- Input the corresponding goal values for each metric based on the CPUC decision.</li> </ul> <p>4. Calculate Percent of Goal:</p> <ul style="list-style-type: none"> <li>- For each metric, calculate the percentage of the goal achieved using the formula: Percent of Goal=(Forecast   Goal)×100</li> <li>- These percentages should be calculated for each year and summarized for the 4-year and 8-year totals.</li> </ul> <p>5. Summarize Totals:</p> <ul style="list-style-type: none"> <li>- Complete the Total (4 years) rows for 2028–2031 and 2032–2035.</li> <li>- Complete the Cumulative (8 years) row for 2028–2035.</li> </ul> <p>6. Validation:</p> <ul style="list-style-type: none"> <li>- Ensure all data entries are consistent with CPUC definitions and units.</li> <li>- Double-check calculations for accuracy.</li> </ul>

<b>PA Name:</b>	SoCalGas
<b>Budget Year:</b>	2028-2035

Table 4.3 – TSB and C&S forecast, 2028-2035

Year	Incentive Programs			Codes & Standards								
	Total System Benefit Forecast [1]	Total System Benefit Goals [2]	Percent of TSB Goal [3]	Electric Energy Savings MWh Forecast	Peak Demand Savings MW Forecast	Gas Energy Savings MMTherms Forecast [4]	Electric Energy Savings MWh Goal	Peak Demand Savings MW Goal	Gas Energy Savings MMtherms Goal	MWh Percent of Goal	MW Percent of Goal	MMtherms Percent of Goal
2028	\$210,898,446	\$196,889,753	107%	0	0	18.6	0	0	9.0			207%
2029	\$219,720,866	\$201,796,085	109%	0	0	17.1	0	0	8.5			201%
2030	\$231,495,450	\$133,095,774	174%	0	0	16.9	0	0	8.3			204%
2031	\$241,626,261	\$136,524,840	177%	0	0	16.6	0	0	8.1			205%
<b>Total (4 years)</b>	<b>\$903,741,023</b>	<b>\$668,306,452</b>	<b>135%</b>	<b>0</b>	<b>0</b>	<b>69.2</b>	<b>0</b>	<b>0</b>	<b>33.9</b>			<b>204%</b>
2032	\$252,022,063	\$144,600,802	174%	0	0	16.0	0	0	7.9			203%
2033	\$262,417,866	\$152,670,798	172%	0	0	15.4	0	0	7.8			197%
2034	\$272,813,669	\$161,086,935	169%	0	0	14.8	0	0	7.6			195%
2035	\$283,209,472	\$173,476,885	163%	0	0	14.2	0	0	7.4			192%
<b>Total (4 years)</b>	<b>\$1,070,463,071</b>	<b>\$631,835,420</b>	<b>169%</b>	<b>0</b>	<b>0</b>	<b>60.4</b>	<b>0</b>	<b>0</b>	<b>30.7</b>			<b>197%</b>
<b>Cumulative (8 years)</b>	<b>\$1,974,204,094</b>	<b>\$1,300,141,872</b>	<b>152%</b>	<b>0</b>	<b>0</b>	<b>129.6</b>	<b>0</b>	<b>0</b>	<b>64.6</b>			<b>201%</b>

[1] TSB forecast for 2032-2035 was calculated using linear extrapolation from 2028-2031 TSB data of 4.3% annually.

[2] SoCalGas TSB goal estimate assuming no ZEAS phase-in starting in 2030 is \$834.6 million for the 4-year cycle 2028-2031, which would put SoCalGas forecast at 108% of goal

[3] TSB goals were set using a previously proposed CARB ZEAS 2030 phase in which is not approved. The December 2025 CARB meetings proposed alternative appliance compliance pathways.

[4] TSB forecast for 2032-2035 was calculated using linear extrapolation from 2028-2031 TSB data of -0.6 million therms annually.





Description	Outlines statewide energy efficiency programs, including total contract budgets, proportional funding contributions, and administrative costs allocated across IOUs based on electric and gas load shares.
	This table is for all IOUs to complete together and submit. 1. This table should be identical for all IOUs. 2. The current input table is the approved table for 2028 onwards. Any change will need to be requested in the application.

IA Name:	Indicator:
Budget Year:	2028-2035

Table 6 - Statewide Programs (Identical For all lead Statewide Portfolio Administrators)

Col A\*(IOU Electric Proportional Share from INPUT TABLE)+(15-Col A)\*(IOU Gas Proportional Share) from INPUT TABLE

Statewide Program*	Program Segment	Lead PA	2028 Program Contract Budget (Total for all IOUs)**	2029 Program Contract Budget (Total for all IOUs)**	2030 Program Contract Budget (Total for all IOUs)**	2031 Program Contract Budget (Total for all IOUs)**	Percent Electric	Combined (Electric & Gas) Proportional Contribution to Contract Cost per Load-Share (Either as reflected in co-funding agreement or reported in co-funding agreement. Funding share may be within +/-20% of Target per formula in row 1 below)				Total IOU Administrative Budget 2028-2031*				2028 IOU Administrative Budget*				2029 IOU Administrative Budget*				2030 IOU Administrative Budget*				2031 IOU Administrative Budget*							
								Col 1		Col 2		Col 3		Col 4		PGBE	SDBGEE	SCE	SCG	PGBE	SDBGEE	SCE	SCG												
								PGBE	SDBGEE	SCE	SCG	PGBE	SDBGEE	SCE	SCG																				
Workforce Education and Training Career & Workforce Readiness	Equity		\$2,200,000	\$2,200,000	\$2,200,000	\$2,200,000	80%	31.49%	9.92%	49.75%	8.84%	\$46,760	\$12,768	\$0	\$160,000	\$11,137	\$3,084	\$0	\$40,000	\$11,485	\$5,365	\$0	\$40,000	\$11,846	\$3,214	\$0	\$40,000	\$12,392	\$3,245	\$0	\$40,000				
DO HVAC/EI Electric Non-Residential	Resource Acquisition		\$7,693,312	\$9,458,123	\$9,928,851	\$7,611,998	300%	28.71%	9.30%	62.39%	0.00%	\$801,729	\$26,647	\$0	\$0	\$189,564	\$5,976	\$0	\$0	\$196,620	\$7,083	\$0	\$0	\$193,940	\$7,991	\$0	\$0	\$211,495	\$6,196	\$0	\$0				
New Construction - Residential - All Electric	Market Support		\$49,954,816	\$49,954,816	\$49,954,816	\$49,954,816	300%	28.71%	9.30%	62.39%	0.00%	\$801,729	\$30,711	\$0	\$0	\$189,564	\$7,765	\$0	\$0	\$196,620	\$7,551	\$0	\$0	\$193,940	\$7,324	\$0	\$0	\$211,495	\$7,902	\$0	\$0				
New Construction - Non-Residential - All Electric	Market Support		\$13,555,324	\$14,476,484	\$15,276,684	\$13,273,364	300%	28.71%	9.30%	62.39%	0.00%	\$462,254	\$36,889	\$0	\$238,000	\$103,390	\$8,218	\$0	\$193,000	\$26,925	\$8,834	\$0	\$193,000	\$17,512	\$14,428	\$0	\$193,000	\$182,491	\$26,568	\$0	\$193,000				
New Construction - Non-Residential - Mixed Fuel	Market Support		\$8,864,276	\$8,485,516	\$7,048,316	\$5,272,636	80%	31.49%	9.92%	49.75%	8.84%	\$567,301	\$14,477	\$0	\$0	\$134,809	\$6,234	\$0	\$0	\$139,413	\$5,854	\$0	\$0	\$144,201	\$5,214	\$0	\$0	\$148,978	\$4,175	\$0	\$0				
Codes and Standards Appliance Advocacy	Codes & Standards		\$3,998,447	\$3,998,447	\$3,998,447	\$3,998,447	80%	45.32%	8.33%	36.29%	10.06%	\$50,392,556	\$356,625	\$248,439	\$45,456	\$2,463,347	\$61,454	\$59,383	\$11,364	\$2,562,997	\$63,238	\$61,267	\$11,364	\$2,444,960	\$63,063	\$62,899	\$11,364	\$2,388,637	\$66,918	\$64,800	\$11,364				
Codes and Standards Building Codes Advocacy	Codes & Standards		\$8,399,544	\$8,399,544	\$8,399,544	\$8,399,544	80%	45.32%	8.33%	36.29%	10.06%	\$137,645	\$11,820	\$244,439	\$96,302	\$719,977	\$77,674	\$59,383	\$24,448	\$753,761	\$79,349	\$61,167	\$24,148	\$796,363	\$81,962	\$62,899	\$24,148	\$817,544	\$83,931	\$64,800	\$24,148				
Codes and Standards National Codes Advocacy	Codes & Standards		\$5,088,827	\$5,088,827	\$5,088,827	\$5,088,827	80%	45.32%	8.33%	36.29%	10.06%	\$1,201,080	\$70,418	\$227,269	\$57,952	\$284,771	\$39,847	\$54,323	\$14,488	\$294,838	\$61,721	\$55,954	\$14,488	\$305,282	\$61,485	\$57,611	\$14,488	\$316,189	\$65,243	\$59,811	\$14,488				
Institutional Purchasing - Government	Resource Acquisition		\$2,188,656	\$2,188,656	\$2,188,656	\$2,188,656	80%	31.49%	9.92%	49.75%	8.84%	\$714,843	\$12,015	\$0	\$164,000	\$167,389	\$1,600	\$54,000	\$281,620	\$1,243	\$0	\$41,000	\$194,950	\$1,293	\$0	\$41,000	\$179,336	\$1,321	\$0	\$41,000					
Workforce Education and Training - Career Connections	Market Support		\$1,100,000	\$1,100,000	\$1,100,000	\$1,100,000	80%	31.49%	9.92%	49.75%	8.84%	\$36,467	\$10,065	\$0	\$80,000	\$8,680	\$2,429	\$0	\$10,000	\$8,963	\$2,496	\$0	\$10,000	\$9,216	\$3,548	\$0	\$10,000	\$9,599	\$2,502	\$0	\$10,000				
Water and Wastewater Pumping	Resource Acquisition		\$0	\$0	\$0	\$0					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
DO Plug Load and Appliance All Electric	Resource Acquisition		\$0	\$0	\$0	\$0					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
Emerging Technology Programs - Electric	Market Support		\$17,000,000	\$17,000,000	\$17,000,000	\$17,000,000	300%	28.71%	9.30%	62.20%	0.00%	\$146,643	\$43,209	\$7,548,369	\$0	\$14,761	\$184,462	\$1,861,799	\$0	\$35,985	\$181,272	\$1,877,715	\$0	\$17,214	\$103,983	\$1,892,047	\$0	\$38,441	\$106,642	\$1,906,808	\$0				
Institutional Purchasing - Colleges	Resource Acquisition		\$4,299,416	\$4,902,811	\$5,196,392	\$3,778,305	80%	31.49%	9.92%	49.75%	8.84%	\$111,867	\$19,136	\$98,704	\$112,640	\$26,927	\$4,181	\$19,304	\$88,000	\$27,448	\$4,841	\$14,448	\$88,000	\$28,144	\$1,009	\$147,157	\$88,000	\$26,558	\$5,072	\$121,215	\$88,000				
Emerging Technology Programs - Gas	Market Support		\$1,750,000	\$1,750,000	\$1,750,000	\$1,750,000	0%	42.50%	13.20%	0.00%	44.21%	\$129,303	\$5,925	\$0	\$1,520,000	\$30,664	\$12,872	\$0	\$180,000	\$11,713	\$12,988	\$0	\$180,000	\$14,064	\$11,782	\$0	\$180,000	\$14,064	\$11,782	\$0	\$180,000				
Flame Service	Resource Acquisition		\$19,000,000	\$19,000,000	\$19,000,000	\$19,000,000	40%	37.04%	11.56%	24.84%	26.52%	\$111,867	\$60,190	\$0	\$2,000,000	\$26,507	\$14,911	\$0	\$500,000	\$27,448	\$15,287	\$0	\$500,000	\$28,424	\$15,276	\$0	\$500,000	\$29,508	\$15,081	\$0	\$500,000				
Measurement Commission Water Heating	Resource Acquisition		\$1,000,000	\$1,000,000	\$1,000,000	\$1,000,000	40%	37.04%	11.56%	24.84%	26.52%	\$111,867	\$61,186	\$0	\$2,000,000	\$26,927	\$16,118	\$0	\$500,000	\$27,448	\$16,698	\$0	\$500,000	\$28,424	\$16,486	\$0	\$500,000	\$29,508	\$16,464	\$0	\$500,000				
DO HVAC Q/DM Program	Market Support		\$6,900,000	\$6,900,000	\$6,900,000	\$6,900,000	80%	31.49%	9.92%	49.75%	8.84%	\$111,867	\$1,261,512	\$0	\$496,000	\$26,507	\$184,413	\$0	\$124,000	\$27,448	\$11,896	\$0	\$124,000	\$28,424	\$11,974	\$0	\$124,000	\$29,508	\$12,009	\$0	\$124,000				
DO Home Energy Score California	Market Support		\$4,919,214	\$5,200,578	\$5,897,098	\$5,138,061	80%	31.49%	9.92%	49.75%	8.84%	\$106,640	\$17,075	\$0	\$18,000	\$19,091	\$4,286	\$0	\$82,000	\$19,014	\$1,008	\$0	\$82,000	\$21,020	\$1,523	\$0	\$82,000	\$22,013	\$1,689	\$0	\$82,000				
<b>Total</b>			<b>\$ 186,852,204</b>	<b>\$ 187,795,647</b>	<b>\$ 188,464,264</b>	<b>\$ 187,818,325</b>						<b>\$18,867,882</b>	<b>\$2,872,454</b>	<b>\$8,847,220</b>	<b>\$7,828,000</b>	<b>\$4,530,953</b>	<b>\$681,185</b>	<b>\$2,176,192</b>	<b>\$1,967,000</b>	<b>\$4,656,226</b>	<b>\$726,624</b>	<b>\$2,199,471</b>	<b>\$1,957,000</b>	<b>\$4,784,051</b>	<b>\$728,166</b>	<b>\$2,223,413</b>	<b>\$1,957,000</b>	<b>\$4,896,626</b>	<b>\$742,539</b>	<b>\$2,248,124</b>	<b>\$1,957,000</b>				

<b>Description</b>	Summarizes total cost recovery requests for program administrators, including EM&V, oversight, and offsets from unspent funds, incorporating budgets for IOUs, RENs, and CCAs.
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<b>PA Name:</b>	SoCalGas
<b>Budget Year:</b>	2028-2035

**Table 7 – PA 2028-2031 Total Cost Recovery Request, Including REN/CCA and Other Costs**

Line	Year	Portfolio Administrator	(a) PA Programs	(b) ED Portfolio Oversight [1]	(c) EMV PA [6] [7]	(d) EMV ED [6] [8]	(e) Unspent & Uncommitted Funds for 2028-2031 Offset [2]	(f) Total
1	2028	SoCalGas	\$143,829,084	\$170,916	\$1,650,000	\$4,350,000	-\$5,000,000	\$145,000,000
2	2028	SoCal REN <sup>3</sup>	\$10,978,337	\$0	\$125,793	\$331,637	\$0	\$11,435,767
3	2028	SD REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
4	2028	N REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
5	2028	CCR REN <sup>3</sup>	\$1,814,163	\$0	\$20,787	\$54,803	\$0	\$1,889,753
6	2028	3C-REN <sup>3</sup>	\$4,702,100	\$0	\$53,878	\$142,043	\$0	\$4,898,021
7	2028	I-REN <sup>3</sup>	\$4,042,605	\$0	\$46,322	\$122,120	\$0	\$4,211,047
8	2028	Bay-REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
9	2028	<b>Total REN</b>	<b>\$21,537,205</b>	<b>\$0</b>	<b>\$246,780</b>	<b>\$650,603</b>	<b>\$0</b>	<b>\$22,434,588</b>
10	2028	MCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
11	2028	PCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
12	2028	<b>Total CCA</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
13	2028	<b>Total (IOU+REN+CCA)</b>	<b>\$165,366,289</b>	<b>\$170,916</b>	<b>\$1,896,780</b>	<b>\$5,000,603</b>	<b>-\$5,000,000</b>	<b>\$167,434,588</b>
1	2029	SoCalGas	\$143,829,084	\$170,916	\$1,650,000	\$4,350,000	-\$5,000,000	\$145,000,000
2	2029	SoCal REN <sup>3</sup>	\$12,384,994	\$0	\$141,911	\$374,130	\$0	\$12,901,035
3	2029	SD REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
4	2029	N REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
5	2029	CCR REN <sup>3</sup>	\$2,312,983	\$0	\$26,503	\$69,871	\$0	\$2,409,357
6	2029	3C-REN <sup>3</sup>	\$4,900,008	\$0	\$56,146	\$148,021	\$0	\$5,104,175
7	2029	I-REN <sup>3</sup>	\$4,359,252	\$0	\$49,950	\$131,686	\$0	\$4,540,887
8	2029	Bay-REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
9	2029	<b>Total REN</b>	<b>\$23,957,236</b>	<b>\$0</b>	<b>\$274,510</b>	<b>\$723,708</b>	<b>\$0</b>	<b>\$24,955,454</b>
10	2029	MCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
11	2029	PCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
12	2029	<b>Total CCA</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
13	2029	<b>Total (IOU+REN+CCA)</b>	<b>\$167,786,320</b>	<b>\$170,916</b>	<b>\$1,924,510</b>	<b>\$5,073,708</b>	<b>-\$5,000,000</b>	<b>\$169,955,454</b>
1	2030	SoCalGas	\$143,829,084	\$170,916	\$1,650,000	\$4,350,000	-\$5,000,000	\$145,000,000
2	2030	SoCal REN <sup>3</sup>	\$13,549,877	\$0	\$155,259	\$409,319	\$0	\$14,114,455
3	2030	SD REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
4	2030	N REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
5	2030	CCR REN <sup>3</sup>	\$2,698,587	\$0	\$30,921	\$81,520	\$0	\$2,811,029
6	2030	3C-REN <sup>3</sup>	\$5,146,204	\$0	\$58,967	\$155,458	\$0	\$5,360,629
7	2030	I-REN <sup>3</sup>	\$4,397,020	\$0	\$50,383	\$132,827	\$0	\$4,580,229
8	2030	Bay-REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
9	2030	<b>Total REN</b>	<b>\$25,791,688</b>	<b>\$0</b>	<b>\$295,530</b>	<b>\$779,124</b>	<b>\$0</b>	<b>\$26,866,342</b>
10	2030	MCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
11	2030	PCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
12	2030	<b>Total CCA</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
13	2030	<b>Total (IOU+REN+CCA)</b>	<b>\$169,620,772</b>	<b>\$170,916</b>	<b>\$1,945,530</b>	<b>\$5,129,124</b>	<b>-\$5,000,000</b>	<b>\$171,866,342</b>

Instructions
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Total amount (rows 1, 9, and 12) to be requested in IOU's PPP advice letter for their programs, RENs and CCAs in their service territory

1	2031	SoCalGas	\$143,829,084	\$170,916	\$1,650,000	\$4,350,000	-\$5,000,000	\$145,000,000
2	2031	SoCal REN <sup>3</sup>	\$14,864,820	\$0	\$170,326	\$449,041	\$0	\$15,484,187
3	2031	SD REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
4	2031	N REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
5	2031	CCR REN <sup>3</sup>	\$2,980,819	\$0	\$34,155	\$90,046	\$0	\$3,105,020
6	2031	3C-REN <sup>3</sup>	\$5,348,256	\$0	\$61,282	\$161,562	\$0	\$5,571,100
7	2031	I-REN <sup>3</sup>	\$4,787,613	\$0	\$54,858	\$144,626	\$0	\$4,987,097
8	2031	Bay-REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
9	2031	<b>Total REN</b>	<b>\$27,981,508</b>	<b>\$0</b>	<b>\$320,621</b>	<b>\$845,274</b>	<b>\$0</b>	<b>\$29,147,404</b>
10	2031	MCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
11	2031	PCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
12	2031	<b>Total CCA</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
13	2031	<b>Total (IOU+REN+CCA)</b>	<b>\$171,810,593</b>	<b>\$170,916</b>	<b>\$1,970,621</b>	<b>\$5,195,274</b>	<b>-\$5,000,000</b>	<b>\$174,147,404</b>
1	2032	SoCalGas	\$148,092,457	\$170,916	\$1,696,893	\$4,473,626	\$0	\$154,433,893
2	2032	SoCal REN <sup>3</sup>	\$15,310,765	\$0	\$175,436	\$462,513	\$0	\$15,948,714
3	2032	SD REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
4	2032	N REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
5	2032	CCR REN <sup>3</sup>	\$3,372,827	\$0	\$38,647	\$101,887	\$0	\$3,513,362
6	2032	3C-REN <sup>3</sup>	\$5,562,187	\$0	\$63,733	\$168,024	\$0	\$5,793,944
7	2032	I-REN <sup>3</sup>	\$4,945,887	\$0	\$56,672	\$149,407	\$0	\$5,151,966
8	2032	Bay-REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
9	2032	<b>Total REN</b>	<b>\$29,191,666</b>	<b>\$0</b>	<b>\$334,488</b>	<b>\$881,832</b>	<b>\$0</b>	<b>\$30,407,986</b>
10	2032	MCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
11	2032	PCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
12	2032	<b>Total CCA</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
13	2032	<b>Total (IOU+REN+CCA)</b>	<b>\$177,284,123</b>	<b>\$170,916</b>	<b>\$2,031,381</b>	<b>\$5,355,458</b>	<b>\$0</b>	<b>\$184,841,878</b>
1	2033	SoCalGas	\$152,535,231	\$170,916	\$1,747,800	\$4,607,835	\$0	\$159,061,782
2	2033	SoCal REN <sup>3</sup>	\$15,770,088	\$0	\$180,699	\$476,388	\$0	\$16,427,175
3	2033	SD REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
4	2033	N REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
5	2033	CCR REN <sup>3</sup>	\$3,469,482	\$0	\$39,754	\$104,807	\$0	\$3,614,044
6	2033	3C-REN <sup>3</sup>	\$5,784,674	\$0	\$66,283	\$174,745	\$0	\$6,025,702
7	2033	I-REN <sup>3</sup>	\$5,152,956	\$0	\$59,044	\$155,662	\$0	\$5,367,663
8	2033	Bay-REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
9	2033	<b>Total REN</b>	<b>\$30,177,201</b>	<b>\$0</b>	<b>\$345,780</b>	<b>\$911,603</b>	<b>\$0</b>	<b>\$31,434,584</b>
10	2033	MCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
11	2033	PCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
12	2033	<b>Total CCA</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
13	2033	<b>Total (IOU+REN+CCA)</b>	<b>\$182,712,432</b>	<b>\$170,916</b>	<b>\$2,093,580</b>	<b>\$5,519,438</b>	<b>\$0</b>	<b>\$190,496,366</b>
1	2034	SoCalGas	\$157,111,288	\$170,916	\$1,800,234	\$4,746,070	\$0	\$163,828,508
2	2034	SoCal REN <sup>3</sup>	\$16,243,190	\$0	\$186,120	\$490,680	\$0	\$16,919,990
3	2034	SD REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
4	2034	N REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
5	2034	CCR REN <sup>3</sup>	\$3,543,053	\$0	\$40,597	\$107,030	\$0	\$3,690,680
6	2034	3C-REN <sup>3</sup>	\$6,016,061	\$0	\$68,934	\$181,735	\$0	\$6,266,730
7	2034	I-REN <sup>3</sup>	\$5,348,511	\$0	\$61,285	\$161,570	\$0	\$5,571,366
8	2034	Bay-REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
9	2034	<b>Total REN</b>	<b>\$31,150,815</b>	<b>\$0</b>	<b>\$356,937</b>	<b>\$941,015</b>	<b>\$0</b>	<b>\$32,448,766</b>
10	2034	MCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
11	2034	PCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
12	2034	<b>Total CCA</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

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13	2034	<b>Total (IOU+REN+CCA)</b>	<b>\$188,262,103</b>	<b>\$170,916</b>	<b>\$2,157,170</b>	<b>\$5,687,085</b>	<b>\$0</b>	<b>\$196,277,274</b>
1	2035	SoCalGas	\$161,824,627	\$170,916	\$1,854,241	\$4,888,452	\$0	\$168,738,236
2	2035	SoCal REN <sup>3</sup>	\$16,730,486	\$0	\$191,703	\$505,400	\$0	\$17,427,589
3	2035	SD REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
4	2035	N REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
5	2035	CCR REN <sup>3</sup>	\$3,621,319	\$0	\$41,494	\$109,394	\$0	\$3,772,207
6	2035	3C-REN <sup>3</sup>	\$6,256,703	\$0	\$71,691	\$189,005	\$0	\$6,517,399
7	2035	I-REN <sup>3</sup>	\$5,551,550	\$0	\$63,612	\$167,703	\$0	\$5,782,865
8	2035	Bay-REN <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0
9	2035	<b>Total REN</b>	<b>\$32,160,059</b>	<b>\$0</b>	<b>\$368,500</b>	<b>\$971,502</b>	<b>\$0</b>	<b>\$33,500,061</b>
10	2035	MCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
11	2035	PCE <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0
12	2035	<b>Total CCA</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
13	2035	<b>Total (IOU+REN+CCA)</b>	<b>\$193,984,686</b>	<b>\$170,916</b>	<b>\$2,222,741</b>	<b>\$5,859,954</b>	<b>\$0</b>	<b>\$202,238,296</b>

Total amount (rows 1, 9, and 12) to be requested in IOU's PPP advice letter for their programs, RENs and CCAs in their service territory	
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- [1] Portfolio oversight set the same as 2024-2027 levels at \$1 million statewide annually, SoCalGas portion is \$170,916
- [2] SoCalGas offset from 2024-2027 estimated at 20 million or 5 million per year. Any return of unspent, uncommitted funds will be handled through the formal process as describe in Exhibit 1 Chapter 10.
- [3] Information reflects REN budget information provided by March 6, 2026 and does not reflect any updates made after that date.
- [4] SD REN, NREN, and BayREN budgets set to zero as they do not operate in SoCalGas Territory
- [5] MCE and PCE budgets set to zero as they do not operate in SoCalGas territory
- [6] Total SoCalGas EM&V set as 4% of the total portfolio budget
- [7] EM&V - PA set at 27.5% of the EM&V total
- [8] EM&V - ED set at 72.5% of the EM&V total

<b>Description</b>	Provides cumulative and annual projections of energy efficiency expenditures across key budget categories, comparing actual and planned spending against regulatory caps and performance targets. Caps are only applicable over the 4-year period, not annually.
<b>Instructions</b>	Most fields are populated from other tabs. Complete the light blue fields accordingly. The Percent of Budget (item d) is as directed in the Energy Efficiency Policy Manual Version 6 dated April 2020, Appendix C, the denominator used to calculate is the sum of the IOU and third party PA Admin, Marketing, and Direct Implementation Non-Incentives costs (line 11).

<b>PA Name:</b>	SoCalGas
<b>Budget Year:</b>	2028-2035

**Table 8 – Caps & Targets**

Year	Line	Budget Category	Expenditures			Cap & Target Performance		
			(a) Non-Third Party Qualifying Costs	(b) Third Party Qualifying Costs <sup>4</sup>	(c) Total Portfolio	(d) Percent of Budget	(e) Cap Percentage	(f) Target %
Cumulative	1	<b>Administrative Costs</b>						
Cumulative	2	PA <sup>1</sup>	\$ 30,405,491		\$ 30,405,491	5.1%	10.0%	
Cumulative	3	Non-PA Third Party & Partnership		\$ 21,518,395	\$ 21,518,395	3.6%		10.0%
Cumulative	4	PA & Non-PA Target Exempt Programs <sup>3</sup>	\$ 4,620,535	\$ 448,475	\$ 5,069,010			
Cumulative	5	<b>Marketing and Outreach Costs</b>	\$ 12,193,092	\$ 15,156,638	\$ 27,349,731	4.6%		6.0%
Cumulative	6	<b>Direct Implementation Costs</b>						
Cumulative	7	Incentives and Rebates	\$ 72,999,998	\$ 196,350,142	\$ 269,350,140			
Cumulative	8	Non Incentives and Non Rebates	\$ 40,201,519	\$ 129,006,924	\$ 169,208,443	28.2%		20.0%
Cumulative	9	Target Exempt (Non Incentives and Non Rebates) <sup>3</sup>	\$ 35,169,788	\$ 17,245,339	\$ 52,415,127			
Cumulative	10	<b>EM&amp;V Costs (PA and ED)</b>	\$ 24,000,000		\$ 24,000,000	4.0%	4.0%	
Cumulative	10a	EM&V - PA	\$ 6,600,000		\$ 6,600,000			

Admin With GRC loaders <sup>2</sup>		
Admin Cost with Loaders	Total Budget with Loaders	Percentage
\$ 47,031,253	\$ 610,760,627	7.7%

\$ 47,031,253	\$ 610,760,627	7.7%
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Cumulative	10b	EM&V - ED	\$ 17,400,000		\$ 17,400,000			
Cumulative	11	PA Spending Budget Request (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 219,590,423	\$ 379,725,913	\$ 599,316,336			
Cumulative	12	Total Third-Party Qualifying Costs <sup>5, 6</sup>		\$ 363,317,912		60.6%		60.0%
Cumulative	13	OBF Loan Pool Addition	\$ -		\$ -			
Cumulative	14	PA Spending Budget Request (excluding ED Portfolio Oversight)			\$ 599,316,336			
Cumulative	15	ED Portfolio Oversight	\$ 683,664		\$ 683,664			
Cumulative	16	EE-Funded IDSM	\$ 1,200,000					
Cumulative	17	Multi-DER IDSM <sup>7</sup>	\$ -					
Cumulative	18	PA Spending Budget Request			\$ 600,000,000			
2028	1	Administrative Costs						
2028	2	PA <sup>1</sup>	\$ 7,585,297		\$ 7,585,297	5.1%	10.0%	
2028	3	Non-PA Third Party & Partnership		\$ 5,380,939	\$ 5,380,939	3.6%		10.0%
2028	4	PA & Non-PA Target Exempt Programs <sup>3</sup>	\$ 1,109,888	\$ 111,875	\$ 1,221,763			
2028	5	Marketing and Outreach Costs	\$ 3,008,735	\$ 3,793,751	\$ 6,802,486	4.5%		6.0%
2028	6	Direct Implementation Costs						
2028	7	Incentives and Rebates	\$ 18,250,000	\$ 49,132,431	\$ 67,382,431			
2028	8	Non Incentives and Non Rebates	\$ 10,103,167	\$ 32,192,321	\$ 42,295,488	28.2%		20.0%
2028	9	Target Exempt (Non Incentives and Non Rebates) <sup>3</sup>	\$ 8,849,101	\$ 4,311,579	\$ 13,160,680			
2028	10	EM&V Costs (PA and ED)	\$ 6,000,000		\$ 6,000,000	4.0%	4.0%	
2028	10a	EM&V - PA	\$ 1,650,000		\$ 1,650,000			
2028	10b	EM&V - ED	\$ 4,350,000		\$ 4,350,000			
2028	11	PA Spending Budget Request (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 54,906,188	\$ 94,922,895	\$ 149,829,084			
2028	12	Total Third-Party Qualifying Costs <sup>5, 6</sup>		\$ 90,820,895		60.6%		60.0%
2028	13	OBF Loan Pool Addition	\$ -		\$ -			
2028	14	PA Spending Budget Request (excluding ED Portfolio Oversight)			\$ 149,829,084			
2028	15	ED Portfolio Oversight	\$ 170,916		\$ 170,916			
2028	16	EE-Funded IDSM	\$ 300,000					
2028	17	Multi-DER IDSM <sup>7</sup>	\$ -					
2028	18	PA Spending Budget Request			\$ 150,000,000			

\$ 11,565,640	\$ 152,572,081	7.6%
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2029	1	<b>Administrative Costs</b>						
2029	2	PA <sup>1</sup>	\$ 7,595,769		\$ 7,595,769	5.1%	10.0%	
2029	3	Non-PA Third Party & Partnership		\$ 5,387,060	\$ 5,387,060	3.6%		10.0%
2029	4	PA & Non-PA Target Exempt Programs <sup>3</sup>	\$ 1,140,799	\$ 112,034	\$ 1,252,833			
2029	5	<b>Marketing and Outreach Costs</b>	\$ 3,034,573	\$ 3,798,264	\$ 6,832,838	4.6%		6.0%
2029	6	<b>Direct Implementation Costs</b>						
2029	7	Incentives and Rebates	\$ 18,250,000	\$ 49,010,778	\$ 67,260,778			
2029	8	Non Incentives and Non Rebates	\$ 10,032,759	\$ 32,344,894	\$ 42,377,652	28.3%		20.0%
2029	9	Target Exempt (Non Incentives and Non Rebates) <sup>3</sup>	\$ 8,810,735	\$ 4,311,420	\$ 13,122,154			
2029	10	<b>EM&amp;V Costs (PA and ED)</b>	\$ 6,000,000		\$ 6,000,000	4.0%	4.0%	
2029	10a	EM&V - PA	\$ 1,650,000		\$ 1,650,000			
2029	10b	EM&V - ED	\$ 4,350,000		\$ 4,350,000			
2029	11	<b>PA Spending Budget Request</b> (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 54,864,634	\$ 94,964,450	\$ 149,829,084			
2029	12	<b>Total Third-Party Qualifying Costs<sup>5,6</sup></b>		\$ 90,862,449		60.6%		60.0%
2029	13	<b>OBF Loan Pool Addition</b>	\$ -		\$ -			
2029	14	<b>PA Spending Budget Request</b> (excluding ED Portfolio Oversight)			\$ 149,829,084			
2029	15	<b>ED Portfolio Oversight</b>	\$ 170,916		\$ 170,916			
2029	16	<b>EE-Funded IDSM</b>	\$ 300,000					
2029	17	<b>Multi-DER IDSM<sup>7</sup></b>	\$ -					
2029	18	<b>PA Spending Budget Request</b>			\$ 150,000,000			
2030	1	<b>Administrative Costs</b>						
2030	2	PA <sup>1</sup>	\$ 7,606,623		\$ 7,606,623	5.1%	10.0%	
2030	3	Non-PA Third Party & Partnership		\$ 5,385,675	\$ 5,385,675	3.6%		10.0%
2030	4	PA & Non-PA Target Exempt Programs <sup>3</sup>	\$ 1,170,134	\$ 112,199	\$ 1,282,333			
2030	5	<b>Marketing and Outreach Costs</b>	\$ 3,061,187	\$ 3,797,353	\$ 6,858,539	4.6%		6.0%
2030	6	<b>Direct Implementation Costs</b>						
2030	7	Incentives and Rebates	\$ 18,250,000	\$ 49,109,850	\$ 67,359,849			
2030	8	Non Incentives and Non Rebates	\$ 10,018,098	\$ 32,232,992	\$ 42,251,090	28.2%		20.0%
2030	9	Target Exempt (Non Incentives and Non Rebates) <sup>3</sup>	\$ 8,773,721	\$ 4,311,255	\$ 13,084,976			
2030	10	<b>EM&amp;V Costs (PA and ED)</b>	\$ 6,000,000		\$ 6,000,000	4.0%	4.0%	
2030	10a	EM&V - PA	\$ 1,650,000		\$ 1,650,000			
2030	10b	EM&V - ED	\$ 4,350,000		\$ 4,350,000			
2030	11	<b>PA Spending Budget Request</b> (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 54,879,761	\$ 94,949,323	\$ 149,829,084			
2030	12	<b>Total Third-Party Qualifying Costs<sup>5,6</sup></b>		\$ 90,847,323		60.6%		60.0%
2030	13	<b>OBF Loan Pool Addition</b>	\$ -		\$ -			

\$ 11,692,534	\$ 152,649,243	7.7%
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\$ 11,820,799	\$ 152,728,721	7.7%
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2030	14	<b>PA Spending Budget Request</b> (excluding ED Portfolio Oversight)			\$ 149,829,084			
2030	15	<b>ED Portfolio Oversight</b>	\$ 170,916		\$ 170,916			
2030	16	<b>EE-Funded IDSM</b>	\$ 300,000					
2030	17	<b>Multi-DER IDSM</b> <sup>7</sup>	\$ -					
2030	18	<b>PA Spending Budget Request</b>			\$ 150,000,000			
2031	1	<b>Administrative Costs</b>						
2031	2	PA <sup>1</sup>	\$ 7,617,802		\$ 7,617,802	5.1%	10.0%	
2031	3	Non-PA Third Party & Partnership		\$ 5,364,721	\$ 5,364,721	3.6%		10.0%
2031	4	PA & Non-PA Target Exempt Programs <sup>3</sup>	\$ 1,199,714	\$ 112,368	\$ 1,312,082			
2031	5	<b>Marketing and Outreach Costs</b>	\$ 3,088,597	\$ 3,767,271	\$ 6,855,868	4.6%		6.0%
2031	6	<b>Direct Implementation Costs</b>						
2031	7	Incentives and Rebates	\$ 18,250,000	\$ 49,097,082	\$ 67,347,082			
2031	8	Non Incentives and Non Rebates	\$ 10,047,495	\$ 32,236,717	\$ 42,284,213	28.2%		20.0%
2031	9	Target Exempt (Non Incentives and Non Rebates) <sup>3</sup>	\$ 8,736,231	\$ 4,311,086	\$ 13,047,317			
2031	10	<b>EM&amp;V Costs (PA and ED)</b>	\$ 6,000,000		\$ 6,000,000	4.0%	4.0%	
2031	10a	EM&V - PA	\$ 1,650,000		\$ 1,650,000			
2031	10b	EM&V - ED	\$ 4,350,000		\$ 4,350,000			
2031	11	<b>PA Spending Budget Request</b> (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 54,939,839	\$ 94,889,245	\$ 149,829,084			
2031	12	<b>Total Third-Party Qualifying Costs</b> <sup>5, 6</sup>		\$ 90,787,245		60.6%		60.0%
2031	13	<b>OBF Loan Pool Addition</b>	\$ -		\$ -			
2031	14	<b>PA Spending Budget Request</b> (excluding ED Portfolio Oversight)			\$ 149,829,084			
2031	15	<b>ED Portfolio Oversight</b>	\$ 170,916		\$ 170,916			
2031	16	<b>EE-Funded IDSM</b>	\$ 300,000					
2031	17	<b>Multi-DER IDSM</b> <sup>7</sup>	\$ -					
2031	18	<b>PA Spending Budget Request</b>			\$ 150,000,000			

\$ 11,952,280	\$ 152,810,582	7.8%
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[1] 10% admin cap based on D.09-09-047 is set for IOU only.

[2] Fully loaded Administrative labor costs including GRC loaders, which are not part of this application, are calculated and presented in columns L-N.

[3] Target exempt programs are non-resource programs which include: Emerging technologies, Workforce education and training, Codes and Standards Programs (excluding Building Codes Advocacy, Appliance Standards Adv

[4] Third party qualifying costs in column F are calculated by the sum of all programs listed as third party solicited.

[5] Third party qualifying costs in line 12 are calculated as only the contract costs and do not include PA costs charged to the program

[6] IOU Third party Implementer Contracts (as defined per D.16-08-019 OP10) includes third party contract and incentive budgets and statewide qualifying contract and incentive budgets

[7] Multi-DER IDSM per D.23-06-055 OP 29: Portfolio administrators (PAs) may set aside up to 2.5 percent, or \$4 million, whichever is greater, up to a maximum of \$15 million, from within their total budgets during 2024-2027



SoCalGas
2028-2035

**Functional Group Labor and Non-Labor**

Functional Group	Type (2)	2028	2029	2030	2031
Policy, Strategy, and Regulatory Reporting Compliance	FTE	8.30	8.30	8.30	8.30
Program Management	FTE	69.00	69.00	69.00	69.00
Engineering Services	FTE	17.00	17.00	17.00	17.00
Customer Application/Rebate/Incentive Processing	FTE	8.22	8.22	8.22	8.22
Customer Project Inspections	FTE	6.00	6.00	6.00	6.00
Portfolio Analytics (1)	FTE	5.05	5.05	5.05	5.05
EM&V	FTE	1.80	1.80	1.80	1.80
ME&O (Local)	FTE	5.70	5.70	5.70	5.70
Account Management / Sales	FTE	20.41	20.41	20.41	20.41
IT	FTE	8.50	8.50	8.50	8.50
Call Center	FTE	3.34	3.34	3.34	3.34
<b>Total</b>	<b>FTE</b>	<b>153.32</b>	<b>153.32</b>	<b>153.32</b>	<b>153.32</b>
Policy, Strategy, and Regulatory Reporting Compliance	Budget	\$1,148,806	\$1,183,270	\$1,218,768	\$1,255,330
Program Management	Budget	\$9,449,606	\$9,731,739	\$10,023,703	\$10,324,405
Engineering Services	Budget	\$2,212,313	\$2,278,684	\$2,347,044	\$2,417,452
Customer Application/Rebate/Incentive Processing	Budget	\$949,053	\$977,523	\$1,006,852	\$1,037,055
Customer Project Inspections	Budget	\$553,340	\$569,939	\$587,035	\$604,650
Portfolio Analytics (1)	Budget	\$755,427	\$778,088	\$801,432	\$825,475
EM&V	Budget	\$252,486	\$260,061	\$267,862	\$275,898
ME&O (Local)	Budget	\$787,932	\$811,571	\$835,918	\$860,995
Account Management / Sales	Budget	\$2,926,064	\$3,013,842	\$3,104,262	\$3,197,388
IT	Budget	\$1,093,503	\$1,126,305	\$1,160,095	\$1,194,901
Call Center	Budget	\$283,565	\$292,071	\$300,834	\$309,859
<b>Total</b>	<b>Budget</b>	<b>\$20,412,095</b>	<b>\$21,023,093</b>	<b>\$21,653,805</b>	<b>\$22,303,408</b>
Third-Party Implementer (as defined per D.16-08-019, OP 10)	Budget	\$41,688,463	\$41,851,670	\$41,737,472	\$41,690,162
Local/Government Partnerships Contracts (3)	Budget	\$0	\$0	\$0	\$0
Other Contracts	Budget				
Program Implementation	Budget	\$400,000	\$400,000	\$400,000	\$400,000
Policy, Strategy, and Regulatory Reporting Compliance	Budget	\$201,500	\$201,845	\$202,201	\$202,567
Program Management	Budget	\$9,009,862	\$8,454,600	\$7,921,012	\$7,453,267
Engineering services	Budget	\$200,000	\$202,000	\$204,040	\$206,120
Customer Application/Rebate/Incentive Processing	Budget	\$584,188	\$542,635	\$520,144	\$459,690
Customer Project Inspections	Budget	\$760,500	\$761,265	\$762,052	\$762,866
Portfolio Analytics	Budget	\$401,100	\$402,333	\$403,603	\$404,911
ME&O (Local)	Budget	\$1,840,000	\$1,840,000	\$1,840,000	\$1,840,000
Account Management / Sales	Budget	\$0	\$0	\$0	\$0
IT (4)	Budget	\$1,201,430	\$1,148,925	\$1,092,766	\$1,034,909
Call Center	Budget	\$0	\$0	\$0	\$0
Facilities	Budget	\$0	\$0	\$0	\$0
EM&V	Budget	\$5,747,514	\$5,739,939	\$5,732,138	\$5,724,102
Portfolio Oversight	Budget	\$170,916	\$170,916	\$170,916	\$170,916
Incentives--(PA-implemented and Other Contracts Program Implementation) Programs	Budget	\$18,250,000	\$18,250,000	\$18,250,000	\$18,250,000
Incentives--Third Party Program (as defined per D.16-08-019, OP 10)	Budget	\$49,132,432	\$49,010,779	\$49,109,851	\$49,097,083
<b>Total</b>	<b>Budget</b>	<b>\$129,587,905</b>	<b>\$128,976,907</b>	<b>\$128,346,195</b>	<b>\$127,696,592</b>
<b>Total</b>	<b>Budget</b>	<b>\$150,000,000</b>	<b>\$150,000,000</b>	<b>\$150,000,000</b>	<b>\$150,000,000</b>
Other (collected through GRC) (5)	Budget	\$10,214,313	\$10,520,742	\$10,836,365	\$11,161,456



Project Name	Project ID	Project Status
Project Manager	Project Sponsor	Project Lead

Project Name	Project ID	Project Status	Project Manager	Project Sponsor	Project Lead	Project Description	Project Objectives	Project Deliverables	Project Risks	Project Budget	Project Timeline	Project Milestones	Project Dependencies	Project Resources	Project Stakeholders	Project Impact	Project Evaluation
Project A	001	Active	John Doe	Jane Smith	Mike Johnson	Implement a new software system to streamline operations and improve data accuracy.	Reduce manual data entry by 50%, improve reporting time by 30%, and ensure 99.9% system uptime.	Software development, testing, deployment, and user training.	Scope creep, budget overruns, and resource allocation issues.	\$1,200,000	12 months	Q1 2024 - Q4 2024	IT Department, Finance, Operations, Marketing, Sales, HR, Legal, Compliance.	IT Team, Finance Team, Operations Team, Marketing Team, Sales Team, HR Team, Legal Team, Compliance Team.	Increased operational efficiency, improved data accuracy, and enhanced customer experience.	Highly successful project meeting all key objectives and staying within budget.	
Project B	002	On Hold	Emily White	David Brown	Sarah Green	Develop a new mobile application for customer engagement and loyalty.	Increase customer retention by 15%, improve app ratings to 4.5 stars, and launch within 6 months.	App development, testing, and launch.	Market saturation, low user adoption, and budget constraints.	\$800,000	6 months	Q2 2024 - Q1 2025	Marketing, Sales, IT, Finance, Operations.	Marketing Team, Sales Team, IT Team, Finance Team, Operations Team.	Improved customer engagement and loyalty.	Project is currently on hold due to budget constraints and market conditions.	
Project C	003	Completed	Robert Black	Laura Pink	James Blue	Optimize supply chain operations to reduce costs and improve delivery times.	Reduce supply chain costs by 10%, improve delivery times by 20%, and increase inventory turnover.	Supply chain optimization, process re-engineering, and implementation.	Supplier relationship issues, logistics challenges, and cost fluctuations.	\$500,000	9 months	Q3 2023 - Q4 2023	Operations, Finance, Logistics, Procurement, Sales.	Operations Team, Finance Team, Logistics Team, Procurement Team, Sales Team.	Reduced costs, improved delivery times, and increased inventory turnover.	Successful project completion with significant cost savings and operational improvements.	
Project D	004	Active	Alice Grey	Bob Yellow	Charlie Purple	Expand market reach into new international markets.	Identify and enter 3 new international markets, increase sales by 25%, and establish local partnerships.	Market research, localization, distribution, and sales efforts.	Cultural differences, regulatory hurdles, and competition in new markets.	\$1,500,000	18 months	Q1 2024 - Q3 2025	Marketing, Sales, Finance, Operations, Legal, Compliance.	Marketing Team, Sales Team, Finance Team, Operations Team, Legal Team, Compliance Team.	Expanded market reach and increased sales in new international markets.	Project is progressing well with successful market entry in two of the three target markets.	
Project E	005	On Hold	Frank White	Grace Black	Henry Blue	Upgrade existing IT infrastructure to support growing business needs.	Improve system performance, enhance security, and reduce downtime.	Hardware refresh, software updates, and network optimization.	Hardware procurement delays, software licensing issues, and security concerns.	\$900,000	10 months	Q2 2024 - Q1 2025	IT, Finance, Operations, Security.	IT Team, Finance Team, Operations Team, Security Team.	Improved system performance and enhanced security.	Project is on hold due to hardware procurement delays and budget constraints.	
Project F	006	Active	Ivy Green	Jack Purple	Karen Yellow	Implement a new HR system to streamline recruitment and employee management.	Reduce time-to-hire by 20%, improve employee satisfaction, and automate HR processes.	HR system implementation, testing, and user training.	Integration issues, user resistance, and data migration challenges.	\$700,000	8 months	Q3 2024 - Q4 2024	HR, Finance, IT, Operations.	HR Team, Finance Team, IT Team, Operations Team.	Reduced time-to-hire and improved employee satisfaction.	Project is progressing well with successful implementation of the new HR system.	
Project G	007	Completed	Leo Blue	Mia Purple	Noah Yellow	Revamp the company website to improve user experience and conversion.	Increase website conversion rate by 15%, improve page load times, and enhance mobile responsiveness.	Website redesign, development, testing, and launch.	Design changes, development delays, and testing issues.	\$400,000	6 months	Q4 2023 - Q1 2024	Marketing, Sales, IT, Finance.	Marketing Team, Sales Team, IT Team, Finance Team.	Increased website conversion rate and improved user experience.	Successful project completion with significant improvements in website performance.	
Project H	008	Active	Oliver Green	Peter Blue	Quinn Yellow	Develop a new product line to diversify the company's offerings.	Identify and launch 2 new product lines, increase sales by 30%, and establish a strong market presence.	Product development, testing, and launch.	Market competition, high R&D costs, and timing issues.	\$1,800,000	24 months	Q1 2024 - Q3 2026	Marketing, Sales, Finance, Operations, R&D, Legal, Compliance.	Marketing Team, Sales Team, Finance Team, Operations Team, R&D Team, Legal Team, Compliance Team.	Increased sales and established a strong market presence for new product lines.	Project is progressing well with successful launch of the first product line.	
Project I	009	On Hold	Rachel White	Sam Black	Tina Blue	Optimize the company's financial reporting and budgeting processes.	Reduce financial reporting time by 25%, improve budgeting accuracy, and automate reporting.	Financial reporting system optimization, testing, and implementation.	System integration issues, data accuracy concerns, and user training challenges.	\$600,000	7 months	Q2 2024 - Q3 2024	Finance, IT, Operations.	Finance Team, IT Team, Operations Team.	Reduced financial reporting time and improved budgeting accuracy.	Project is on hold due to system integration issues and data accuracy concerns.	
Project J	010	Active	Uma Green	Victor Blue	Wendy Yellow	Implement a new CRM system to improve customer relationship management.	Improve customer relationship management, increase sales, and reduce customer churn.	CRM system implementation, testing, and user training.	Integration with existing systems, user resistance, and data migration challenges.	\$1,100,000	10 months	Q3 2024 - Q1 2025	Marketing, Sales, Finance, IT, Operations.	Marketing Team, Sales Team, Finance Team, IT Team, Operations Team.	Improved customer relationship management and increased sales.	Project is progressing well with successful implementation of the new CRM system.	
Project K	011	Completed	Xavier White	Yara Black	Zoe Blue	Streamline the company's procurement process to reduce costs and improve efficiency.	Reduce procurement costs by 10%, improve procurement efficiency, and automate the process.	Procurement process optimization, testing, and implementation.	Supplier relationship issues, process complexity, and data integration challenges.	\$550,000	8 months	Q4 2023 - Q1 2024	Finance, Operations, Procurement, IT.	Finance Team, Operations Team, Procurement Team, IT Team.	Reduced procurement costs and improved procurement efficiency.	Successful project completion with significant cost savings and process improvements.	
Project L	012	Active	Adam Green	Bella Blue	Charlie Yellow	Develop a new strategic plan for the company's future growth.	Identify key growth opportunities, set strategic goals, and develop a clear roadmap.	Strategic planning, market research, and implementation.	Market uncertainty, resource constraints, and changing business conditions.	\$300,000	6 months	Q1 2024 - Q2 2024	Finance, Operations, Marketing, Sales, HR, Legal, Compliance.	Finance Team, Operations Team, Marketing Team, Sales Team, HR Team, Legal Team, Compliance Team.	Developed a clear strategic plan for the company's future growth.	Project is progressing well with successful completion of the strategic plan.	
Project M	013	On Hold	Diana White	Ethan Black	Fiona Blue	Optimize the company's supply chain for sustainability and ethical sourcing.	Reduce carbon footprint, improve ethical sourcing, and increase supply chain resilience.	Supply chain optimization, sustainability initiatives, and ethical sourcing.	Supplier relationship issues, sustainability challenges, and cost fluctuations.	\$750,000	9 months	Q2 2024 - Q1 2025	Operations, Finance, Logistics, Procurement, Sales.	Operations Team, Finance Team, Logistics Team, Procurement Team, Sales Team.	Reduced carbon footprint and improved ethical sourcing.	Project is on hold due to supplier relationship issues and sustainability challenges.	
Project N	014	Active	George Green	Hannah Blue	Ian Yellow	Implement a new data analytics platform to gain insights into customer behavior.	Improve data analytics capabilities, increase customer insights, and optimize marketing campaigns.	Data analytics platform implementation, testing, and user training.	Data integration issues, user resistance, and security concerns.	\$950,000	10 months	Q3 2024 - Q1 2025	Marketing, Sales, Finance, IT, Operations.	Marketing Team, Sales Team, Finance Team, IT Team, Operations Team.	Improved data analytics capabilities and increased customer insights.	Project is progressing well with successful implementation of the new data analytics platform.	
Project O	015	Completed	Jane White	Kyle Black	Laura Blue	Revamp the company's internal communication and collaboration tools.	Improve internal communication, increase collaboration, and reduce meeting time.	Internal communication tools optimization, testing, and implementation.	Tool integration issues, user resistance, and training challenges.	\$450,000	6 months	Q4 2023 - Q1 2024	HR, Finance, IT, Operations.	HR Team, Finance Team, IT Team, Operations Team.	Improved internal communication and increased collaboration.	Successful project completion with significant improvements in internal communication.	
Project P	016	Active	Michael Green	Nancy Blue	Oliver Yellow	Develop a new digital marketing strategy to reach a wider audience.	Increase digital marketing reach by 20%, improve conversion rates, and optimize ad spend.	Digital marketing strategy development, testing, and implementation.	Market saturation, high competition, and budget constraints.	\$1,300,000	12 months	Q1 2024 - Q1 2025	Marketing, Sales, Finance, IT, Operations.	Marketing Team, Sales Team, Finance Team, IT Team, Operations Team.	Increased digital marketing reach and improved conversion rates.	Project is progressing well with successful implementation of the new digital marketing strategy.	
Project Q	017	On Hold	Peter White	Quinn Black	Rachel Blue	Optimize the company's customer support and service processes.	Reduce customer support response time by 30%, improve customer satisfaction, and automate support tasks.	Customer support process optimization, testing, and implementation.	System integration issues, user resistance, and data migration challenges.	\$650,000	7 months	Q2 2024 - Q3 2024	Customer Support, Finance, IT, Operations.	Customer Support Team, Finance Team, IT Team, Operations Team.	Reduced customer support response time and improved customer satisfaction.	Project is on hold due to system integration issues and data migration challenges.	
Project R	018	Active	Sam Green	Tina Blue	Uma Yellow	Implement a new project management system to improve team collaboration.	Improve team collaboration, increase project efficiency, and reduce project risk.	Project management system implementation, testing, and user training.	Integration with existing systems, user resistance, and data migration challenges.	\$500,000	8 months	Q3 2024 - Q1 2025	Operations, Finance, IT, HR.	Operations Team, Finance Team, IT Team, HR Team.	Improved team collaboration and increased project efficiency.	Project is progressing well with successful implementation of the new project management system.	
Project S	019	Completed	Victor White	Wendy Black	Xavier Blue	Streamline the company's onboarding process for new employees.	Reduce new employee onboarding time by 20%, improve onboarding experience, and automate onboarding tasks.	Onboarding process optimization, testing, and implementation.	System integration issues, user resistance, and data migration challenges.	\$400,000	6 months	Q4 2023 - Q1 2024	HR, Finance, IT, Operations.	HR Team, Finance Team, IT Team, Operations Team.	Reduced new employee onboarding time and improved onboarding experience.	Successful project completion with significant improvements in the onboarding process.	
Project T	020	Active	Yara Green	Zoe Blue	Adam Yellow	Develop a new strategic plan for the company's future growth.	Identify key growth opportunities, set strategic goals, and develop a clear roadmap.	Strategic planning, market research, and implementation.	Market uncertainty, resource constraints, and changing business conditions.	\$300,000	6 months	Q1 2024 - Q2 2024	Finance, Operations, Marketing, Sales, HR, Legal, Compliance.	Finance Team, Operations Team, Marketing Team, Sales Team, HR Team, Legal Team, Compliance Team.	Developed a clear strategic plan for the company's future growth.	Project is progressing well with successful completion of the strategic plan.	

