

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY
& SAN DIEGO GAS & ELECTRIC COMPANY FOR AUTHORITY TO REVISE THEIR
NATURAL GAS RATES AND IMPLEMENT STORAGE PROPOSALS
IN THE 2027 COST ALLOCATION PROCEEDING (A.25-09-014)
DATA REQUEST SET 19 FROM CAL ADVOCATES – PUBADV-SCG_SDGE-013-ST
DATED: FEBRUARY 27, 2026
SOCALGAS RESPONSE DATED: MARCH 27, 2026 - SUPPLEMENTAL**

The following questions refer to Chapter 10 Prepared Testimony:

Question 1. Referring to PDB-6:

- a. Please provide the System Reliability Memorandum Account (SRMA) final annualized balances each year from 2012 to present. If the SRMA records more than just the costs for gas purchases (resulting from firm and interruptible OSD services, to maintain integrity of the Southern System as discussed in AL 4258-G), then provide only the costs of system reliability transactions resulting from providing OSD services on the Southern System each year, net of the fixed Southern System OSD revenues first credited to the SRMA.
- b. In AL 4258-G, it is stated that the “remainder of the OSD service revenues from the Southern System plus OSD service revenues from SoCalGas’ other transmission systems will be credited to the FASRMA for recovery of system modification costs.” Please provide this yearly remainder each year from 2012 to present.
- c. Please provide the Firm Access and Storage Rights Memorandum Account (FASRMA) final annualized balances each year from 2012 to present. If possible, please break down the calculation of the finalized balances by incremental costs required to implement expanded OSD service and OSD revenue each year.
- d. Please provide the Backbone Transmission Balancing Account (BTBA) balances each year from 2012 to present. If the BTBA records more than just OSD revenues that exceeded 1) OSD revenues recorded in the SRMA to offset OSD-caused system reliability costs and 2) full recovery of system incremental costs recorded in FASRMA, then just provide those specific components (1 and 2) each year.

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Supplemental Response 1.a. – 1.d.

a. Please see the following table.

Year	SRMA Ending Balance as of December 31 of each year Under/(Over) Collected	SR Costs, net of OSD Revenues credited to SRMA
2012	8,126,641	
2013	16,014,506	43,804,113
2014	33,047,782	172,156,991
2015	31,241,623	96,458,965
2016	18,227,980	40,086,032
2017	20,225,177	22,204,820
2018	12,737,907	
2019	5,330,077	
2020	266,161	
2021	14,585,158	
2022	65,877,936	
2023	45,087,715	
2024	24,732,464	
2025	20,598,619	
2026*	Confidential and Protected Materials Pursuant to PUC Section 583, General Order 66, and D.21-09-020 - See CONFIDENTIAL_Sup_Response_CalAdv- 013-ST_Q.1a.	

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b. Please see a table of the OSD Revenues recorded to FASRMA from 2012 to present:

Year	OSD Revenues
2012	-
2013	(1,102)
2014	(3,692)
2015	(12,385)
2016	(11,690)
2017	(1,485)
2018	-
2019	-
2020	-
2021	-
2022	-
2023	-
2024	-
2025	-
2026	-
Total	(30,354)

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c. Please see the following table.

Year	2012	2013 1/	2014	2015 2/	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Beginning Balance	2,198,641	2,157,956	(8,544)	(76,754)	1,357,053	2,142,281	2,883,822	3,400,508	3,526,173	3,550,751	3,553,329	3,614,088	3,800,471	4,010,297
OSD O&M Costs				157,630										
Non-OSD Capital Revenue Requirement	2,496,718	(2,496,718)												
OSD Capital Revenue Requirement				1,215,707	786,852	717,183	452,922	47,771						(71,116)
Total Costs	2,496,718	(2,496,718)	-	1,373,337	786,852	717,183	452,922	47,771	-	-	-	-	-	(71,116)
OSD Revenue	-	(6,370)	(68,149)	56,013	(10,363)	(1,485)	-						9,599	(9,599)
Transportation Revenues	(366,000)	366,000												
Amortization	(2,175,492)	(27,300)												
Total Revenue	(2,541,492)	332,330	(68,149)	56,013	(10,363)	(1,485)	-	-	-	-	-	-	9,599	(9,599)
Interest	4,089	(2,112)	(61)	4,457	8,739	25,843	63,764	77,894	24,578	2,578	60,759	186,383	200,227	154,760
Ending Balance	2,157,956	(8,544)	(76,754)	1,357,053	2,142,281	2,883,822	3,400,508	3,526,173	3,550,751	3,553,329	3,614,088	3,800,471	4,010,297	4,084,342

**Confidential and Protected Materials Pursuant to PUC Section 583, General Order 66,
and D.21-09-020.**

For 2026 value, please see file, CONFIDENTIAL_Sup_Response_CalAdv-013-ST_Q1c.

d. No OSD revenues are recorded to the BTBA.

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Question 2. Referring to PDB-9:

- a. Please provide the Noncore Storage Balancing Account (NSBA) overcollections each year since D.24-07-009. In addition, of that amount, please provide the credit that SoCalGas is proposing be recorded to FASRMA prior to allocation into rates.
- b. When does SoCalGas propose that this will happen and when would the FASRMA balance be expected to reach zero?
- c. Please provide information, either through excel workpapers or supporting calculations, to show how such a proposal would impact ratepayers.

Supplemental Response 2

- a. Please see the table for overcollections balance in the NSBA since D.24-07-009. As stated in Chapter 6 of Payal Gadani’s Testimony on page PG-5, the credit SoCalGas is proposing to FASRMA is \$4.0M. This represents the balance as of the filing date of the 2027 CAP Application (A.25-09-014) plus any on-going interest accrued until approval of A.25-09-014.

Year	Ending Balance as of December 31 of each year Under/(Over) Collected
2025*	(9,338,265)
2026**	<p>Confidential and Protected Materials Pursuant to PUC Section 583, General Order 66, and D.21-09-020</p> <p>See CONFIDENTIAL_Sup_Response_CalAdv- 013-ST Q.2a</p>

*D.24-07-009 was implemented in February 2025 per AL 6430-G-A/G-B.

**Note the 2026 balance is as of February 28, 2026

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b. As stated in Chapter 6 of Payal Gadani’s Testimony on page PG-5, SoCalGas proposes to transfer any resulting over-collection balance (i.e. net storage revenues) from the NSBA to FASRMA until the remaining FASRMA balance can be fully offset to zero upon approval of A.25-09-014.

c. The impact to ratepayers as the transfer of the over-collection for (\$4) million in NSBA transfer is about (\$0.0005)/therm.

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Question 7.

Referring to “Sup_Ch 10 Borkovich 2023 Open Season Awarded Capacity_2027 CAP.xlsx”, were there any monthly offerings such as the ones presented in the 2020 Open Season? If so, please provide tables showing the monthly offerings and averages within each step, as shown in “Sup_Ch 10 Borkovich 2020 Open Season Awarded Capacity_2027 CAP.xlsx”.

Supplemental Response 7.

Monthly bids for BTS capacity are available to all Step 2 bidders up to a maximum equal to its historical average usage during the base period for the particular month.

Please see Excel file, CalAdv-013-ST_Q7 for tables showing the monthly awards for each step/round of the 2023 BTS Open Season.



CalAdv-013-ST_Q7.xlsx
