

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY
& SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS
IN THE 2027 COST ALLOCATION PROCEEDING (A.25-09-014)
DATA REQUEST SET 2 FROM WESTERN MANUFACTURED HOUSING
COMMUNITIES ASSOCIATION (WMA) DATED: MARCH 17, 2026
SOCALGAS RESPONSE DATED: MARCH 31, 2026**

Question 1.

Please Refer to the Response to Data Request WMA Set 1, Question 2.

- a. Please explain why “the granularity of the embedded cost data” is insufficient to support the submeter credit calculation.
- b. The data response states that “applicants do not oppose the inclusion of a capital component” in the submeter discount calculation. Are applicants now proposing a non-zero capital cost for purposes of calculating the submeter discount? If so, please explain this proposal. If not, why not?
- c. Is SoCalGas proposing to correct an error in the Large Master Meter rates in this proceeding? If so, please explain this proposal and quantify the rate impact for Large Master Meter rates.

Response

- a. In the embedded cost study, the historical meter and service line data are not broken down by single residential and master meter. The embedded capital costs are shown by function: Storage, Transmission, Distribution and General Plant. FERC Accounts 380, 381, 383 (for service, meters and regulators) are part of Distribution. The O&M Accounts, Account 892: Services, Account 893: Meters & House Regulators, Customers Services (Accounts 907 – 910), Customer Accounts (Accounts 901 – 905) and A&G are also not broken down by single residential and master meter.
- b. Applicants are not changing their proposal.
- c. SoCalGas is not proposing to correct an error in the Large Master Meter rates.