

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

SoCalGas is amending this data request and providing additional supplemental information. The amended information is in red text and strikethrough. The testimony and workpapers will be amended, as needed, at a later appropriate time. The supplemental information is underlined.

QUESTION 1:

Workpaper Chapter 2 - Stakeholder Engagement (F. Lopez) states “Non-labor costs for Stakeholder Engagement total \$3.6 million and consist of third-party contractor costs and miscellaneous expenses.”¹ It also references three contractors – Arellano Associates, LAG, and Insignia Environmental.² Arellano Associates total cost is stated as \$943,546.³ LAG total cost stated is \$598,415.⁴ Insignia Environmental cost is stated “These two tasks account for \$398,725 of the contract.”⁵ The total cost incurred for these two tasks was \$249,582”.⁶ Provide an answer to each sub-question below.

- a. Provide all non-labor expenses for this category totaling the stated \$3.6 million. Specifically provide invoices documenting the total amount spent by Arellano Associates, LAG, Insignia Environmental, and other contractors, and for miscellaneous expenses included in the non-labor costs for Stakeholder Engagement.
- b. Are the Insignia Environmental costs for stakeholder engagement counted in the \$3.6M for Workpaper Chapter 2 – Stakeholder Engagement? Or are they counted in the Workpapers for Chapter 4 Environmental Analysis, which also describe Insignia Environmental stakeholder engagement?⁷

FN1: Application of Southern California Gas Company (U 904 G) for Authorization to Recover Costs Recorded in its Angeles Link Memorandum Account, Angeles Link Phase 1 Reasonableness Review Chapter 2 Workpapers: Stakeholder Engagement, June 12, 2025 (Chapter 2 Workpapers: Stakeholder Engagement) at 4.

FN2: Chapter 2 Workpapers: Stakeholder Engagement at 5-6

FN3: Chapter 2 Workpapers: Stakeholder Engagement at 5

FN4: Chapter 2 Workpapers: Stakeholder Engagement at 5

FN5: Chapter 2 Workpapers: Stakeholder Engagement at 6.

FN6: Chapter 2 Workpapers: Stakeholder Engagement at 6.

FN7: See Application of Southern California Gas Company (U 904 G) for Authorization to Recover Costs Recorded in its Angeles Link Memorandum Account, Angeles Link Phase 1 Reasonableness Review Chapter 4 Workpapers: Environmental Analysis, June 12, 2025 (Chapter 4 Workpapers: Environmental Analysis) at 3, 5.

APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)

Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026

RESPONSE 1:

The information below and attached supporting documents contain Confidential and Protected Materials which are provided pursuant to PUC Section 583, D.21-09-020 and GO 66-D (Revision (Rev.) 2) and/or an executed Non-Disclosure Agreement for this Proceeding.

- 1a. SoCalGas objects to the extent the request seeks information protected by the attorney-client privilege, the attorney work product doctrine, or any other applicable privilege or evidentiary doctrine. No information protected by such privileges or evidentiary doctrines will be knowingly disclosed and exceeds the scope of permissible discovery under Rule 10.1 of the Commission's Rules of Practice and Procedure. Subject to and without waiving the foregoing objection, SoCalGas responds as follows.

Non-labor expenses for this category include \$2.2 million for Arellano (\$1.1M), LAG (\$0.7M), Insignia Environmental (\$0.4M), and other vendors (\$0.03M), and \$1.4M for miscellaneous costs which include the Project Management Office (PMO)/ARCHES (\$0.1M) and Outside Legal (\$1.3M).¹

Per agreement, in lieu of legal invoices, SoCalGas is providing hours, rate information, and description of services. [REDACTED] hours and calculated actual average hourly rate of [REDACTED].² Decision 22-12-055 required SoCalGas to conduct quarterly stakeholder engagement meetings with parties and community-based organizations—including disadvantaged communities (DAC) and environmental and social justice (ESJ) groups—through a Planning Advisory Group (PAG) and Community Based Organization Stakeholder Group (CBOSG), and to submit quarterly reports to the Commission's Deputy Executive Director for Energy and Climate Policy providing updates on Phase One feasibility studies and incorporating stakeholder feedback. Outside Legal supported compliance with these requirements, including support related to PAG and CBOSG meeting materials and presentation decks, quarterly reports mandated by the Decision, responses to stakeholder comments compiled through a systematic comment-tracking process, and advising on environmental justice outreach strategies, environmental justice mapping, and CBO compensation procedures. Outside Legal supported SoCalGas's efforts to confirm the Phase One planning process satisfied the Decision's core directives—namely, that stakeholder feedback was systematically gathered and addressed, that impacts to DAC and ESJ communities were considered through meaningful engagement, and that the Commission and the public received transparent reporting on Angeles Link's progress and preliminary findings.

Non-privileged/protected invoices are provided as follows. Invoices for Arellano, LAG, Insignia Environmental, and other vendors can be found in the Q01a attachments folder. Invoices for PMO/ARCHES can be found in the Q01 attachments folder.

Q01a Attachment Folder

¹ These miscellaneous costs are prorated across studies. The amounts provided here are those allocated to Stakeholder Engagement.

² The average hourly rate reflects actual total cost divided by total hours.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

Angeles Small

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_01
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_02
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_03

Arellano Associates

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_04
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_05
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_06
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_07
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_08
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_09
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_10
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_11
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_12
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_13
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_14
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_15
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_16
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_17
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_18
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_19
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_20
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_21
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_22
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_23
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_24
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_25
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_26
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_27
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_28
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_29
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_30
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_31
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_32
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_33
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_34
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_35
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_36
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_37
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_38
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_39
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_40
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_41
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_42

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

-
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_43

Getty Images

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_44
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_45

Insignia Environmental

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_46
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_47
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_48
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_49
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_50
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_51
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_52
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_53
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_54
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_55
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_56
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_57
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_58
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_59
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_60
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_61
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_62
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_63
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_64
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_65
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_66
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_67
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_68
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_69
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_70
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_71

Jay's Catering

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_72
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_73
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_74
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_75
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_76
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_77
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_78
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_79
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_80

Lee Andrews

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

-
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_81
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_82
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_83
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_84
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_85
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_86
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_87
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_88
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_89
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_90
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_91
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_92
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_93
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_94
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_95
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_96
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_97
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_98
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_99
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_100
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_101
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_102
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_103
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_104
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_105
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_106
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_107
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_108
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_109
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_110
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_111
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_112
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_113
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_114
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_115
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_116
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_117
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_118
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_119
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_120
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_121
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_122
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_123
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_124
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_125
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_126

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

-
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_127
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_128
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_129
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_130
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_131
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_132
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_133
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_134
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_135
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_136
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_137
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_138

Minuteman Press

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_139

Stafford

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_140
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_141

Q01 Attachments Folder

Cordoba³

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_01
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_02
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_03
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_04
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_05
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_06
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_07
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_08
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_09
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_10
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_11
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_12
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_13
- ~~CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_14~~
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_15
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_16
- ~~CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_17~~
- ~~CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_18~~
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_19

³ Information relating to matters for which SoCalGas is not seeking cost recovery in A.25-06-011 has been redacted.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

E2⁴

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_20

KRE

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_21
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_22
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_23
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_24
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_25
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_26
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_27
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_28
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_29
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_30
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_31
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_32

WHA International, Inc.

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_33

FOODA

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_34
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_35
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_36
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_37
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01_Attach_38

- 1b. Insignia Environmental costs for stakeholder engagement are included in the \$3.6M for Workpaper Chapter 2 – Stakeholder Engagement.

⁴ Information relating to matters for which SoCalGas is not seeking cost recovery in A.25-06-011 has been redacted.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

QUESTION 2:

Workpaper Chapter 2 – Environmental Social Justice (ESJ) Plan a (F. Lopez) states, “Non-labor costs for the ESJ Plan total \$0.6 million and consist of third-party contractor costs and miscellaneous expenses... The total amount spent by Insignia for the ESJ Screening work was approximately \$0.5 million.”⁸

Provide an answer to each sub-question below.

- a. Provide invoices documenting the total amount spent by Insignia for the ESJ Screening work. Identify the total amount spent by Insignia for the ESJ Screening work to the nearest dollar.
- b. Identify and describe the miscellaneous expenses included in the non-labor costs for the ESJ Plan. Identify the total dollar amount of miscellaneous expenses attributed to the ESJ Plan.
 - a. If the response references another workpaper or testimony chapter, include a quotation, page number, and citation for the reference.
 - b. Provide invoices or documentation for the miscellaneous expenses attributed to the ESJ Plan.

FN 8: Application of Southern California Gas Company (U 904 G) for Authorization to Recover Costs Recorded in its Angeles Link Memorandum Account, Angeles Link Phase 1 Reasonableness Review Chapter 2 Workpapers: Final Environmental Social Justice (ESJ) Community Engagement Plan and ESJ Screening, June 12, 2025 (Chapter 2 Workpapers: ESJ Plan) at 3.

RESPONSE 2:

The information below and attached supporting documents contain Confidential and Protected Materials which are provided pursuant to PUC Section 583, D.21-09-020 and GO 66-D (Revision (Rev.) 2) and/or an executed Non-Disclosure Agreement for this Proceeding.

- 2a. The total costs for the Insignia Environmental ESJ Screening work is \$472,055. For copies of Insignia Environmental invoices please refer to the Q01a attachment folder.

Q01a Attachments Folder

Insignia Environmental

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_46
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_47
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_48
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_49
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_50
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_51
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_52
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_53
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_54
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_55

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

-
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_56
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_57
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_58
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_59
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_60
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_61
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_62
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_63
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_64
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_65
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_66
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_67
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_68
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_69
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_70
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_71

- 2b. SoCalGas objects to the extent the request seeks information protected by the attorney-client privilege, the attorney work product doctrine, or any other applicable privilege or evidentiary doctrine. No information protected by such privileges or evidentiary doctrines will be knowingly disclosed and exceeds the scope of permissible discovery under Rule 10.1 of the Commission's Rules of Practice and Procedure. Subject to and without waiving the foregoing objection, SoCalGas responds as follows.

For the ESJ Plan, the miscellaneous costs include PMO/ARCHES (\$0.1M) and Outside Legal (~~\$0.08M~~ ~~\$0.1M~~).⁵

Per agreement, in lieu of legal invoices, SoCalGas is providing hours, rate information, and description of services. [REDACTED] hours and calculated actual average hourly rate of [REDACTED].⁶ The ESJ Plan was developed in response to feedback received from numerous stakeholders during the July 21, 2023 CBOSG meeting. Outside Legal support on the ESJ Plan included support related to alignment with the requirements of D.22-12-055 and DOE FOA and ARCHES requirements, the CPUC's Environmental and Social Justice Plan, and other applicable regulatory and legal requirements and best practices. Outside Legal support also included consideration of stakeholder feedback as applicable to the ESJ Plan.

Non-privileged/protected invoices are provided as follows. The invoices for PMO and ARCHES can be found in the Q01 attachments folder.

⁵ These miscellaneous costs are prorated across studies. The amounts provided here are those allocated to ESJ Plan.

⁶ The average hourly rate reflects total cost for the study divided by total hours.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

QUESTION 3:

Workpaper Chapter 3 Production Study states “Non-labor costs for the Production Study total \$1.7 million and consist of third-party contractor costs and miscellaneous expenses.”⁹

It further states,

“The amendment resulted in an increase of cost to the Production Study by \$309,514, from its initial estimate of \$869,814, for a total of \$1,179,328. The cost increase was necessary to support additional activities such as review, consideration, and incorporation of additional stakeholder feedback, including incorporation of new siting data, iterations to assess production locations and volumes, and integrating draft results across various Phase 1 Studies such as the Water Evaluation, Design Study, and Cost Effectiveness Study. The total cost incurred for the Production Study was \$1,309,282.”¹⁰

Provide an answer to each sub-question below.

- a. Provide all non-labor expenses for this category totaling the stated \$1.7 million. Specifically – provide invoices documenting the total amount spent by third party contractors and for miscellaneous expenses included in the non-labor costs.
- b. Was integration across various Phase I studies considered in estimating the scoping and planning budget? If so, why was the original cost estimate not sufficient to cover integration?
- c. Was consideration of stakeholder feedback considered in estimating scoping and planning budget? If so, why was the original cost estimate not sufficient to cover feedback?

FN 9: Application of Southern California Gas Company (U 904 G) for Authorization to Recover Costs Recorded in its Angeles Link Memorandum Account, Angeles Link Phase 1 Reasonableness Review Chapter 3 Workpapers: Production Planning and Assessment, June 12, 2025 (Chapter 3 Production Planning and Assessment Workpapers) at 3.

FN 10: Chapter 3 Production Planning and Assessment Workpapers at 4-5.

RESPONSE 3:

The information below and attached supporting documents contain Confidential and Protected Materials which are provided pursuant to PUC Section 583, D.21-09-020 and GO 66-D (Revision (Rev.) 2) and/or an executed Non-Disclosure Agreement for this Proceeding.

- 3a. SoCalGas objects to the extent the request seeks information protected by the attorney-client privilege, the attorney work product doctrine, or any other applicable privilege or evidentiary doctrine. No information protected by such privileges or evidentiary doctrines will be knowingly disclosed and exceeds the scope of permissible discovery under Rule 10.1 of the Commission’s Rules of Practice and Procedure. Subject to and without waiving the foregoing objection, SoCalGas responds as follows.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

Non-labor expenses include \$1.4 million for Burns and McDonnell (\$1.3M) ~~and Rincon (\$0.1M)~~, and \$0.3M for miscellaneous costs which include PMO/ARCHES (\$0.1M) and Outside Legal (\$0.2M).⁷

Per agreement, in lieu of legal invoices, SoCalGas is providing hours, rate information, and description of services. [REDACTED] hours and calculated actual average hourly rate of [REDACTED].⁸ Outside Legal support on the Production Planning & Assessment included support related to alignment with the requirements of D.22-12-055 and DOE FOA and ARCHES requirements and other applicable regulatory and legal requirements and best practices, including the clean renewable hydrogen standards from DOE, the U.S. Department of Treasury, the CPUC, and related guidance for lifecycle emissions analysis and certifications. Outside Legal also supported consideration of applicable laws, regulations, and policies relevant to clean renewable hydrogen production and storage. Outside Legal support also included consideration of stakeholder feedback as applicable to this study.

Non-privileged/protected invoices are provided as follows. Invoices for Burns and McDonnell and Rincon can be found in the Q03a attachment folder. Invoices for PMO/ARCHES can be found in the Q01 attachments folder.

Q03a Attachments Folder

Burns & McDonnell⁹

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_01
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_02
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_03
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_04
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_05
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_06
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_07
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_08
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_09
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_10
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_11

Rincon

- ~~CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_12~~

3b. SoCalGas objects to this request on the grounds that it is vague and ambiguous, particularly with respect to the phrases: “planning budget” and “original cost estimate.” Subject to and without waiving the foregoing objection, SoCalGas responds as follows. SoCalGas interprets this request as calling for whether study integration was included in the original Burns &

⁷ These miscellaneous costs are prorated across studies. The amounts provided here are those allocated to the Production Study.

⁸ The average hourly rate reflects total cost for the study divided by total hours.

⁹ Information relating to matters for which SoCalGas is not seeking cost recovery in A.25-06-011 has been redacted.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

McDonnell purchase order and, if so, why a purchase order amendment was needed to add additional funds.

Yes, the original purchase order contemplated integration across the Phase 1 Studies. Due to the evolving nature of the Phase 1 Studies and substantially increased stakeholder engagement process, more coordination across studies was required during the course of Phase 1.

- 3c. SoCalGas objects to this request on the grounds that it is vague and ambiguous, particularly with respect to the phrases “planning budget” and “original cost estimate.” Subject to and without waiving the foregoing objection, SoCalGas responds as follows. SoCalGas interprets this request as calling for whether study integration was included in the original Burns & McDonnell purchase order, and if so, why a purchase order amendment was needed to add additional funds.

Yes, stakeholder feedback was incorporated in the original scoping and planning assumptions. However, due to the evolving nature of the stakeholder engagement process throughout Phase 1, the initial estimate and associated costs were modified during this period. As Phase 1 Studies progressed, the stakeholder engagement process substantially increased, including responding to detailed comments and feedback and higher levels of engagement overall.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

QUESTION 4:

Workpaper Chapter 3 Alternatives and Cost Effectiveness Study states “Non-labor costs for Alternatives and Cost Effectiveness Studies total \$2.9 million and consist of third-party contractor costs and miscellaneous expenses.”¹¹ It further states,

“In September 2023, SoCalGas awarded Wood Mackenzie a fixed-fee contract for \$1,200,000 with a milestone payment schedule to perform a single Alternatives and Cost Effectiveness Study...

In April 2024, a contract amendment was executed to extend the original agreement’s term. This amendment reflected the increased level of effort and resources required to iterate the studies, to align key assumptions and findings with other dependent studies (e.g., necessary key assumptions derived from the final system scenarios from the Design Study and to incorporate stakeholder feedback. The amendment increased the contract amount by \$941,443, bringing the total contract amount to \$2,141,443.

In August 2024, a second contract amendment was executed to address stakeholder feedback (e.g., expanding discussion around the selection and assessment criteria for alternatives in the Alternatives Study and the development of a supplemental databook providing key assumptions, as part of the Cost Effectiveness study) and to support additional analysis. The amendment increased the contract by \$246,480, bringing the total contract amount to \$2,387,923. The total Wood Mackenzie cost incurred for the Alternatives and Cost Effectiveness Studies was \$2,361,923.”¹²

Provide an answer to each sub-question below.

- a. Provide invoices documenting the total amount spent by Wood Mackenzie and for miscellaneous expenses included in the non-labor costs for the Alternatives and Cost Effectiveness Studies.
- b. Was alignment of key assumptions and findings with other dependent studies considered upfront in scoping and planning? If so, why was the original cost estimate not sufficient to cover alignment?
- c. Was consideration of stakeholder feedback considered up front in scoping and planning? If so, why was the original cost estimate not sufficient to cover feedback?
- d. Provide the original agreement or contract between SoCalGas and Wood Mackenzie that defined the scope of the work for the Alternatives and Cost Effectiveness Study prior to the revisions to the scope of work.
 - a. Provide the communications or revised contract between SoCalGas and Wood Mackenzie that redefined the scope of work associated with the \$941,443 increased contract amount.
 - b. Provide the communications or revised contract between SoCalGas and Wood Mackenzie that redefined the scope of work associated with the \$246,480 increased contract amount.

FN 11: Application of Southern California Gas Company (U 904 G) for Authorization to Recover Costs Recorded in its Angeles Link Memorandum Account, Angeles Link Phase 1 Reasonableness Review Chapter 3 Workpapers: Project Options and Alternatives and High-Level Economic Analysis and Cost Effectiveness Studies, June 12, 2025 (Chapter 3 Project Options and Alternatives Workpapers) at 3.

FN 12: Chapter 3 Project Options and Alternatives Workpapers at 4.

APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)

Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026

RESPONSE 4:

The information below and attached supporting documents contain Confidential and Protected Materials which are provided pursuant to PUC Section 583, D.21-09-020 and GO 66-D (Revision (Rev.) 2) and/or an executed Non-Disclosure Agreement for this Proceeding.

4a. SoCalGas objects to the extent the request seeks information protected by the attorney-client privilege, the attorney work product doctrine, or any other applicable privilege or evidentiary doctrine. No information protected by such privileges or evidentiary doctrines will be knowingly disclosed and exceeds the scope of permissible discovery under Rule 10.1 of the Commission's Rules of Practice and Procedure. Subject to and without waiving the foregoing objection, SoCalGas responds as follows.

Non-labor expenses include \$2.4M for Wood Mackenzie (\$2.36M) and Burns & McDonnell (\$.03M), and \$0.5M for miscellaneous costs which include PMO/ARCHES (\$0.1M) and Outside Legal (\$0.4M).¹⁰

Per agreement, in lieu of legal invoices, SoCalGas is providing hours, rate information, and description of services. [REDACTED] hours and calculated actual average hourly rate of [REDACTED] 11 Outside Legal support on the Project Options & Alternatives Study and High-Level Economic Analysis & Cost Effectiveness Report included support related to alignment with the requirements of D.22-12-055 and DOE FOA and ARCHES requirements and other applicable regulatory and legal requirements and best practices. Outside Legal also supported the studies' consideration of federal and state statutes and regulations and policies relevant to hydrogen delivery alternatives and non-hydrogen alternatives, including a localized hub and electrification. Outside Legal support also included consideration of stakeholder feedback as applicable to these studies.

Non-privileged/protected invoices are provided as follows. Invoices for Wood Mackenzie and Burns & McDonnell can be found in the Q03a and Q04 attachments folders. Invoices for PMO/ARCHES can be found in the Q01 attachments folder.

Q03a Attachments Folder

Burns & McDonnell

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_01
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_02
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_03
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_04
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_09
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_10

¹⁰ These miscellaneous costs are prorated across studies. The amounts provided here are those allocated to the Alternatives and Cost Effectiveness Study.

¹¹ The average hourly rate reflects total cost for the studies divided by total hours.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

Q04 Attachments Folder

Wood Mackenzie

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04a_Attach_01
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04a_Attach_02
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04a_Attach_03
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04a_Attach_04
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04a_Attach_05
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04a_Attach_06
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04a_Attach_07

- 4b. SoCalGas objects to this request on the grounds that it is vague and ambiguous, particularly with respect to the phrase “original cost estimate” Subject to and without waiving the foregoing objection, SoCalGas responds as follows. SoCalGas interprets this request as calling for whether study integration was included in the original Wood Mackenzie purchase order, and if so, why a purchase order amendment was needed to add additional funds.

Yes, the original purchase order contemplated integration across the Phase 1 Studies. However, due to the evolving nature of the Phase 1 Studies and significantly increased stakeholder engagement process, more coordination across studies was required.

- 4c. SoCalGas objects to this request on the grounds that it is vague and ambiguous, particularly with respect to the phrase “original cost estimate” Subject to and without waiving the foregoing objection, SoCalGas responds as follows. SoCalGas interprets this request as calling for whether study integration was included in the original Wood Mackenzie purchase order, and if so, why a purchase order amendment was needed to add additional funds.

Yes, stakeholder feedback was incorporated in the original scoping and planning assumptions. However, due to the evolving nature of the stakeholder engagement process throughout Phase 1, the initial estimate and associated costs were modified during this period. As Phase 1 Studies progressed, the stakeholder engagement process substantially increased, including responding to detailed comments and feedback and higher levels of engagement overall.

- 4d. For copies of the contracts please refer to the Q04 attachments folder.

Q04 Attachments Folder

Wood Mackenzie

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04d_Attach_01
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04d_Attach_02
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q04d_Attach_03

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

QUESTION 5:

Workpaper Chapter 3 Demand Study states “Non-labor costs for the Demand Study total \$2.4 million and consist of third-party contractor costs and miscellaneous expenses.”¹³ The Chapter 3 Demand Study later states: “In August 2023, an amendment was executed to extend the term of the original contract through October 2023, revise the scope of services, and increase the contract amount of \$1,850,000 by \$210,000 for a total contract amount of \$2,060,000. Additional funding was necessary to support stakeholder engagement, including addressing stakeholder feedback and preparing materials for additional stakeholder meetings, updating the demand model, providing more details in the Technical Appendix (e.g. descriptions, assumptions, data sources, calculations, and methodologies for evaluating hydrogen demand), and coordinating across multiple Phase 1 Studies. The total Accenture cost incurred for the Demand Study is \$2,037,696.”¹⁴

Provide an answer to each sub-question below.

- a. Provide invoices documenting the total amount spent by Accenture and for miscellaneous expenses included in the non-labor costs for the Demand Study.
- b. Was coordination across multiple Phase I studies considered upfront in scoping and planning? If so, why was the original cost estimate not sufficient to cover coordination?
- c. Was consideration of stakeholder feedback considered up front in scoping and planning? If so, why was the original cost estimate not sufficient to cover feedback?
- d. Provide the original agreement or contract between SoCalGas and Accenture that defined the scope of the work for the Demand Study prior to the revisions to the scope of work.

FN13: Application of Southern California Gas Company (U 904 G) for Authorization to Recover Costs Recorded in its Angeles Link Memorandum Account, Angeles Link Phase 1 Reasonableness Review Chapter 3 Workpapers: Demand Study, June 12, 2025 (Chapter 3 Demand Study) at 3.

FN14: Chapter 3 Demand Study at 4.

RESPONSE 5:

The information below and attached supporting documents contain Confidential and Protected Materials which are provided pursuant to PUC Section 583, D.21-09-020 and GO 66-D (Revision (Rev.) 2) and/or an executed Non-Disclosure Agreement for this Proceeding.

- 5a. SoCalGas objects to the extent the request seeks information protected by the attorney-client privilege, the attorney work product doctrine, or any other applicable privilege or evidentiary doctrine. No information protected by such privileges or evidentiary doctrines will be knowingly disclosed and exceeds the scope of permissible discovery under Rule 10.1 of the Commission’s Rules of Practice and Procedure. Subject to and without waiving the foregoing objection, SoCalGas responds as follows.

Non-labor expenses include \$2M for Accenture and \$0.4M for miscellaneous costs which include PMO/ARCHES (\$0.1M) and Outside Legal (\$0.3M)¹²

¹² These miscellaneous costs are prorated across studies. The amounts provided here are those allocated to the Demand Study.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

Per agreement, in lieu of legal invoices, SoCalGas is providing hours, rate information, and description of services. [REDACTED] hours and calculated actual average hourly rate of [REDACTED].¹³ Outside Legal support on the Demand Study included support related to alignment with the requirements of D.22-12-055 and DOE FOA and ARCHES requirements and other applicable regulatory and legal requirements and best practices. Outside Legal also supported the study's consideration of federal and state statutes and regulations and policies relevant to hydrogen demand in the sectors evaluated, including proposed legislation and regulations. Outside Legal support also included consideration of stakeholder feedback as applicable to this study.

Non-privileged/protected invoices are provided as follows. Invoices for Accenture can be found in the Q05 attachments folder. Invoices for PMO/ARCHES can be found in the Q01 attachments folder.

Q05 Attachments Folder

Accenture

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q05a_Attach_01
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q05a_Attach_02
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q05a_Attach_03
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q05a_Attach_04
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q05a_Attach_05

- 5b. SoCalGas objects to this request on the grounds that it is vague and ambiguous, particularly with respect to the phrase "original cost estimate" Subject to and without waiving the foregoing objection, SoCalGas responds as follows. SoCalGas interprets this request as calling for whether study integration was included in the original Accenture purchase order, and if so, why a purchase order amendment was needed to add additional funds.

Yes, the original purchase order contemplated integration across the Phase 1 Studies. However, due to the evolving nature of the Phase 1 Studies and substantially increased stakeholder engagement process, more coordination across studies was required.

- 5c. SoCalGas objects to this request on the grounds that it is vague and ambiguous, particularly with respect to the phrase "original cost estimate" Subject to and without waiving the foregoing objection, SoCalGas responds as follows. SoCalGas interprets this request as calling for whether study integration was included in the original Accenture purchase order, and if so, why a purchase order amendment was needed to add additional funds

Yes, stakeholder feedback was incorporated in the original scoping and planning assumptions. However, due to the evolving nature of the stakeholder engagement process throughout Phase 1, the initial estimate and associated costs were modified during this period. As Phase 1 Studies progressed, the stakeholder engagement process substantially increased, including responding to detailed comments and feedback and higher levels of engagement overall.

¹³ The average hourly rate reflects total cost for the study divided by total hours.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

5d. For a copy of the contracts, please refer to the Q05 attachments folder.

Q05 Attachments Folder

Accenture

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q05d_Attach_01
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q05d_Attach_02

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

QUESTION 6:

Workpaper Chapter 3: Production Planning and Assessment states:

“In May 2023, SoCalGas awarded BMcD a contract for a not-to-exceed amount of \$1,889,257 under their existing Master Services Agreement (MSA) on a time-and-material basis (T&M) to develop multiple Phase 1 Studies, including the Production Study... The Angeles Link Phase 1 studies covered by this agreement include the Routing Analysis, Safety Study, Workforce Study, Design Study, and Production Study.”¹⁵

Provide an answer to each sub-question below.

- a. Provide the original budgets for each of the Routing Analysis, Safety Study, Workforce Study, Design Study, and Production Study included in the original \$1,889,257 not-to-exceed amount.
- b. Provide invoices documenting the total amount spent by BMcD and for miscellaneous expenses included in the non-labor costs for the Routing Analysis, Safety Study, Workforce Study, Design Study, and Production Study.

FN 15: Application of Southern California Gas Company (U 904 G) for Authorization to Recover Costs Recorded in its Angeles Link Memorandum Account, Angeles Link Phase 1 Reasonableness Review Chapter 3 Workpapers: Production Planning and Assessment, June 12, 2025 (Chapter 3 Production Planning and Assessment) at 3.

RESPONSE 6:

The information below and attached supporting documents contain Confidential and Protected Materials which are provided pursuant to PUC Section 583, D.21-09-020 and GO 66-D (Revision (Rev.) 2) and/or an executed Non-Disclosure Agreement for this Proceeding.

- 6a. SoCalGas objects to this request on the grounds that it is vague and ambiguous, particularly with respect to the phrase “original budgets.” Subject to and without waiving the foregoing objection, SoCalGas responds as follows. SoCalGas interprets this request as calling for the original dollar amount allocated for each study identified in the original BMcD purchase order.

Please see the table below for the breakout between the feasibility studies from the original BMcD purchase order.

Production	Sizing	Safety	Workforce	Routing	Opt. & Alt.	Original PO
\$620,257	\$694,617	\$97,677	\$64,424	\$317,652	\$94,630	\$1,889,257

- 6b. SoCalGas objects to the extent the request seeks information protected by the attorney-client privilege, the attorney work product doctrine, or any other applicable privilege or evidentiary doctrine. No information protected by such privileges or evidentiary doctrines will be knowingly disclosed and exceeds the scope of permissible discovery under Rule 10.1 of the Commission’s Rules of Practice and Procedure. Subject to and without waiving the foregoing objection, SoCalGas responds as follows.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

Non-labor expenses include \$2.9M for Burns & McDonnell (\$2.5M) and other vendors (~~\$0.4M~~ ~~\$0.3M~~), and \$0.8M for miscellaneous costs which include PMO/ARCHES (\$0.1M) and Outside Legal (~~\$0.09M~~ ~~\$0.7M~~).

Per agreement, in lieu of legal invoices, SoCalGas is providing hours, rate information, and description of services. [REDACTED] hours and calculated actual average hourly rate of [REDACTED].¹⁴ Outside Legal support on these studies included support related to alignment with the requirements of D.22-12-055 and DOE FOA and ARCHES requirements and other applicable regulatory and legal requirements and best practices, including the clean renewable hydrogen standards from DOE, the U.S. Department of Treasury, the CPUC, and related guidance for lifecycle emissions analysis and certifications. Outside Legal also supported the studies' consideration of federal and state statutes and regulations and policies that may impact hydrogen infrastructure siting and development. Outside Legal support also included consideration of stakeholder feedback as applicable to these studies.

Non-privileged/protected invoices are provided as follows. The invoices for Burns & McDonnell and other vendors can be found in the Q03a and Q06 attachment folders. Invoices for PMO/ARCHES can be found in the Q01 attachments folder.¹⁵

Q03a Attachments Folder

Burns & McDonnell

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_01
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_02
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_03
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_04
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_05
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_06
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_07
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_08
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_09
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_10
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_11

Rincon

- ~~CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q03a_Attach_12~~

Q06 Attachments Folder

AICHE CHS

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_01

¹⁴ The average hourly rate reflects total cost for the studies divided by total hours.

¹⁵ These miscellaneous costs are prorated across studies. The amounts provided here are those allocated to the Production Planning and Assessment.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

DNV

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_02

Paragon

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_03
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_04
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_05
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_06
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_07
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_08
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_09

Rincon

- ~~CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_10~~
- ~~CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_11~~

RSI

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q06b_Attach_12

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

QUESTION 7:

Workpaper Chapter 4: Environmental Analysis states, “The contract amount was increased from the previous \$924,005 NTE amount by \$588,393 to a total of \$1,512,398. The total cost incurred for Insignia for activities related to the Environmental Analysis was \$534,803.”¹⁶

Provide an answer to each sub-question below.

- a. Clarify whether any of the remaining funds from the \$1,512,398 budget were spent by Insignia beyond the \$534,803 of costs incurred for the Environmental Analysis.
 - i. If so, identify if the funds were allocated towards the ESJ Screening described in Workpaper Chapter 2: ESJ Plan,¹⁷ the Meeting Preparation and Support and Stakeholder Comment Tracking described in Workpaper Chapter 2: Stakeholder Engagement,¹⁸ or any other activities.
 - ii. Identify how much of the remaining budget was allocated towards aforementioned activities and if those costs are summarized in the workpaper chapters described in the previous subpart.
- b. Provide invoices documenting the total amount spent by Insignia and for miscellaneous expenses included in the non-labor costs for the Environmental Analysis.

FN 16: Application of Southern California Gas Company (U 904 G) for Authorization to Recover Costs Recorded in its Angeles Link Memorandum Account, Angeles Link Phase 1 Reasonableness Review Chapter 4 Workpapers: Environmental Analysis, June 12, 2025 (Chapter 3 Production Planning and Assessment) at 5.

FN 17: Chapter 2 Workpapers: ESJ Plan at 3.

FN 18: Workpaper Chapter 2: Stakeholder Engagement at 6.

RESPONSE 7:

The information below and attached supporting documents contain Confidential and Protected Materials which are provided pursuant to PUC Section 583, D.21-09-020 and GO 66-D (Revision (Rev.) 2) and/or an executed Non-Disclosure Agreement for this Proceeding.

7a. SoCalGas objects to this request on the grounds that it is vague and ambiguous, particularly with respect to the phrase “budget.” Subject to and without waiving the foregoing objection, SoCalGas responds as follows. SoCalGas interprets this request as calling for whether the funds allocated from the original Insignia Environmental purchase order were used for the Environmental Analysis.

Yes, \$905,115 were of costs incurred for Stakeholder Engagement and Environmental Justice. See Responses 1 and 2.

7a(i). Insignia Environmental costs for the “Final Environmental Social Justice (ESJ) Community Engagement Plan and ESJ Screening” are described in Chapter 2 Workpapers: Final Environmental Social Justice (ESJ) Community Engagement Plan and ESJ Screening. See Table 1: ESJ Plan Total Costs (in millions).

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

7a(ii). Insignia Environmental costs for stakeholder engagement activities are described in Chapter 2 Workpapers: Stakeholder Engagement. These costs are approximately \$435,451.

7b. SoCalGas objects to the extent the request seeks information protected by the attorney-client privilege, the attorney work product doctrine, or any other applicable privilege or evidentiary doctrine. No information protected by such privileges or evidentiary doctrines will be knowingly disclosed and exceeds the scope of permissible discovery under Rule 10.1 of the Commission's Rules of Practice and Procedure. Subject to and without waiving the foregoing objection, SoCalGas responds as follows.

Non-labor expenses include \$0.54M for Insignia Environmental and \$0.12M for miscellaneous costs which include PMO/ARCHES (\$0.01M) and Outside Legal (\$0.11M).¹⁶

Per agreement, in lieu of legal invoices, SoCalGas is providing hours, rate information, and description of services. [REDACTED] hours and calculated actual average hourly rate of [REDACTED].¹⁷ Outside Legal support on this study included support related to alignment with the requirements of D.22-12-055 and DOE FOA and ARCHES requirements and other applicable regulatory and legal requirements and best practices. Outside Legal also supported the study's consideration of relevant laws, regulations and policies applicable to the environmental topic areas that were evaluated. Outside Legal support also included consideration of stakeholder feedback as applicable to this study.

Non-privileged/protected invoices are provided as follows. The invoices for Insignia Environmental can be found in Q01a attachments folder and invoices for Rincon can be found in Q07 attachments folder. Invoices for PMO/ARCHES can be found in the Q01 attachments folder.

Q01a Attachments Folder

Insignia Environmental

- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_46
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_47
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_48
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_49
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_50
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_51
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_52
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_53
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_54
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_55
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_56
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_57
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_58
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_59

¹⁶ These miscellaneous costs are prorated across studies. The amounts provided here are those allocated to the Environmental Analysis.

¹⁷ The average hourly rate reflects total cost for the study divided by total hours.

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR ANGELES LINK PHASE 1
REASONABLENESS REVIEW (DATA REQUEST Cal PA-SCG-07)**

**Date Requested: January 29, 2026, Submitted: February 25, 2026
Supplemental and Amended: May 8, 2026**

-
- CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_60
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_61
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_62
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_63
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_64
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_65
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_66
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_67
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_68
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_69
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_70
 - CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q01a_Attach_71

Q07 Attachments Folder

Rincon

- ~~CONFIDENTIAL_ALP1-RR_A2506011_DR_CalPA_07_Q07b_Attach_01~~