SoCalGas, June 15th, 2026

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Commission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leaks Consistent with Senate Bill 1371, Leno.
In Response to Data Request, R15-01-008 - 2026 June Report
Appendix 2; Rev. 03/26/2026

Notes:
Utilities that are submitting leaker-based emissions have the option of not filling out this worksheet.
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.
Facilities emissions that are based on a population count times an emission factor (See Appendix 9 for guidance).

Transmission M&R Station Total Leaks and Emissions (Informational Purposes Only):

Number of Stations	Station Classification	Emission Factor (Mscf/yr/station)	Annual Emission (Mscf)	Explanatory Notes / Comments
71	T	1554.80	110,390.80	This includes stations that have Transmission to Distribution connections
71	F	12.20	866.20	Tap Facilities -Transmission Maintained
		Sum Total	**111,257**	

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Note:
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.

Transmission M&R Station Blowdowns:

ID	Geographic Location	Number of Blowdown Events	Annual Emissions (Mscf)	Explanatory Notes / Comments
BD-2025-1809	93204	1	0.56	
N/A	SoCalGas Territory	293	8.79	Filter Changeout or Filter Inspection w/parts replacement - Estimated avg. gas vented = 30 scf/ea
N/A	SoCalGas Territory	18	0.04	LineBreaks - Estimated avg. gas vented = 2 scf/insp
N/A	SoCalGas Territory	33	0.66	Meter/Orifice 20 scf/each
N/A	SoCalGas Territory	40	0.80	Relief Valve Inspection at Transmission M&R Stations - Estimated avg. gas vented = 20 scf/insp
N/A	SoCalGas Territory	10	0.30	Drips 30scf/ each
N/A	SoCalGas Territory	7	0.01	Analyzers & GCs 2scf/inspection
N/A	SoCalGas Territory	594	1.19	Actuators/Controllers - Estimated avg. gas vented = 2 scf/insp
		Sum Total	**12**	

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Notes:
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.
The emissions captured on this tab represent the emissions associated with the operational design and function of the component. Any intentional release of natural gas for safety or maintenance purposes should be included on the Blowdowns worksheet.

Transmission M&R Station Component Vented Emissions:

ID	Geographic Location	Station Classification	Device Type	Bleed Rate	Manufacturer	Number of Days Emitting	Annual Emissions (Mscf)	Explanatory Notes / Comments
1001-0.00-6C	93066	A3	P	I		365	20.08	
1001-0.00-7C	93066	A3	P	I		365	20.08	
1001-0.00-8C	93066	A3	P	I		365	20.08	
1001-0.00-9C	93066	A3	P	I		365	20.08	
1017-16.09-14-NBV	92239	A3	P	I		365	20.08	
1017-16.09-15-NBV	92239	A3	P	I		365	20.08	
1017-16.09-15-P	92239	A3	P	I		365	20.08	
1017-16.09-18-NBV	92239	A3	P	I		365	20.08	
1017-16.09-18-P	92239	A3	P	I		365	20.08	
1017-16.09-19-NBV	92239	A3	P	I		365	20.08	
1017-16.09-19-P	92239	A3	P	I		365	20.08	
1018-24.86-7BPE	92239	A3	P	I	DRESSER	365	20.08	
1018-24.86-8BPE	92239	A3	P	I	DRESSER	365	20.08	
1024-0.31-12C	90277	A3	P	I	BECKER	365	20.08	
1024-0.31-12OPP	90277	A3	P	I		365	20.08	
1024-0.31-13C	90277	A3	P	I	BECKER	365	20.08	
1024-0.31-13OPP	90277	A3	P	I		365	20.08	
1024-0.31-8C	90277	A3	P	I	BECKER	365	20.08	
1024-0.31-9C	90277	A3	P	I	BECKER	365	20.08	
1027-0.00-1OPPM	92555	A3	P	I	VRG	365	20.08	
1028-0.00-12	92555	A3	P	I		365	20.08	
1028-0.00-15	92555	A3	P	I		365	20.08	
1028-34.46-6OPPM	92555	A3	P	I	VRG	365	20.08	
1030-72.16-29OPP	92201	A3	P	I	P.B.E.	365	20.08	
1170-5.90-CM	90277	A3	P	I	BECKER	365	20.08	
1170-5.90-CS	90277	A3	P	I	BECKER	365	20.08	
1185-0.07-0OPPM	92371	A3	P	I	BECKER	365	20.08	
1192-7.83-0-CS	90277	A3	P	I	BECKER	365	20.08	
1192-7.83-1-CS1	90277	A3	P	I	BECKER	365	20.08	
120-103.49-1-C	90277	A3	P	I		365	20.08	
1220-0.03-101A-MCV	93066	A3	P	I		365	20.08	
1220-0.03-201B-MCV	93066	A3	P	I		365	20.08	
1230-0.75-R8	90277	A3	P	I	BECKER	365	20.08	
1230-0.75-R9	90277	A3	P	I	BECKER	365	20.08	
1230-1.77-7-C	90277	A3	P	I	BECKER	365	20.08	
1230-1.77-8-C	90277	A3	P	I	BECKER	365	20.08	
2000-125.15-3OPPM	92555	A3	P	I	VRG	365	20.08	
2000-125.15-4OPPM	92555	A3	P	I	VRG	365	20.08	
2000-155.06-91OPPM	92555	A3	P	I	GENELECT	365	20.08	
2000-155.06-92OPPM	92555	A3	P	I	GENELECT	365	20.08	
2000-155.06-97OPPM	92555	A3	P	I	GENELECT	365	20.08	
2000-200.65-5SO	92239	A3	P	I		365	20.08	
2000-200.65-6SO	92239	A3	P	I		365	20.08	
2000-200.65OPC	92239	A3	P	I	BRISTOL	365	20.08	
2001-125.15-3OPPM	92555	A3	P	I	VRG	365	20.08	
2001-125.15-4OPPM	92555	A3	P	I	VRG	365	20.08	
2001-155.95-8	92555	A3	P	I		365	20.08	
2001-191.19-5C	92239	A3	P	I	DRESSER	365	20.08	
2001-191.19-6M	92239	A3	P	I		365	20.08	
2001-207.69-R1C	90807	A3	P	I	DRESSER	365	20.08	
2001-207.69-R3C	90807	A3	P	I	DRESSER	365	20.08	
2003-15.23-11-E	90277	A3	P	I	BECKER	365	20.08	
2003-15.23-12-E	90277	A3	P	I	BECKER	365	20.08	
2003-8.80-R3.01	90277	A3	P	I	BECKER	365	20.08	
2003-8.80-R4.01	90277	A3	P	I	BECKER	365	20.08	
2003-8.94-0-CS	90807	A3	P	I		365	20.08	
2007-0.04-1-C	90277	A3	P	I	DRESSER	365	20.08	
2051-126.39-5OPPM	92555	A3	P	I	VRG	365	20.08	
2051-126.39-6OPPM	92555	A3	P	I	VRG	365	20.08	
3000-256.13-5C	90277	A3	P	I	BECKER	365	20.08	
3000-256.13-6C	90277	A3	P	I	BECKER	365	20.08	
3000-265.74-R1.01C	90807	A3	P	I	BECKER	365	20.08	
4000-111.11-2OPPS	92239	A3	P	I	VRG	365	20.08	
4000-111.11-3OPPM	92239	A3	P	I	VRG	365	20.08	
4000-62.04-13OPPM	92371	A3	P	I	BECKER	365	20.08	
4000-62.04-17OPPM	92371	A3	P	I	BECKER	365	20.08	

4000-62.04-21OPPM1	92371	A3	P	I	BECKER	365	20.08
4000-62.04-21OPPM2	92371	A3	P	I	BECKER	365	20.08
4000-62.04-9OPPM	92371	A3	P	I	BECKER	365	20.08
4002-109.89-2OPPS	92239	A3	P	I	VRG	365	20.08
4002-109.89-3OPP	92239	A3	P	I	VRG	365	20.08
4002-62.04-8OPPM	92371	A3	P	I	BECKER	365	20.08
4002-76.62-2-1ACT	92239	A3	P	I	FISHER	365	20.08
4002-76.62-2-1OPP	92239	A3	P	I		365	20.08
4002-76.62-4-1ACT	92239	A3	P	I	FISHER	365	20.08
404-20.80-5C	93066	A3	P	I		365	20.08
404-20.80-6C	93066	A3	P	I		365	20.08
404-20.80-7C	93066	A3	P	I		365	20.08
404-20.80-8C	93066	A3	P	I		365	20.08
5000-126.42-3OPPM	92555	A3	P	I	VRG	365	20.08
5000-126.42-4OPPM	92555	A3	P	I	VRG	365	20.08
5000-126.43-5OPPM	92555	A3	P	I	VRG	365	20.08
5000-126.43-6OPPM	92555	A3	P	I	VRG	365	20.08
6001-30.23-11OPPM	92243	A3	P	I	BECKER	365	20.08
6001-30.23-7OPPM	92243	A3	P	I	BECKER	365	20.08
6001-30.23-8OPPS	92243	A3	P	I	BECKER	365	20.08
6900-0.00-10	92555	A3	P	I		365	20.08
6900-0.00-9	92555	A3	P	I		365	20.08
6905-31.72-1OPPM	92301	A3	P	I	BECKER	365	20.08
6914-21.94-21OPPM	92243	A3	P	I	VRG	365	20.08
6914-21.94-23OPPM	92243	A3	P	I	VRG	365	20.08
7053-8.25-5OPPM	93268	A3	P	I	VRG	365	20.08
7053-8.25-9OPPM	93268	A3	P	I	VRG	365	20.08
711RC	93455	A3	P	I	FISHER	365	20.08
765-6.20-0-CS	90277	A3	P	I	BECKER	365	20.08
8120-0.01-16-R1	93268	A3	P	I	BECKER	365	20.08
85-156.72-10C	91355	A3	P	I	BECKER	365	20.08
85-156.72-7C	91355	A3	P	I	BECKER	365	20.08
CN-2001-OP.CONT	92239	A3	P	I		365	20.08
CONTROL#15.01	90277	A3	P	I	VRG	365	20.08
CR #99R-1	93066	A3	P	I	BECKER	365	20.08
CR- #10634	93066	A3	P	I		365	20.08
CR- #339RA	93066	A3	P	I	BECKER	365	20.08
FN-4002-BKCT	92239	A3	P	I		365	20.08
GAV 710RC	93455	A3	P	I	BECKER	365	20.08
HV-100-A	93455	A3	P	I	VRG	365	20.08
HV-100-B	93455	A3	P	I	VRG	365	20.08
KETPGE-8-3	93268	A3	P	I		365	20.08
KETPGE-9-3	93268	A3	P	I	BECKER	365	20.08
KETPGE-9-4	93268	A3	P	I	BECKER	365	20.08
QUIG # 41	91355	A3	P	I	BRISTOL	365	20.08
QUIG # 42	91355	A3	P	I	FISHER	365	20.08
QUIG # 43	91355	A3	P	I	BRISTOL	365	20.08
QUIG # 45	91355	A3	P	I		365	20.08
QUIG # 50	91355	A3	P	I	BRISTOL	365	20.08
QUIG # 54	91355	A3	P	I	HONEYWEL	365	20.08
SAUG #13	91355	A2	P	I	BRISTOL	365	20.08
YB-4002-OP.CONT	92239	A3	P	I	BRISTOL	365	20.08
1170-5.90-6-PM	90277	A3	P	I	VRG	365	20.08
1170-5.90-7-PM	90277	A3	P	I	BECKER	365	20.08
1170-5.90-8-PS	90277	A3	P	I	BECKER	365	20.08
1170-5.90-9-PS	90277	A3	P	I	BECKER	365	20.08
13.5-19	93268	A3	P	I		365	20.08
2000-200.65-5C	90807	A3	P	I	BRISTOL	365	20.08
2000-200.65-5P	90807	A3	P	I	BETTIS	365	20.08
2000-200.65-6C	90807	A3	P	I	BRISTOL	365	20.08
2000-200.65-6P	90807	A3	P	I	BETTIS	365	20.08
2000-200.65-8P	90807	A3	P	I		365	20.08
2001-207.69-R1-HPP	90807	A3	P	I	DRESSER	365	20.08
2001-207.69-R3-HPP	90807	A3	P	I	DRESSER	365	20.08
225-47.03-1POS	93243	A3	P	I	BECKER	365	20.08
4000-111.11-2I	92201	A3	P	I		365	20.08
4002-76.62-12PS	92201	A3	P	I		365	20.08
CR- #336R	93010	A3	P	I	BECKER	365	20.08
CR- #338R	93010	A3	P	I	BECKER	365	20.08
CR- #339R	93010	A3	P	I	BECKER	365	20.08
VA-7HPP	93268	A3	P	I	BECKER	365	20.08
VA-8HPP	93268	A3	P	I	BECKER	365	20.08

Sum Total	**2,770**

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Notes:
Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and paste-as-value.
At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight orange.

The emissions captured on this tab represent the emissions associated with unintentional leaks that if repaired would not be leaking. If the component is releasing gas or "bleeding" as a result of its design or function, then it is not to be captured in this tab.

Transmission M&R Station Component Fugitive Leaks:

									12/31/2025	1/1/2025		
ID	Geographic Location	Station Classification	Device Type	Bleed Rate	Manufacturer	Discovery Date (MM/DD/YY)	Repair Date (MM/DD/YY)	Number of Days Leaking	Emission Factor (Mscf/day/dev)	Annual Emissions (Mscf)	Explanatory Notes / Comments	Prior Survey Date (MM/DD/YYYY)
8691518	90278	A3	V			8/2/2024	7/25/2025	206	0.257	52.94		6/5/2024
8721986	92555	A3	C			8/26/2024	10/22/2025	295	0.228	67.26		4/15/2024
8767293	93003	A3	V			10/21/2024	5/27/2025	147	0.257	37.78		8/23/2024
8882855	92555	A3	C			2/4/2025	8/28/2025	240	0.228	54.72		10/17/2024
9010082	91367	A3	Other			3/15/2025		365	0.164	59.86		10/25/2024
8938863	92868	A3	V			4/8/2025	8/21/2025	233	0.257	59.88		11/27/2024
8950917	93010	A3	V			4/30/2025		365	0.257	93.81		10/25/2024
8983710	92555	A3	V			6/3/2025		267	0.257	68.62		4/9/2025
9094634	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094657	93066	A3	V			9/16/2025		119	0.257	30.58		9/4/2025
9094658	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094660	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094661	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094663	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094664	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094665	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094666	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094667	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094668	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094672	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094673	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094724	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094726	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094738	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094740	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094741	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094742	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094743	93066	A3	C			9/16/2025		119	0.228	27.13		9/4/2025
9094744	93066	A3	V			9/16/2025		119	0.257	30.58		9/4/2025
9144374	93066	A3	C			11/14/2025	12/16/2025	127	0.228	28.96		8/12/2025
9146388	93033	A3	C			11/20/2025		119	0.228	27.13		9/4/2025
9171440	91356	A3	C			12/8/2025	12/11/2025	115	0.228	26.22		8/19/2025
									Sum Total	1,154		

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Header column "Comment" boxes displayed below for reference.	
Column Heading	**Description and Definition of Required Contents (IF not self-explanatory)**
Station Leaks and Emissions	
Number of Stations	
Station Classification	D = direct sale T = transmission-to-transmissions interconnect As revised in 2021, enter Farm Taps in Appendix 5
Emission Factor (Mscf/yr)	
Annual Emission (Mscf)	
Explanatory Notes / Comments	
Blowdowns	
ID	
Geographic Location	GIS, zip code, or equivalent
Number of Blowdown Events	
Annual Emissions (Mscf)	
Explanatory Notes / Comments	
Component Vented Emissions	
Geographic Location	GIS, zip code, or equivalent
Station Classification	A1 = above grade, pressure <100 psi A2 = above grade, pressure =100-300 psi A3 = above grade, pressure >300 psi B1 = below grade, pressure <100 psi B2 = below grade, pressure =100-300 psi B3 = below grade, pressure >300 psi
Device Type	C = connector O = open-ended line M = meter P = pneumatic device PR = pressure relief valve V = valve
Bleed Rate	L = low bleed I = intermittent bleed H = high bleed NA = not applicable
Manufacturer	
Number of Days Emitting	Because the emissions are a factor of design or function, these emissions counted for the entire year.

Annual Emissions (Mscf)	The emissions should be based on 365 days times the actual volume emitting if known, or the approved Emissions Factor. Note whether the emissions are based on actual volumetric measures in the next column.
Explanatory Notes / Comments	
Component Fugitive Leaks	
ID	
Geographic Location	GIS, zip code, or equivalent
Station Classification	A1 = above grade, pressure <100 psi A2 = above grade, pressure =100-300 psi A3 = above grade, pressure >300 psi B1 = below grade, pressure <100 psi B2 = below grade, pressure =100-300 psi B3 = below grade, pressure >300 psi
Device Type	C = connector O = open-ended line M = meter P = pneumatic device PR = pressure relief valve V = valve
Bleed Rate	L = low bleed I = intermittent bleed H = high bleed NA = not applicable
Manufacturer	
Discovery Date (MM/DD/YY)	List the actual discovery date. If the leak was discovered in the year of interest, then we will assume the component was leaking from the beginning of the year for emissions reporting purposes, or prior survey date if surveyed previously within the year of interest.
Repair Date (MM/DD/YY)	Date that the component repair stopped the leak. Any associated blowdowns as a result of the repair should be included in the blowdowns tab.
Number of Days Leaking	Assume Leaking from January 1 of subject year or prior survey date, whichever is later, thru the repair date (if repaired in year of interest) or December 31 of subject year, whichever is earlier. For O&M discovered leaks, assume that the leak begins with the discovery date thru repair date or December 31st of subject year, whichever is earlier.
Emission Factor (Mscf/day/dev)	
Annual Emissions (Mscf)	
Explanatory Notes / Comments	