SoCalGas, June 15th, 2026

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.
In Response to Data Request, R15-01-008 - 2026 June Report
Appendix 1; Rev. 03/26/2026

Notes:
Emissions included in the Report are based on miles of transmission pipeline. Therefore provide the miles of transmission pipeline in your system here.
The following data on transmission pipeline leaks is **for information purposes** and will not be used to report transmission pipeline leak emissions this year.
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.

Transmission Pipeline Leaks:

ID	Geographic Location	Pipe Material	Pipe Size (nominal)	Pipe Age (months)	Pressure (psi)	Leak Grade	Above Ground or Below Ground	Discovery Date (MM/DD/YY)	Repair Date (MM/DD/YY)	Scheduled Repair Date (MM/DD/YY)	Reason for Not Scheduling a Repair	Number of Days Leaking	Emission Factor (Mscf/Mile/Year)	Annual Emissions (Mscf)	Explanatory Notes / Comments
Transmission	SoCalGas Territory	PC	All	All	All	All	All	N/A	N/A	N/A	N/A	N/A	0.38	1,255	3,341 Miles - For 2025, the INGAA Greenhouse Gas Emission Estimation Guidelines for Natural Gas Transmission and Storage - Volume 1 GHG Emission Estimation Methodologies and Procedures (September 28, 2005 - Revision 2) - Table 4-4 study provides the best available estimate of emissions for Transmission Pipeline, which includes emissions from Flanges and Valves.
													Sum Total	1,255	

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.
In Response to Data Request, R15-01-008 - 2026 June Report
Appendix 1; Rev. 03/26/2026

Notes:
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange

Transmission Pipeline Damage (3rd party dig-ins, natural disasters, etc.):

ID	Geographic Location	Damage Type	Pipe Material	Pipe Size (nominal) (inches)	Pipe Age (months)	Pressure (psi)	Leak Grade	Above Ground or Below Ground	Discovery Date (MM/DD/YY)	Repair Date (MM/DD/YY)	Number of Days Leaking	Emission Factor (Mscf/Day)	Annual Emissions (Mscf)	Explanatory Notes / Comments
9122368	91342	O	PC	30	420	650	AH	A	10/23/2025	2/2/2026	103	NA	0.011	
												Sum Total	0.01	

SoCalGas, June 15th, 2026

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.
In Response to Data Request, R15-01-008 - 2026 June Report
Appendix 1; Rev. 03/26/2026

Notes:
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.

The emissions reported under the column Methane Abatement (Mscf) are for information purposes only, and should be seperated from the emissions reported under the column for Annual Emissions (Mscf).

Transmission Pipeline Blowdowns:

ID	Geographic Location	Number of Blowdown Events	Reason	Emission Reduction Strategy	Annual Emissions (Mscf)	Explanatory Notes / Comments	Methane Abatement (Mscf)
BD-2024-1607	92256	1	IM	XC	201.47	Pipeline Blowdown	7,298.30
BD-2025-1721	92394	1	IM	M (XC, D)	78.57	Pipeline Blowdown	8,875.40
BD-2024-1490	93268	1	R	D	27.90	Pipeline Blowdown	8,733.40
BD-2024-1656	93013	1	R	M (XC, D)	0.22	Pipeline Blowdown	142.70
BD-2025-1720	92365	1	IM	XC	404.78	Pipeline Blowdown	27,382.75
BD-2024-1580	92878	1	R	XC	98.47	Pipeline Blowdown	3,188.10
BD-2025-1735	93251	1	R	XC	4.35	Pipeline Blowdown	88.56
BD-2024-1621	90002	1	R	XC	42.15	Pipeline Blowdown	4,268.64
BD-2025-1788	93455	1	IM	XC	0.01	Pipeline Blowdown	8.23
BD-2025-1889	92225	1	IM	XC	112.34	Pipeline Blowdown	13,253.74
BD-2025-1784	90230	1	IM	XC	37.24	Pipeline Blowdown	3,771.52
BD-2025-1725	91316	1	IM	M (XC, GC)	0.22	Pipeline Blowdown	21.89
BD-2025-1726	91316	1	IM	XC	0.12	Pipeline Blowdown	12.04
BD-2025-1727	91316	1	IM	XC	0.16	Pipeline Blowdown	16.44
BD-2025-1734	91350	1	IM	XC	0.12	Pipeline Blowdown	17.02
BD-2025-1845	91384	1	IM	XC	0.03	Pipeline Blowdown	26.06
BD-2025-1846	91350	1	IM	XC	0.02	Pipeline Blowdown	14.17
BD-2025-1902	93252	1	R	XC	29.77	Pipeline Blowdown	883.96
BD-2025-1789	92563	1	R	XC	88.51	Pipeline Blowdown	7,922.50
BD-2025-1842	92332	1	IM	M (XC, D)	32.88	Pipeline Blowdown	526.07
BD-2025-1752	92356	1	IM	XC	54.29	Pipeline Blowdown	6,752.33
BD-2025-1888	92365	1	R	M (XC, D)	306.43	Pipeline Blowdown	22,774.66
BD-2024-1480	90045	1	IM	M (XC, GC)	0.003	Pipeline Blowdown	8.40
BD-2025-1747	90277	1	R	XC	33.45	Pipeline Blowdown	1,540.86
BD-2024-1562	92282	1	IM	XC	252.45	Pipeline Blowdown	13,171.65
BD-2025-1791	92563	1	R	XC	25.97	Pipeline Blowdown	3,546.44
BD-2025-1792	92585	1	R	XC	150.14	Pipeline Blowdown	5,506.04
BD-2024-1515	92887	1	IM	M (XC, D)	0.60	Pipeline Blowdown	58.49
BD-2025-1996	92225	1	IM	XC	83.05	Pipeline Blowdown	13,311.61
BD-2025-1728	90230	1	IM	XC	0.16	Pipeline Blowdown	16.44
BD-2025-1742	90201	1	R	XC	15.14	Pipeline Blowdown	1,247.44
BD-2025-1993	90745	1	R	M (XC, GC)	4.48	Pipeline Blowdown	553.79
BD-2025-2027	91746	1	IM	XC	0.23	Pipeline Blowdown	23.71
BD-2025-2028	90303	1	IM	XC	0.19	Pipeline Blowdown	24.61
BD-2025-1873	91752	1	IM	XC	173.22	Pipeline Blowdown	6,583.18
BD-2025-1970	92282	1	IM	XC	1,385.21	Pipeline Blowdown	32,095.92
BD-2025-1994	92555	1	IM	M (XC, Diversion)	127.44	Pipeline Blowdown	11,265.39
BD-2025-1723	92555	1	R	M (XC, Diversion)	127.44	Pipeline Blowdown	11,265.39
BD-2025-2464	92225	1	R	XC	48.14	Pipeline Blowdown	7,596.60
BD-2025-1900	91406	1	R	XC	21.41	Pipeline Blowdown	3,086.16
BD-2025-1875	93225	1	R	O (Stopples)	31.50	Pipeline Blowdown	18,425.80
BD-2025-1876	93225	1	R	O (Stopples)	31.50	Pipeline Blowdown	20,394.40
BD-2025-2369	91316	1	R	XC	7.61	Pipeline Blowdown	770.73
BD-2025-1874	92675	1	R	XC	54.76	Pipeline Blowdown	4,703.71
BD-2025-2132	90808	1	R	XC	10.47	Pipeline Blowdown	1,047.63
BD-2025-2454	90803	1	IM	XC	7.53	Pipeline Blowdown	290.98
BD-2025-1877	92239	1	IM	N	11,155.04	Pipeline Blowdown	
BD-2024-1298	93111	1	R	M (XC, Diversion)	16.77	Pipeline Blowdown	4,143.12
BD-2026-2506	92304	1	IM	M (XC, D)	521.79	Pipeline Blowdown	70,738.16
BD-2025-2456	92618	1	R	XC	85.78	Pipeline Blowdown	2,053.97
BD-2025-1718	93117	1	IM	XC	0.003	Pipeline Blowdown	4.75
BD-2022-314	93003	1	R	XC	80.65	Pipeline Blowdown	1,893.93

BD-2024-1197		93001	1	R	XC	9.76	Pipeline Blowdown	321.60
BD-2025-1783		93453	1	R	XC	9.48	Pipeline Blowdown	274.41
BD-2025-1962		92230	1	IM	XC	38.43	Pipeline Blowdown	3,565.30
BD-2025-2276		93117	1	R	XC	0.002	Pipeline Blowdown	3.31
BD-2025-2277		93117	1	R	XC	0.01	Pipeline Blowdown	15.30
BD-2025-2461		93117	1	IM	N	622.95	Pipeline Blowdown	
BD-2025-2432		93245	1	PR	M (XC, GC)	5.93	Pipeline Blowdown	230.91
BD-2024-1175		92782	1	R	XC	58.58	Pipeline Blowdown	5,932.72
BD-2025-2133		90808	1	R	XC	10.46	Pipeline Blowdown	1,059.41
BD-2024-1269		92225	1	IM	XC	593.49	Pipeline Blowdown	46,095.14
BD-2026-2570		91384	1	R	XC	28.32	Pipeline Blowdown	2,982.88
BD-2026-2571		91316	1	R	XC	56.53	Pipeline Blowdown	4,188.11
BD-2024-1239		91362	1	IM	XC	18.71	Pipeline Blowdown	1,387.63
BD-2026-2575		92307	1	IM	XC	70.50	Pipeline Blowdown	11,813.17
BD-2025-2030		93314	1	IM	M (XC, Stopples)	0.0001	Pipeline Blowdown	1.82
BD-2025-1832		92555	1	IM	XC	567.42	Pipeline Blowdown	14,788.78
BD-2026-2581		92225	1	R	XC	233.72	Pipeline Blowdown	38,119.15
BD-2025-2033		93117	1	R	XC	0.01	Pipeline Blowdown	22.61
BD-2025-1901		92336	1	R	M (XC, GC)	0.37	Pipeline Blowdown	57.96
BD-2025-1963		93117	1	R	XC	0.00	Pipeline Blowdown	8.70
NA	Various Locations		40			1.00	Meter Inspections - 25 scf/inspection	
NA	Various Locations		16			0.03	Analyzers & Gas chromatograph 2 scf/inspection	
NA	Various Locations		475			14.25	Filter Change-outs or Filter Inspections w/parts replacement - Estimated avg. gas vented = 30 scf/inspection	
NA	Various Locations		33			0.66	Relief Valve Inspections at Transmission Pipeline - Estimated avg. gas vented = 20 scf/inspection	
NA	Various Locations		329			0.66	LineBreaks - Estimated avg. gas vented = 2 scf/insp	
NA	Various Locations		99			82.50	Drips - Pipeline Drip Accumulation - Estimated avg. gas vented = 10,000 cfh for 5min/device	
NA	Various Locations		871			1.74	Pneumatic Device Annual Inspections (actuators & controllers) - Estimated avg. gas vented = 2 scf/insp	
NA	Various Locations		760			1.94	Transmission Odor Intensity Tests	
NA	Various Locations		308		XC	138.91	Pigging Operation Launcher/Receiver Emissions	2,713.47

Sum Total	**18,539**

SoCalGas, June 15th, 2026

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.
In Response to Data Request, R15-01-008 - 2026 June Report
Appendix 1; Rev. 03/26/2026

Notes:
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange
The emissions captured on this tab represent the emissions associated with the operational design and function of the component. Any intential release of natural gas for safety or maintenance purposes should be included in the Blowdowns worksheet.

Transmission Pipeline Component Vented Emissions:

Total Number of Devices	Device Type	Bleed Rate	Manufacturer	Emission Factor (Mscf/day)	Annual Emission (Mscf)	Explanatory Notes / Comments
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I	FISHER	0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I	FISHER	0.0576	21.024	CONTROLLER
1	P	I	BARTON	0.0576	21.024	CONTROLLER
1	P	I	GENELECT	0.0576	21.024	CONTROLLER
1	P	I	MOONEY	0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	GENELECT	0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	FISHER	0.0576	21.024	CONTROLLER
1	P	I	VRG	0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	VRG	0.0576	21.024	CONTROLLER
1	P	I	VRG	0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I	VRG	0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	GENELECT	0.0576	21.024	CONTROLLER
1	P	I	VRG	0.0576	21.024	CONTROLLER
1	P	I	VRG	0.0576	21.024	CONTROLLER
1	P	I	VRG	0.0576	21.024	CONTROLLER
1	P	I	VRG	0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I		0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	BECKER	0.0576	21.024	CONTROLLER
1	P	I	VRG	0.0576	21.024	POSITIONER
1	P	I	VRG	0.0576	21.024	POSITIONER
1	P	I	VRG	0.0576	21.024	POSITIONER
1	P	I		0.0576	21.024	POSITIONER
1	P	I		0.0576	21.024	POSITIONER
1	P	I		0.0576	21.024	POSITIONER
1	P	I		0.0576	21.024	POSITIONER
1	P	I		0.0576	21.024	POSITIONER
1	P	I	PMV	0.0576	21.024	POSITIONER
1	P	I	WESTLOCK	0.0576	21.024	POSITIONER
				Sum Total	**1,346**	

SoCalGas, June 15th, 2026

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.
In Response to Data Request, R15-01-008 - 2026 June Report
Appendix 1; Rev. 03/26/2026

\
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange
The emissions captured on this tab represent the emissions associated unintentional leaks that if repaired would not leaking. If the component is releasing gas or "bleeding" as a result of its design or function then it is not to be captured in this tab.

Transmission Pipeline Component Fugitive Leaks: 12/31/2025 1/1/2025

ID	Geographic Location	Device Type	Bleed Rate	Manufacturer	Discovery Date (MM/DD/YY)	Repair Date (MM/DD/YY)	Number of Days Leaking	Emission Factor (Mscf/day)	Annual Emission (Mscf)	Explanatory Notes / Comments	Prior Survey Date (DD/MM/YYY)
8302098	92243	O			5/25/2023	1/25/2025	25			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	11/8/2022
8303543	92553	V			5/30/2023	11/18/2025	322			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/21/2023
8554315	93268	V			2/8/2024	2/20/2025	51			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	9/15/2023
8546702	93277	V			2/12/2024	2/5/2025	36			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	10/24/2023
8555650	91354	V			3/4/2024	4/1/2025	91			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	1/29/2024
8580801	93308	V			3/13/2024	3/2/2026	365			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	3/11/2024
8579912	92553	O			3/25/2024		365			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	3/19/2024
8599300	90245	V			4/16/2024	4/1/2025	91			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	3/26/2024
8622470	93277	V			4/23/2024	8/26/2025	238			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	1/8/2024
8623056	90745	V			4/23/2024	4/3/2025	93			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	1/8/2024
8607086	90745	O			5/1/2024	5/7/2025	127			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	1/8/2024
8626053	90002	V			5/15/2024	5/15/2025	135			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	5/10/2024
8635906	91331	O			6/6/2024	3/18/2025	77			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/28/2024
8680815	93268	V			7/11/2024	5/5/2025	125			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/29/2024
8687063	93252	V			7/13/2024	6/17/2025	168			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/29/2024
8720003	91355	C			8/20/2024	7/17/2025	198			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	4/25/2024
8738512	93254	V			9/10/2024	6/17/2025	168			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	6/7/2024
8739572	91367	V			9/11/2024	2/4/2025	35			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	1/5/2024
8761493	91331	O			10/11/2024	1/16/2025	16			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	1/5/2024
8795771	93001	P			11/21/2024	4/9/2025	99			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	9/11/2024
8853811	93001	O			1/6/2025	11/20/2025	324			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	9/11/2024
8859893	93001	O			1/27/2025	2/5/2025	36			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	9/25/2024
8901631	93001	O			3/11/2025	6/11/2025	162			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	8/26/2024
8901730	91326	C			3/13/2025	3/13/2025	72			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	9/16/2024
8943104	91367	V			3/13/2025	6/10/2025	161			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	10/25/2024
8943039	91367	C			3/15/2025		309			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/26/2025
8943105	91367	C			3/15/2025		309			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/26/2025
8943106	91367	C			3/15/2025		349			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	1/17/2025
8913706	91326	C			3/20/2025	5/7/2025	126			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	1/2/2025
8918488	91201	V			3/26/2025		314			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/21/2025
8923622	91201	P			4/3/2025	4/11/2025	101			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	6/21/2024
8939055	90033	V			4/12/2025	9/18/2025	220			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/11/2025
8943043	91367	C			4/19/2025		275			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	4/1/2025
8968544	93254	V			5/7/2025	9/17/2025	192			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	3/10/2025
8968541	93251	C			5/9/2025		316			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/19/2025
8975485	92227	V			5/21/2025		365			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	11/1/2024
9032587	93066	O			7/2/2025	7/3/2025	35			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	5/30/2025
9068363	93254	V			8/22/2025		308			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	2/27/2025
9103800	92225	V			10/2/2025		181			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	7/4/2025
9128520	91325	V			11/3/2025		86			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	10/7/2025
9144177	91355	C			11/12/2025	11/12/2025	44			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	9/30/2025
9173533	92225	V			12/16/2025		142			Component on Transmission pipeline. Emissions accounted for by mileage-based INGAA Emission Factor.	8/12/2025
							Sum Total	0			

SoCalGas, June 15th, 2026

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.
In Response to Data Request, R15-01-008 - 2026 June Report
Appendix 1; Rev. 03/26/2026

Notes:
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.

Transmission Pipeline Odorizers:

ID	Geographic Location	Number of Units	Emission Factor (Mscf/yr)	Annual Emission (Mscf)	Explanatory Notes / Comments
Gas Quality Equipment	SoCalGas Territory	46		52.15	Transmission (BTU, Gas Quality), Gas Chromatographs (GC). Use manufacturing specs. See Notes in Appendix 9.
Gas Quality Equipment	SoCalGas Territory	37		564.89	Located in Storage, GCs and Gas Analyzers. Use manufacturing specs. See Notes in Appendix 9.
Gas Quality Equipment	SoCalGas Territory	21		354.63	Transmission (Interstate, Interutilities), GCs and Gas Analyzers. Use manufacturing specs. See Notes in Appendix 9.
Gas Quality Equipment	SoCalGas Territory	101		1,654.03	Transmission (Producers), Gas Analyzers. Use manufacturing specs. See Notes in Appendix 9.
Gas Quality Equipment	SoCalGas Territory	31		0.47	Transmission (Producers), Gas Sample/Quality Tests. Use manufacturing specs. See Notes in Appendix 9.
Gas Quality Equipment	SoCalGas Territory	43		43.78	Big GEMs, GCs and Gas Analyzers. Use manufacturing specs. See Notes in Appendix 9.
Odorizer	SoCalGas Territory	37		241.70	YZ Odorizer. Use manufacturing specs. See Notes in Appendix 9.
			Sum Total	**2,912**	

Header column "Comment" boxes displayed below for reference.	
Column Heading	Description and Definition of Required Contents (IF not self-explanatory)
Pipeline Leaks	
ID	
Geographic Location	GIS, zip code, or equivalent
Pipe Material	PB = cathodically protected steel, bare PC = cathodically protected steel, coated UB = unprotected steel, bare UC = unprotected steel, coated
Pipe Size (nominal)	
Pipe Age (months)	
Pressure (psi)	MOP = maximum operating pressure over the past year
Leak Grade	1 = grade 1 2 = grade 2 2+ = grade 2+ 3 = grade 3 AH = Above Ground Hazardous synonoumous with Grade 1. AN = Above Ground Non-Hazardous AM = Above Ground Non-Hazardous Minor (akin to grade 3 below ground leak). N = non-graded or ungraded
Above Ground or Below Ground	A = above ground B = below ground
Discovery Date (MM/DD/YY)	
Repair Date (MM/DD/YY)	Date that the pipeline repair stopped the leak. Any associated blowdowns resulting from the repair should be included in the blowdowns tab.
Scheduled Repair Date (MM/DD/YY)	If leak is open, specify the scheduled date of repair, or type "M," signifying that the leak is being monitored with no scheduled date of repair. Then, provide the reason for not scheduling a repair in Column for that purpose.
Reason for Not Scheduling a Repair	If not scheduled for repair (e.g. with a "M" for monitoring the leak in Scheduled Repair Date), then provide the reason for not scheduling a repair.
Number of Days Leaking	If the leak was discovered by survey in the year of interest, then assume leaking from January 1st of subject year thru repair date or December 31st of subject year, which ever is earlier. (E.G. Days Leaking = Repair - Jan 1st + 1 day.) (For days leaking for leaks carried over use January 1st as start date for emissions calculations.) For O&M discovered leaks, assume that the leak begins with the discovery date thru repair date or December 31st of subject year, whichever is earlier.

Appendix 1; Rev. 03/26/2026

Header column "Comment" boxes displayed below for reference.	
Column Heading	Description and Definition of Required Contents (IF not self-explanatory)
Emission Factor (Mscf/Day)	
Annual Emissions (Mscf)	
Explanatory Notes / Comments	
All Damages	
ID	
Geographic Location	GIS, zip code, or equivalent
Damage Type	E = excavation damage N = natural force damage O = other outside force damage
Pipe Material	PB = cathodically protected steel, bare PC = cathodically protected steel, coated UB = unprotected steel, bare UC = unptotected steel, coated
Pipe Size (nominal)	
Pipe Age (months)	
Pressure (psi)	MOP = maximum operating pressure over the past year
Leak Grade	1 = grade 1 2 = grade 2 2+ = grade 2+ 3 = grade 3 N = non-graded or ungraded
Above Ground or Below Ground	AH = above ground, hazardous AN = above ground, non-hazardous B = below ground
Discovery Date (MM/DD/YY)	
Repair Date (MM/DD/YY)	

Header column "Comment" boxes displayed below for reference.	
Column Heading	Description and Definition of Required Contents (IF not self-explanatory)
Number of Days Leaking	If date and time stamp are reliable and used consistently by respondent, then emissions may be calculated based on actual time leaking. E.G. Repair time - damage event time = duration of event. If respondent has average or historical leak duration based on the nature and circumstances of damages, then these may be applied to like damage events. The emissions factors should be adequately supported and explained in the filing. If actual time stamps and historical averages are not available, then whole days should be used in the engineering calculation. The leak begins with the damage event date thru repair date or December 31st of subject year, whichever is later. E.G. Days Leaking = Repair date - date of damage + 1 day.
Emission Factor (Mscf/Day)	
Annual Emissions (Mscf)	
Explanatory Notes / Comments	Provide method of calculation and example of formula. Explain how any EF's used were derived.
Tab: Blowdowns	
ID	
Geographic Location	GIS, zip code, or equivalent
Number of Blowdown Events	
Reason	Maintenance (M) Repair or Replacement (R) Integrity Management (IM) Pressure Reduction or Deactivation (PR) Other (O) In the case of Other(O), please provide a description of the reason.
Emission Reduction Strategy	Drafting (D) Cross Compression (XC) Gas Capture (GC) Flaring or Thermal Oxidation (FTO) Project Bundling (PB) Multiple Methods (M) None (N) Other (O) In the case of Multiple Methods (M), please list each method. In the case of Other (O), please provide a description of the strategy.

Header column "Comment" boxes displayed below for reference.	
Column Heading	Description and Definition of Required Contents (IF not self-explanatory)
Annual Emissions (Mscf)	
Explanatory Notes / Comments	
Methane Abatement (Mscf)	
Tab: Component Vented Emissions	
Total Number of Devices	
Device Type	P = pneumatic device H = Hydraulic valve operator T = turbine valve operator PR = pressure relief valve O = other devices
Bleed Rate	L = low bleed I = intermittent bleed H = high bleed NA = not applicable
Manufacturer	
Emission Factor (Mscf/day)	
Annual Emissions (Mscf)	Because the emissions are a factor of design or function, these emissions counted for the entire year. E.G. 365 days times the actual volume emitting if known, or the approved Emissions Factor.
Explanatory Notes / Comments	Note whether the emissions are based on actual volumetric measures.
Component Fugitive Leaks	
ID	
Geographic Location	GIS, zip code, or equivalent
Device Type	P = pneumatic device H = Hydraulic valve operator T = turbine valve operator PR = pressure relief valve O = other devices
Bleed Rate	L = low bleed I = intermittent bleed H = high bleed NA = not applicable
Manufacturer	

Header column "Comment" boxes displayed below for reference.	
Column Heading	Description and Definition of Required Contents (IF not self-explanatory)
Discovery Date (MM/DD/YY)	List the actual discovery date. If the leak was discovered in the year of interest, then we will assume the component was leaking from the beginning of the year for emissions reporting purposes, or prior survey date if surveyed previously within the year of interest.
Repair Date (MM/DD/YY)	Date that the component repair stopped the leak. Any associated blowdowns as a result of the repair should be included in the blowdowns tab.
Number of Days Leaking	Assume Leaking from January 1 of subject year or prior survey date, whichever is later, thru the repair date (if repaired in year of interest) or December 31 of subject year, whichever is earlier. For O&M discovered leaks, assume that the leak begins with the discovery date thru repair date or December 31st of subject year, whichever is earlier.
Emission Factor (Mscf/day)	
Annual Emissions (Mscf)	
Explanatory Notes / Comments	
Odorizers	
ID	
Geographic Location	GIS, zip code, or equivalent
Number of Units	
Emission Factor (Mscf/yr)	
Annual Emission (Mscf)	All of the emissions from the odorizing process and equipment.
Explanatory Notes / Comments	