

Company: Southern California Gas Company (U 904 G)
Proceeding: 2028 General Rate Case
Application: A.26-06-____
Exhibit: SCG-18

PREPARED DIRECT TESTIMONY OF ABIGAIL M. NISHIMOTO

(SAFETY & CULTURE)

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



June 2026

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SUMMARY

TESTIMONY AREA (in 2025\$)			
O&M	2025 Adjusted-Recorded (000s)	Estimated TY 2028 (000s)	Change (000s)
Non-Shared	\$52,317	\$63,247	\$10,930
Shared	\$1,412	\$1,117	(\$295)
Total O&M	\$53,729	\$64,364	\$10,635

Summary of Requests

Southern California Gas Company’s (SoCalGas or the Company) forecasted Test Year (TY) 2028 General Rate Case (GRC) request for Safety and Culture is \$64.364 million as compared to 2025 adjusted recorded of \$53.729 million, for an increase of \$10.635 million. The costs included in this request are direct operations and maintenance (O&M) costs prior to any reassignments. Below is a summary of the requests and cost drivers presented within this testimony:

- **People and Culture (Labor):** A base year methodology was used for labor forecasting, and modest incremental labor resources are requested to support safety-critical activities, including:
 - Data science resources to support: (1) analysis and effective utilization of data generated by fleet telematics systems, (2) enhanced workforce planning capabilities (*e.g.*, providing staffing levels necessary to support safety and customer service throughout the service territory), and (3) broader efficiency initiatives that support affordability across the Company.
- **People and Culture (Non-Labor):** A 4-year average (2021 – 2024) forecast methodology has been utilized for non-labor costs,¹ providing a reliable estimate based on historical data. In addition, the forecast was adjusted to include an incremental request to support the selection and validation of an assessment tool to be used for leadership candidate selection.

¹ With the exception of the Value Creation & Decision Analytics (VCDA) workgroup.

- **Safety:** A base year methodology was utilized to forecast labor and non-labor costs. Incremental activities beyond the base year are requested to support employee, public, infrastructure, and contractor safety, as detailed in the following testimony. These incremental activities include:
 - Implementation of an Industrial Athlete Program to reduce sprains and strains, the leading cause of employee injuries resulting in lost time and potentially more significant consequences.
 - Addition of incremental union-represented Safety Specialist roles to provide peer-to-peer safety coaching, enhancing psychological safety and strengthening frontline employees' ability to identify and control high energy safety risks.
 - Incremental resources to support SoCalGas's Contractor Safety Program, including enhanced oversight of contractor-related safety risks.
 - Additional resources to advance ongoing safety culture initiatives, including assessments and benchmarking.
 - Expanded employee coaching utilizing telematics and in-cabin vehicle camera tools to enable real-time learning and reinforce safe, consistent driving practices, improving both employee and public safety.

1 such as workforce planning and (3) administering and managing SoCalGas's
2 Long-Term Disability program, wellness programs, drug and alcohol
3 testing/compliance programs, leave and absence policies, and self-insured
4 workers' compensation program.

- 5 • SoCalGas's **Safety** organization is responsible for establishing and maintaining a
6 comprehensive Safety Management System (SMS) framework that promotes the
7 safety and integrity of employees, contractors, the public, and infrastructure. Its
8 core mandate includes developing and implementing safety strategies, fostering a
9 strong safety culture, and upholding compliance with regulatory requirements.
10 The department drives continuous improvement through preventative safety
11 management, incident evaluations, event learning, safety data analytics and
12 technology integration, while promoting proactive risk management and decision-
13 making that prioritizes health, well-being, and operational excellence. The Safety
14 Organization's reasonable incremental requests are to support implementation of
15 (1) an evidence-based industrial athlete program to reduce injuries prevalent in
16 field operations, (2) union employee peer-to-peer safety coaching and partnership
17 to mitigate employee, public and infrastructure safety risk, (3) expanding the
18 contractor safety program consistent with recommendations from the
19 Commission's Safety Policy Division (SPD), and (4) continued investment in
20 Safety Culture activities that have expanded in recent years in alignment with the
21 California Public Utilities Commission (Commission or CPUC) and evolving
22 industry best practices for sustaining a healthy and effective safety culture.²

23 **B. Organization of Testimony**

24 My testimony is organized as follows:

- 25 • Introduction
- 26 • Affordability & Efficiency
- 27 • Non-Shared O&M Costs
- 28 • People & Culture
 - 29 ▪ Human Resources

² Safety Culture OII (I.19-06-014) and Safety Culture OIR (R.21-10-001).

- Value Creation & Decision Analytics
- Employee Care Services, Labor Relations, & Wellness
- Organizational Effectiveness and Diversity, Equity Inclusion
- Long-Term Disability
- Workers' Compensation
- Safety
- Safety Excellence - Oversight
- Employee Health & Safety
- Contractor Safety
- Contractor Safety Performance
- Technology & Analytics
- Safety Strategy & Culture
- Shared O&M Costs
- Shared O&M Costs
- People & Culture
 - ECS System Reporting
 - Safety
 - Event Learning & Continuous Improvement
- Risk Assessment Mitigation Phase (RAMP) Integration
- Conclusion
- Witness Qualifications

C. Support To and From Other Witnesses

My testimony references the testimony of several other witnesses, either as further factual corroboration of their testimony, or as support for mine. This includes:

- Risk-Based Decision-Making Framework (RDF) Integration testimony (Exhibit (Ex.) SCG-02B/SDGE-02B)
- Compensation & Benefits testimony (Ex. SCG-16/SDGE-20)
- Shared Services testimony (Ex. SCG-22/SDGE-27)

II. AFFORDABILITY & EFFICIENCY

SoCalGas's Safety & Culture area has implemented several initiatives including workforce optimization, system modernization, and responsible deployment of advanced

1 analytics to improve safety and reliability while simultaneously reducing operating costs, thereby
2 supporting customer affordability. Specific efforts include:

3 Workforce Optimization: Maintaining an appropriately sized workforce is essential for
4 SoCalGas teams and functions to have the capacity to support safe and reliable operations while
5 prudently managing costs. Workforce size and planning is informed by both historical trends
6 and predictive analytics, allowing for effective forecasts that account for variability in demand
7 and other internal and external factors.

8 A key component of workforce optimization is determining the appropriate balance
9 between internal capabilities and external resources. SoCalGas prioritizes in-house expertise for
10 core, recurring, and mission-critical functions where institutional knowledge, continuity, and
11 operational control are essential. External resources are strategically leveraged for specialized
12 skill sets, short-term projects, or variable workload demands, allowing the organization to
13 maintain flexibility and avoid long-term fixed costs. This balanced approach helps support cost
14 efficiency, scalability, and access to specialized expertise while preserving critical internal
15 capabilities.

16 Two workforce optimization levers include Voluntary Retirement Enhancement
17 Programs (VREP) and Reduction in Force activities (RIF). A VREP program for both union and
18 management employees was offered in both 2025 and 2026, which provided an additional
19 healthcare reimbursement benefit for retirement eligible employees. Additionally, a RIF was
20 implemented in August 2025 after thorough consideration of operational needs, resulting in the
21 elimination of 185 non-union positions, representing around 2% of the total workforce. In
22 addition to these efforts, full-time equivalent (FTE) requisitions are subject to a more rigorous
23 process, aimed at clearly defining needs and utilizing existing resources effectively before
24 additional resources are added. These workforce optimization efforts were made thoughtfully,
25 with a focus on safety, compliance, and customer service while appropriately managing cost.

26 Advanced Analytics: Led by the VCDA team, SoCalGas utilizes advanced analytics
27 across the company to enhance operational efficiency, improve predictive capabilities, and
28 support data-driven decision-making. Current efforts include pilot programs in areas such as
29 asset monitoring, damage prevention, and customer service automation, with several projects
30 already in production. These initiatives aim to reduce manual workload, optimize resource
31 allocation, and improve reliability—ultimately driving cost savings and greater customer

1 affordability. For example, a phased implementation of utilizing advanced analytics for land
2 rights management is helping reduce manual workload and improve processing efficiency, which
3 allows resources to be reallocated to other critical work. The implementation is utilizing a
4 process redesign to confirm human oversight is in place to review and approve automated work
5 output. Additionally, advanced analytics was used to extract information from over 8,000
6 Cathodic Protection invoices to aid in more effective strategic sourcing for upcoming 3-year
7 contracts.

8 Safety resource planning: SoCalGas’s Industrial Athlete Program, the expansion of the
9 Contractor Safety Program, and the addition of field safety specialists and advisors collectively
10 support operational efficiency by reducing injury-related work disruptions, improving the quality
11 and consistency of contractor performance, and strengthening real-time safety oversight in the
12 field, mitigating the risk of costly incidents. Industrial athlete-based injury-prevention programs
13 are widely recognized as effective in reducing sprain- and strain-related injuries, which are
14 among the most common and costly causes of lost work time. These programs help support
15 lower workers’ compensation costs and improved workforce availability. Expanding the
16 Contractor Safety Program enhances contractor readiness and performance, decreasing rework,
17 delays, potential incidents, and their associated costs. Additional field safety resources provide
18 on-site coaching and early hazard identification, which leads to fewer job interruptions, more
19 efficient work execution, and improved alignment between contractor crews and SoCalGas
20 operating practices. Together, these initiatives help lower future avoidable costs, strengthen
21 productivity, and support a more efficient delivery of services to customers.

22 SMS Maturity: By aligning its SMS with American Petroleum Institute (API)
23 Recommended Practice (RP) 1173 guidelines,³ and embedding clear roles, accountability, and
24 performance monitoring, the company structures initiatives to reduce risk while optimizing the
25 use of resources. Governance structures link safety performance indicators with operational
26 outcomes, supporting informed prioritization, and effective knowledge sharing. In addition,
27 SMS governance and maturity strengthen accountability and support timely, effective reviews,
28 so initiatives achieve their intended objectives without unnecessary cost or duplication.

³ Released in July 2015 in response to major industry incidents, API RP 1173 is the American National Standard for Pipeline Safety Management Systems.

Collectively, these practices enhance reliability, streamline processes, and support affordability for customers.

III. NON-SHARED O&M COSTS

“Non-Shared Services” are activities that are performed by a utility solely for its own benefit. Corporate Center provides certain services to the utilities and to other subsidiaries. For purposes of this general rate case, SoCalGas treats costs for services received from Corporate Center as Non-Shared Services costs. Tables AN-2 and AN-3 summarize the total non-shared O&M forecasts for the listed cost categories.

**TABLE AN-2
Non-Shared O&M Summary of Costs**

SAFETY & CULTURE (In 2025 \$)			
Categories of Management	2025 Adjusted-Recorded (000s)	TY2028 Est. (000s)	Change (000s)
A. People & Culture	42,677	51,066	8,389
B. Safety	9,640	12,181	2,541
Total Non-Shared Services	52,317	63,247	10,930

**TABLE AN-3
Non-Shared O&M Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted-Recorded (000s)	TY2028 Est. (000s)	Change (000s)
A. People & Culture			
1. SCG Director HR Services (2HR001) & SCG Business Partners (2HR002)	11,113	12,504	1,391
2. Value Creation and Decision Analytics	2,277	2,775	498
3. SCG Director of Labor Relations	3,604	3,599	-5
4. Organizational Effectiveness & Diversity, Equity & Inclusion	4,071	4,548	477
5. Long Term Disability	7,485	8,720	1,235
6. Worker’s Compensation	14,126	18,919	4,793
Total	42,676	51,065	8,389
B. Safety	2025 Adjusted-Recorded (000s)	TY2028 Est. (000s)	Change (000s)
1. Safety Excellence & CSO	2,009	2,041	32

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted-Recorded (000s)	TY2028 Est. (000s)	Change (000s)
2. Safety Excellence - Health & Safety	3,880	5,686	1,806
3. Safety Excellence - Contractor Safety (2HR008)	297	618	321
Contractor Safety Performance (2HR013)	643	664	21
4. Safety Technology & Analytics	1,435	1,468	33
5. Safety Strategy & Culture	676	858	182
6. Safety Strategy Safety Management System (SMS)	700	846	146
Total	9,640	12,181	2,541

A. People & Culture

1. Human Resources (HR)[2HR001] & [2HR002.000]

**TABLE AN-4
SCG Director HR Services Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted-Recorded (000s)	TY2028 Est. (000s)	Change (000s)
SCG Director HR Services (2HR001) & SCG Business Partners (2HR002)	11,113	12,504	1,391

a. Description of Costs and Underlying Activities

The Human Resources (HR) department is comprised of seven teams, including: (1) Compensation, (2) Ethics & Workplace Investigations, (3) HR Business Partner, (4) HR Operations and Compliance, (5) Talent Acquisition, (6) HRIS & ECS Systems, and (7) Workforce Planning.

Compensation: The Compensation team is responsible for developing and delivering market-based compensation programs that appropriately compensate performance while maintaining legal compliance and adherence to wage and hour laws. The Compensation team assesses job demands and collaborates with management across different business units to create accurate job profiles for the organization that meet operational needs and facilitate organizational efficiencies. The Compensation team maintains an extensive centralized portfolio of job descriptions and undertakes regular review of the job descriptions to promote internal equity and external competitiveness in job leveling. The team recently supported a modernization initiative,

1 which has streamlined market studies and alignment so SoCalGas can provide locally
2 competitive compensation, administer performance driven incentive rewards, and maintain
3 effective recognition programs, all of which are crucial elements in attracting and retaining an
4 engaged, safety-focused workforce. For more details, refer to the Compensation & Benefits
5 testimony (Ex. SCG-16/SDGE-20). Further, SoCalGas's incentive compensation programs are
6 designed to reward both organizational and individual performance, building organizational
7 alignment around fundamental values (*e.g.*, safety, affordability) and key business objectives
8 (*e.g.*, completing major projects on time and on budget).

9 **Ethics and Workplace Investigations:** The Ethics & Workplace Investigations team is
10 responsible for investigating complaints from employees, contractors, customers, and other
11 sources involving alleged violations of laws, regulations, company policies (including those
12 prohibiting discrimination, harassment, retaliation, and workplace bullying), and the company's
13 Code of Conduct. The team also partners collaboratively with business leaders, Human
14 Resources, Labor Relations, Audit Services, Corporate Security, and Legal, as well as regularly
15 interacting with employees at all levels to build understanding, transparency, and trust around the
16 Company's investigation function.

17 **HR Business Partner:** The HR Business Partner (HRBP) team serves as the primary
18 point of contact on human resources matters for non-represented employees. The business
19 partners work closely with all departments on a range of matters, including coaching and
20 guidance on complex human resource issues including reorganizations, workforce planning,
21 career development, succession planning, and employee recognition. Business Partners also
22 provide interpretation on company policies as well as compliance guidance with state and federal
23 laws and regulations affecting employment. As needed, they further mitigate risk by responding
24 to and conducting internal investigations on complaints involving employee relations issues and
25 perceived inappropriate, unethical, or unfair treatment. As the technical expert on HR issues, the
26 Business Partner team provides counsel and advises on performance management, disciplinary
27 actions, compensation administration, and company policies. The team partners and coordinates
28 with other HR functional departments to promote consistent and aligned HR support.

29 **HR Operations and Compliance:** The HR Services Operations team is responsible for
30 the management and retention of all employee personnel records. HR Services Operations
31 maintains employee records and updates records to reflect new hires, promotions, transfers, and

1 other moves. HR Services Operations also supports and provides guidance on the administration
2 of pay, time off accruals, adjustments to job assignments, and employee timekeeping
3 reconciliation. The department addresses adjustments to leave accruals in the timekeeping
4 system and is responsible for record management and retention of both hard and electronic
5 copies of employee records. This team is also responsible for responding to requests by
6 employees and third parties to produce employee files.

7 **Talent Acquisition:** The Talent Acquisition (TA) team manages the recruitment and
8 selection of a qualified workforce, while maintaining compliance with legal requirements
9 throughout the hiring process. The team conducts internal and external recruitment and
10 placement activities for all positions, and partners with colleges, veteran and disability support
11 groups, and community-based organizations to source qualified candidates to fill job vacancies.
12 TA manages the selection and hiring process in compliance with the legal requirements of the
13 Equal Employment Opportunity Commission (EEOC) and the California Civil Rights
14 Department (CRD). This includes maintaining applicant tracking data to comply with state and
15 federal laws, following Department of Transportation (DOT) requirements when performing pre-
16 employment drug testing, and completing the documentation required by the Department of
17 Homeland Security (DHS). TA facilitates union position placements (both hiring and transfers)
18 by applying eligibility and seniority rules as specified in the Collective Bargaining Agreement
19 (CBA). Additionally, the team collaborates with community-based agencies, workforce
20 investment boards and community colleges to develop programs to prepare young adults to work
21 in the utility industry.

22 **HRIS & ECS Systems:** The HR Information Systems (HRIS) team is the portion of the
23 HRIS & ECS Systems team that is a non-shared service, with the ECS Systems portion described
24 in the Shared Services section of this testimony. The duties performed by HRIS include
25 supplying reports requested by internal business units and external parties, maintaining the
26 internal bid system that union-represented employees utilize to apply for represented positions at
27 SoCalGas, and performs data analytics to support decision making.

28 **Workforce Planning:** The Workforce Planning team's scope of responsibility includes
29 activities to map the appropriate number of employees with the requisite skills to the right
30 locations at the right time to address customer-generated work and operational priorities. The
31 team approaches this at both the company level and an individual business unit level. At the

1 company level, the team’s activities include: (1) developing and integrating staffing targets into
2 Human Resources, financial planning, fleet and facility planning, and (2) assessing external
3 hiring, attrition, and company-wide workforce trends. At the department level, the team’s
4 activities include: (1) implementing workforce planning models that forecast future workloads
5 and required workforce to complete the forecasted workload, and (2) developing staffing plans to
6 meet the forecasted workforce requirements. This dual approach informs leadership of long-
7 term company-wide resource requirements and allows each business unit to optimally allocate
8 existing resources to address workload demands.

9 **b. Forecast Method**

10 The forecast methodology for non-labor expenses in this cost category is based on a four-
11 year average (2021-2024). This approach provides a more accurate and stable projection of
12 future costs by smoothing anomalies and mitigating the impact of year-to-year variability driven
13 by temporary factors. Applying this methodology is particularly important given that 2025 base
14 year costs were artificially low due to enterprise-wide austerity measures and cost constraints
15 following uncertainty related to the timing of a final 2024 GRC Decision.

16 The deferral of key programs and activities in 2025 was a temporary measure and is not
17 sustainable over the longer term. For example, reduced base year spending resulted in limited
18 HR professional development, increased reliance on less-effective virtual client support meetings
19 to minimize mileage costs, and scaled-back employee recognition programs. Continued deferral
20 of these activities would have adverse long-term impacts, as they represent foundational
21 investments in the SoCalGas workforce. By utilizing the average spend from the 2021-2024
22 period, the forecast reflects a normalized spending trend and enables appropriate funding to
23 restore critical capabilities while supporting SoCalGas’s mission and long-term organizational
24 goals. Notably, funding for these activities were fully authorized in both the 2019 and 2024
25 GRC cycles.

26 For labor expenses, a base year forecasting approach is applied. Staffing levels are
27 expected to remain consistent with 2025 levels, reflecting efficiencies already achieved and the
28 ongoing use of technological advancements that enhance productivity. These strategies enable
29 the organization to maintain operational effectiveness without increasing FTEs, keeping labor
30 costs stable while continuing to support strategic priorities.

1 **c. Cost Drivers**

2 The forecast for Human Resources is primarily driven by labor costs. Through targeted
3 efficiency initiatives and the implementation of advanced technologies, the department has
4 maintained effectiveness while reducing overall FTEs. Although compliance requirements and
5 workload demands are anticipated to increase in future years, HR will maintain a flat FTE count
6 by leveraging continued technology improvements (*see* Human Capital Management (HCM)
7 Platforms System discussion in Information Technology testimony (Ex. SCG-10/SDGE-14)). To
8 support the department’s functions, key labor positions include a Director of Human Resources,
9 a Senior Manager overseeing HRBPs, Compliance & Operations, managers responsible for 5
10 core functions (Talent Acquisition, Investigations, HRIS/ECS and Workforce Planning,
11 Compensation, and HRBP), and approximately 45 non-represented employees.

12 Non-labor costs are also expected to remain stable relative to the 4-year average,
13 supporting both ratepayer affordability and increased operational efficiency. Key cost
14 components include expenses and fees associated with talent acquisition, software licensing,
15 employee recognition and development programs, and technology-related resources.

16 **2. Value Creation & Decision Analytics [2HR010]**

17 **TABLE AN-5**
18 **Value Creation and Decision Analytics Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Value Creation and Decision Analytics	2,277	2,775	498

19 **a. Description of Costs and Underlying Activities**

20 The VCDA team drives the disciplined execution of priority company initiatives – mainly
21 focused on safety, resource optimization, and operational excellence - by applying decision
22 analytics and process improvement methodologies to improve transparency, consistency, and
23 outcome measurement. VCDA partners closely with cross-functional organizations, including
24 the HR Workplace Planning team, to support workforce planning activities focused on aligning
25 staffing levels, skill sets, and workforce deployment with company- and customer-generated
26 work. By strengthening analytical rigor and performance monitoring, VCDA enables informed
27 decision-making, supports efficient resource allocation, and reduces execution risk associated
28 with complex, cross-functional initiatives. VCDA is comprised of a director, 2 managers, 3 data
29

1 scientists, 3 industrial engineers, and 5 project managers. This workgroup is organized around
2 three core capabilities that collectively strengthen execution discipline, risk identification, and
3 decision quality across the Company:

- 4 • **Transformation Office** – Establishes governance, structure, and accountability
5 for complex, cross-functional initiatives that span multiple departments. This
6 capability reduces program execution risk by clarifying ownership, enforcing
7 milestones, and enabling consistent monitoring of progress, outcomes, and
8 corrective actions.
- 9 • **Process Improvement** – Applies standardized improvement methodologies to
10 streamline end-to-end processes, eliminate inefficiencies, and strengthen
11 operational reliability. These efforts reduce variability, improve repeatability of
12 outcomes, and mitigate operational and compliance risk.
- 13 • **Decision Analytics** – Delivers objective, data-driven insights through advanced
14 analytics, modeling, and performance measurement to inform complex
15 operational and strategic decisions. This capability improves prioritization and
16 strengthens workforce planning through capacity analysis, skills alignment, and
17 transparent resource allocation aligned with business and customer requirements.

18 **b. Forecast Method**

19 The forecast method developed for this cost category to labor and non-labor expense is
20 the base year method plus incremental increases. This methodology serves to more accurately
21 represent this workgroup given the forecast for this workgroup is increasing due to the need for
22 incremental resources to address company data science needs.

23 **c. Cost Drivers**

24 Due to the addition of three additional data scientist resources, the costs for this
25 organization are beyond the base year, 2025. As SoCalGas continues to expand advanced
26 analytics, it is imperative to pair emerging technologies with innovative talents that can:

- 27 • Translate business problems into algorithms and controlled experiments.
- 28 • Build, validate, and deploy models within Machine Learning Operations with
29 rigor and governance.

30 This increase is responsive to the need for talent who can design algorithms, build
31 models, operationalize solutions, and deliver measurable business outcomes. The incremental

costs for this organization are due to the addition of three data scientist positions that are necessary to sustain effective decision analytics for safety- and operations-critical initiatives. As SoCalGas expands the use of advanced data sources—including vehicle telematics and in-cab fleet systems—and continues enterprise workforce optimization efforts, additional analytical capacity is required so that data is translated into reliable, decision-ready insights with appropriate rigor, governance, and ongoing oversight.

These resources are required to:

- Translate operational and safety-related data into structured analytical frameworks, including statistically valid models and controlled analyses, that support consistent and defensible decision-making.
- Develop, validate, deploy, and maintain analytical models and monitoring tools in accordance with established governance practices, data quality, transparency, and repeatability over time.
- Operationalize analytics solutions so they function as sustained capabilities—continuously monitored, maintained, and refined—rather than one-time analyses, supporting long-term effectiveness and risk mitigation.

The ongoing VCDA activities and the addition of these data scientists responds to a demonstrable increase in demand for specialized analytical expertise needed to support fleet safety insights, workforce planning accuracy, and enterprise-wide performance monitoring. Without sufficient dedicated resources, the Company’s ability to reliably manage large volumes of operational data, maintain analytical controls, and support informed, timely decision-making would be constrained, increasing execution risk and limiting the effectiveness of company programs.

3. Employee Care Services, Labor Relations, & Wellness [2HR003]

**TABLE AN-6
SCG Director of Labor Relations Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted-Recorded (000s)	TY2028 Est. (000s)	Change (000s)
SCG Director of Labor Relations	3,604	3,599	-5

TABLE AN-7
RAMP and GRC Risk Control Activities - O&M

ID	Control Name	2025 RAMP 2028 Estimate In 2024 \$ (000s)	2028 GRC 2028 Forecast In 2025 \$ (000s)	Change (000s)
C312	Drug & Alcohol Testing Programs	536	511	-25
TOTAL		536	511	-25

ii. Description of Selection and Prioritization of RAMP Risk Mitigations

The RAMP risk mitigation efforts are associated with specific actions, such as programs, projects, processes, and utilization of technology and are designed to address a specific safety and/or reliability risk. The Company’s selection and prioritization of these RAMP mitigation activities considered many factors when determining if these risk mitigation activities are an effective and worthwhile investment. The Enterprise Risk Management (ERM) process for identifying and assessing system risk is described in the RDF Integration testimony (Ex. SCG-02B/SDGE-02B).

SoCalGas maintains a comprehensive drug and alcohol testing program to support safe operations and comply with applicable state and federal regulations. The Company’s Drug & - free Workplace Policy prohibits employees from using or possessing illegal drugs or alcohol during work hours, or from reporting to work impaired. All employees are required to comply with this policy, and violations may result in disciplinary action, up to and including termination.

For employees in safety sensitive positions, SoCalGas also administers a federally mandated DOT drug and alcohol testing program, consistent with Pipeline and Hazardous Materials Safety Administration (PHMSA) and Federal Motor Carrier Safety Administration (FMCSA) requirements. This program includes pre-employment, random, postaccident, reasonable suspicion, return-to-duty, and follow-up testing. Random testing is conducted throughout the year using DOT-approved systems to meet required federal testing rates.

Testing is supported by qualified third-party vendors, including a certified laboratory, medical review officers, and substance abuse professionals. Together, these services support accurate testing, appropriate medical review, employee support when needed, and thorough

1 recordkeeping. Supervisors who oversee safety-sensitive employees receive regular training to
2 identify potential impairment and to apply testing requirements fairly and consistently.

3 Drug and alcohol testing programs for safety-sensitive transportation employees are
4 federally required and reflect long-standing national safety policy. Impairment from drugs or
5 alcohol can significantly increase the risk of accidents, injuries, and damage to critical
6 infrastructure. For SoCalGas, these risks extend to employee safety, public safety, and the
7 reliable operation of the natural gas system.

8 The purpose of this mitigation is to reduce the likelihood of safety incidents related to
9 impairment, to deter unsafe behavior, and to verify employees performing safety-sensitive work
10 are fit for duty. In addition to compliance with federal mandates, SoCalGas applies its own
11 workplace policy to reinforce a culture of safety across the organization, including for
12 non-safety-sensitive roles where appropriate.

13 Collectively, these efforts help mitigate operational and public safety risks while reducing
14 the risk of regulatory non-compliance. The program supports SoCalGas's broader commitment
15 to safe, reliable service and aligns with industry-wide safety expectations established by state and
16 federal regulators.

17 **b. Forecast Method**

18 The forecast methodology for non-labor expenses in this cost category is a four-year
19 average (2021-2024). This four-year average methodology provides a more accurate and stable
20 view of future costs by minimizing year-to-year variability and smoothing out anomalies. This
21 approach is particularly important given that 2025 base-year costs were artificially low due to
22 enterprise-wide austerity measures and cost constraints following the uncertainty related to the
23 timing of a final 2024 GRC Decision.

24 Deferring key programs and activities in 2025, while necessary at the time, was not
25 sustainable and significantly limited this department's ability to deliver value for the
26 organization. For example, reducing spending in the base year resulted in reduced wellness
27 program activities, limited professional development for professionals in these areas, and
28 reduced recognition programming. Continuing to defer programs and activities like these would
29 have a long-term negative effect on the enterprise, as they represent foundational investments in
30 the SoCalGas workforce. By utilizing the average spend from the 2021-2024 period, the forecast
31 reflects a balanced trend and enables appropriate funding to restore essential capabilities and

1 support long-term organizational goals. The funding for these work activities was fully funded
2 in the 2019 and 2024 GRC cycles.

3 For labor expenses, a base-year forecast will be applied. Staff levels will remain
4 consistent with 2025 levels due to efficiency measures already implemented and the continued
5 utilization of technological advancements that improve productivity. These strategies allow us to
6 maintain operational effectiveness without increasing staffing levels, keeping labor costs stable
7 while supporting the organization’s ability to meet strategic objectives.

8 **c. Cost Drivers**

9 The forecast for Human Resources is primarily driven by labor. Through efficiency
10 initiatives and the implementation of advanced technologies, the department has maintained
11 effectiveness while reducing overall FTEs. Although compliance requirements and work
12 expectations are anticipated to increase in future years, the Labor, Wellness, and ECS teams will
13 sustain a flat FTE count by leveraging technology improvements and more efficient processes.
14 To support the various activities listed above the department description, key positions retained
15 within the labor budget include a Director of Labor Relations, Wellness, & ECS, a Sr Manager
16 of Employee and Labor Relations, and three manager roles (Wellness, Leave of Absence, and
17 Workers Compensation), and approximately 50 non-represented positions.

18 Non-labor costs are also expected to remain stable as compared to the four-year average
19 in support of ratepayer affordability and operational efficiency. Some of the primary costs
20 within this work paper include EAP and Wellness activity costs, costs related to managing Union
21 partnership and CBA negotiations, and software costs for case management of ECS programs.

22 **4. Organizational Effectiveness & Diversity, Equity & Inclusion**
23 **(OE/DEI) [2HR004] [2HR005]**

24 **TABLE AN-8**
25 **Organizational Effectiveness & Diversity, Equity & Inclusion Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Organizational Effectiveness & Diversity, Equity & Inclusion	4,071	4,548	477

1 **a. Description of Costs and Underlying Activities**

2 The Organizational Effectiveness and Diversity, Equity, and Inclusion (OE/DEI)
3 department provides development programs, instructional design services, knowledge transfer
4 and inclusion programs for SoCalGas. OE/DEI consists of five departments providing services
5 to SoCalGas: (1) Organizational Development (2) HR Research and Analysis, (3) Learning &
6 Development, (4) Enterprise Change Management, and (5), Diversity, Equity, and Inclusion.

7 **Organizational Development** - Organizational Development (OD) administers programs
8 designed to enhance organizational performance through strategic planning and goal setting,
9 organization design, team effectiveness, change management, new leader transition, and
10 coaching. Additionally, the OD team oversees talent management strategies for SoCalGas,
11 including succession planning for critical roles and development plans to strengthen the
12 successor bench. In addition, the OD team manages action planning related to the employee
13 engagement survey.

14 **HR Research & Analysis:** The HR Research and Analysis (HRRA) team is responsible
15 for establishing and validating the appropriate criteria used to assess employee qualifications for
16 jobs within SoCalGas. Pre-employment testing, such as work behavior and aptitude testing, is
17 administered by the team. This work helps confirm that individuals hired into SoCalGas have
18 the right skills, abilities and job-related training and experience to perform their jobs effectively.
19 The staff is also responsible for the development, maintenance, and validation of assessments
20 used for the internal and external selection of applicants in compliance with applicable laws.
21 This staff also conducts employee sentiment research, facilitates safety-related focus groups and
22 dialogue sessions, conducts workforce trend analyses, forecasts workforce needs, and supports
23 leadership in conducting skills-gap analyses.

24 **Learning & Development:** The Learning and Development (L&D) team is comprised of
25 the Employee Development (ED) team and the Design & Creative Services (D&CS) team. ED
26 develops, implements, and manages programs designed to enhance organizational performance
27 through individual skill development. The department uses a variety of learning and
28 development methodologies and technologies to provide programs specific to leadership
29 development, employee development, individual effectiveness, and employee coaching, seeking
30 to close organizational performance gaps at the individual employee level. ED is responsible for
31 the selection, implementation, and maintenance of learning platforms such as LinkedIn Learning,

1 and establishing partnerships with external development programs and universities. D&CS
2 designs, develops, and evaluates classroom, on-line, and just-in-time training for job skill
3 acquisition and development for individual contributors, supervisors, and leadership. The
4 department is responsible for partnering with departments across the organization to create and
5 maintain relevant learning tools and programs for both technical and human-centered skills,
6 including but not limited to, compliance, job-specific, leadership, and essential workforce
7 capabilities training curricula. Training topics include the understanding of, and compliance
8 with, labor and employment laws, business policies, safety practices and procedures, safety
9 culture, and the CBA. D&CS also designs job-skill training courses, individual development
10 programs, and evaluation processes. All design work supports SoCalGas's goals of maintaining
11 high levels of performance in safety, job-specific technical skills, leadership excellence,
12 customer satisfaction, operational excellence, and cost management.

13 **Enterprise Change Management:** The Enterprise Change Management team empowers
14 employees across the enterprise with training, tools, and consultative support as they experience
15 or lead change (most often related to technology implementation, process redesign, and
16 organizational changes). Often, Enterprise Change Management occupies a formal role within
17 project teams implementing highly consequential changes. Change Managers provide the tools,
18 templates, and frameworks to assess, overcome and monitor ongoing change impacts.

19 **Diversity, Equity & Inclusion:** The Diversity, Equity & Inclusion (DEI) department is
20 responsible for strengthening inclusion in the workplace, on the premise that inclusion is integral
21 to safety, collaboration, and a culture of high performance. This includes supporting the
22 preparation and reporting of required employee and contractor data to federal and state
23 regulatory entities. The department also designs and delivers training for all employees on topics
24 such as preventing workplace harassment and discrimination, fostering a respectful work
25 environment, and other DEI-related subjects. With respect to these areas of focus, the
26 department provides coaching, counseling, and guidance to both management and union-
27 represented employees. In addition, DEI oversees voluntary, employee-led resource groups
28 (ERGs), community conversations, and DEI-based dialogues.

29 **b. Forecast Method**

30 The forecast methodology for the non-labor expenses in this cost category is a four-year
31 forecast (2021-2024). This forecast methodology provides a more accurate and stable view of

1 future costs by minimizing year-to-year variability and smoothing out anomalies. This approach
2 is particularly important given that 2025 base-year costs were artificially low due to enterprise-
3 wide austerity measures and cost constraints following uncertainty related to the timing of a final
4 2024 GRC Decision.

5 Deferring key programs and activities in 2025, while necessary at the time, was not
6 sustainable and significantly limited this department's ability to deliver value for the
7 organization. For example, reducing spending in the base year resulted in reduced leadership
8 development programming (LEAD series), reduced employee development offerings internally
9 (SoCalGas University), reduced programming within our Employee Resource Groups (ERGs),
10 and limited external development programming with university and industry partners, as well as
11 limited professional development and recognition for OE/DEI professionals. Continuing to defer
12 programs and activities like these would have long-term negative effects on the enterprise, as
13 they represent foundational investments in the SoCalGas workforce. By utilizing the average
14 spend from the 2021-2024 period, the forecast reflects a balanced trend and enables appropriate
15 funding to restore essential capabilities and support long-term organizational goals. The funding
16 for these work activities was fully funded in the 2019 and 2024 GRC cycles. As further detailed
17 below, there is one incremental cost driver beyond the non-labor expenses derived from the four-
18 year average forecast.

19 For labor expenses, a base-year forecast will be applied. Staff levels will remain
20 consistent with 2025 levels due to efficiency measures already implemented and the continued
21 utilization of technological advancements that improve productivity. These strategies allow us to
22 maintain operational effectiveness without increasing staffing levels, keeping labor costs stable
23 while supporting the organization's ability to meet strategic objectives.

24 **c. Cost Drivers**

25 The forecast for Human Resources is primarily driven by labor. Through efficiency
26 initiatives and the implementation of advanced technologies, the department has maintained
27 effectiveness while reducing overall FTEs. Although compliance requirements and work
28 expectations are anticipated to increase in future years, the OE/DEI teams will sustain a flat FTE
29 count by leveraging technology improvements and focused programming. To support the
30 various activities listed above the department description, key positions retained within the labor
31 budget include a Director of Organizational Effectiveness and Diversity, Equity, and Inclusion,

1 and four manager roles (Learning & Development, HR Research & Analysis, Enterprise Change
 2 Management, and Organizational Development), as well as approximately 28 management
 3 positions.

4 Non-labor costs are also expected to remain stable as compared to the four-year average
 5 in support of rate payer affordability and operational efficiency. Some of the primary costs
 6 within this work paper include leadership program expenses, Employee Resource Group support,
 7 and software licensing costs for instructional design. Additionally, there is a one-time cost of
 8 \$100,000 in 2028, normalized at \$25,000 per year over the GRC cycle, within the HR Research
 9 and Analysis team This expenditure would address the need to select and validate a new
 10 leadership assessment tool, to be implemented in 2028. Our current assessment tool (the
 11 Professional Supervisory Assessment) is critical for choosing the most qualified candidate for
 12 open supervisory roles. While we have had great success with this tool, the vendor is no longer
 13 supporting it, and in 2028 it will have been 10 years since the tool was validated. A new
 14 validation study will be required for a new assessment tool, which would be chosen in
 15 conjunction with San Diego Gas & Electric. Both utilities benefit by the added rigor and legal
 16 defensibility that an objective assessment provides, especially for front line supervisor roles.

17 **5. Long-Term Disability [2HR002.001]**

18 **TABLE AN-9**
 19 **Long Term Disability Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Long Term Disability	7,485	8,720	1,235

20 **a. Description of Costs and Underlying Activities**

21 The Company's Long-Term Disability (LTD) Plan allows eligible employees to receive
 22 income replacement benefits when they are unable to work due to a qualifying serious medical
 23 condition. LTD benefits are adjusted if the employee receives, or is entitled to receive, income
 24 from other deductible sources such as Workers' Compensation (WC) benefits, Social Security
 25 benefits, state disability insurance benefits, total disability under the Pension Plan, or retirement
 26 payments. The Company actively manages LTD claims to verify that employees remain eligible
 27 for benefits and return to work as soon as possible, with or without reasonable accommodations.
 28 The ECS department within the HR Services function of the Human Resources department at
 29

1 SoCalGas manages the WC and LTD programs. The costs in this section do not include the
 2 personnel supporting and managing WC and LTD cases. Those costs are included in Employee
 3 Care Services in the non-shared services HR Services section and in ECS Operations in the
 4 shared services section of this testimony.

5 **b. Forecast Method**

6 The LTD costs are forecast using a zero-based approach which takes base year recorded
 7 and escalates for estimated changes in labor costs. This method is most appropriate because the
 8 costs are based on estimated labor escalation costs, which cannot be forecasted using any of the
 9 other methods.

10 **c. Cost Drivers**

11 SoCalGas’s TY 2028 request for LTD costs of \$8.720 million represents a \$1.235 million
 12 increase from base year 2025. The primary cost drivers for the increase in WC and LTD costs
 13 are labor and non-labor escalation and medical premium escalation.

14 **6. Workers’ Compensation [2HR002.002]**

15 **TABLE AN-10**
 16 **Worker’s Compensation Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Worker’s Compensation	14,126	18,919	4,793

17 **a. Description of Costs and Underlying Activities**

18 Workers’ Compensation (WC) benefits are mandated benefits provided to employees
 19 working in the State of California who are injured on the job. Benefit amounts and processes
 20 used to manage the cases of injured workers are regulated by the State. The WC function is
 21 regularly reviewed by the State and the Company’s internal Compliance Services department.
 22 Employees who are injured on the job receive benefits through SoCalGas’s self-insured WC
 23 program. Depending on the injury, injured employees may receive indemnity payments
 24 including temporary disability, permanent disability, and vocational rehabilitation. The costs of
 25 medical treatment, legal fees, and other claim-related expenses are included in the costs
 26 presented within the supplemental workpapers.
 27

1 **b. Forecast Method**

2 The TY 2028 WC cost forecast is based on a zero-based forecast, due to a combination of
3 three methodologies. The three-year historical average of WC costs is based upon the average of
4 recorded costs for 2023-2025 and a non-standard escalation factor driven by medical, non-labor
5 and labor inflation costs described in more detail in the supplemental workpaper.

6 **c. Cost Driver**

7 SoCalGas’s TY 2028 request for WC costs of \$14.126 million represents a \$4.793
8 million increase from BY 2025. The primary cost drivers for the increase in WC costs are labor
9 and non-labor escalation and medical premium escalation. (See Compensation & Benefits
10 testimony (Ex. SCG-16/SDGE-20)).

11 **B. Safety**

12 **1. Safety Excellence & CSO [2HR006]**

13 **TABLE AN-11**
14 **Safety Excellence & CSO Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Safety Excellence & CSO	2,009	2,041	32

15 **a. Description of Costs and Underlying Activities**

16 The Safety Excellence & CSO workgroup is comprised of SoCalGas’s Chief Safety
17 Officer (CSO), the Director of Safety Excellence, a program specialist, and an administrative
18 support role. For the purposes of this testimony, the CSO’s organization includes Employee
19 Health & Safety, Contractor Safety, Technology & Analytics, Safety Strategy & Culture, SMS
20 Strategy & Oversight, and Event Learning & Continuous Improvement. Core responsibilities of
21 this organization and its leadership are:
22

- Safety Culture Leadership: Lead and model behaviors that strengthen accountability, learning, and curiosity throughout the company.
- Safety Management System (SMS) Partnership: Work in partnership with the SMS Oversight team to align safety assurance activities with API RP 1173 and CPUC mandates, advancing shared risk management and continuous improvement objectives.

- 1 • Performance Monitoring: Monitor safety metrics and report progress to leadership
2 and regulators.
- 3 • Training & Competence Development: Support programs that enhance employee
4 awareness, skills, and accountability for safety.
- 5 • Continuous Improvement: Identify and implement best practices to strengthen
6 operational safety and reduce risk.
 - 7 ○ Advisory Safety Council (ASC): Manage cross-functional leadership of
8 this external council to review safety trends, emerging risks, and the
9 effectiveness of mitigation strategies, with the goal of strengthening
10 operational discipline and continuous improvement.
- 11 • Regulatory Alignment: Serve as liaison for CPUC safety requirements and
12 proceedings, Gas Safety Plan updates, and audit readiness.

13 As reflected in SoCalGas’s Policy testimony (Ex. SCG-01), SoCalGas’s approach to
14 safety has matured through learning and continuous improvement. At SoCalGas, safety is more
15 than compliance—it is the Company’s proactive commitment to protecting people and the
16 communities it serves. SoCalGas defines safety as the presence of effective controls for known
17 hazards, the foresight to anticipate and guard against emerging risks, and a continuous drive to
18 improve our ability to recognize and mitigate potential threats. The CSO organization
19 collaborates with company leadership to integrate safety considerations into all company
20 decisions and actions.

21 The Safety Excellence organization,⁴ led by its Director, is a centralized team of
22 managers and support staff dedicated to the administration of various mandated and company-
23 initiated programs. These programs serve to prevent safety incidents, investigate incidents when
24 they occur, drive a strong safety culture, promote organizational learning, and support
25 operational excellence across the company.

26 **b. Forecast Method**

27 The forecast method developed for this cost category to labor and non-labor expense is
28 the base year method. This method serves to represent this workgroup’s historical spend and

⁴ For the purposes of this testimony, the Safety Excellence organization includes Employee Health & Safety, Contractor Safety, and Event Learning & Continuous Improvement (a shared service).

1 continued forecast as there is no incremental need for resources in this area. An average or linear
2 trend could not appropriately account for the consistent activities in this cost category.

3 **c. Cost Drivers**

4 The cost drivers identified above and in the connected safety activities below reflect
5 ongoing, essential, and recurring responsibilities that strengthen the Company’s safety
6 capabilities, advance consistent safety practices, and support SoCalGas’s continued maturation in
7 proactively managing operational risk.

8 **2. Health & Safety [2HR007]**

9 **TABLE AN-12**
10 **Safety Excellence - Health & Safety Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Safety Excellence - Health & Safety	3,880	5,686	1,806

11 **a. Description of Costs and Underlying Activities**

12 Within the Safety Excellence organization, the Employee Health & Safety team at
13 SoCalGas plays a critical role in protecting and promoting the well-being of employees across all
14 work environments. This group supports mitigation of the Employee Safety risk identified in
15 SoCalGas’s 2025 RAMP by reinforcing safety policies, procedures, and expectations and
16 fostering a speak-up culture where employees actively report and address safety risks. The
17 Employee Health & Safety group supports the following RAMP controls:

- 18 • RAMP Control C343 – Safety Strategy:
19 Two management positions are dedicated to establishing, overseeing, and
20 continuously improving the Company’s safety strategy and governance
21 framework.
- 22 • RAMP Control C346 – Health & Safety Programs:
23 Four positions—including one Team Lead, two Industrial Hygienists, and one
24 Ergonomist—support the development, implementation, and maintenance of
25

1 Company-wide health and safety programs designed to prevent employee injury
2 and illness.

- 3 • RAMP Control C345 – Health & Safety Operations:
4 13 frontline positions—comprised of 11 Field Safety Advisors and two Union
5 Safety Specialists—provide direct field support, hazard recognition, job-site
6 coaching, and operational safety oversight to reinforce safe work practices and
7 mitigate risk during daily operations. This control also includes SoCalGas’s
8 Occupational Health Nurse (OHN) resources.

9 This team enables continuous improvement in safety performance, enhances risk-
10 mitigation strategies, and reinforces the behaviors and leadership practices necessary for a
11 mature, learning-driven safety culture. While the team manages occupational health programs
12 for industrial hygiene, ergonomics, and injury and illness prevention, the organization and team
13 has expanded to broader actions that address systemic risks, process safety, hazard identification,
14 and compliance with regulatory standards. The team actively collaborates with field operations
15 and leadership to embed safety into daily work practices. Initiatives like tailgate safety briefings
16 and job-hazard analysis foster continuous improvement and create an environment where
17 individual well-being and operational excellence are valued. These partnerships are fundamental
18 to building a culture of safety that is proactive, responsive, and resilient.

19 SoCalGas maintains a comprehensive Employee Health & Safety framework composed
20 of interconnected regulatory, operational, and cultural activities. The activities listed below
21 collectively establish the policies, standards, systems, and frontline practices necessary to
22 manage risk across diverse work environments.

- 23 • Core Health & Safety Programs
 - 24 ○ **Injury & Illness Prevention Program (IIPP):** The Company’s
25 Cal/OSHA-required foundation for employee health and safety, defining
26 hazard identification, training, compliance, and corrective action
27 processes.
 - 28 ○ **Safety Manual for Employees:** Guideline that outlines clear safety
29 policies, procedures, and expectations for all SoCalGas employees. It also
30 reinforces a speak-up culture by encouraging employees at every level to
31 raise concerns, communicate risks, and help prevent incidents.

- **Environmental Safety Compliance Program (ESCMP) Safety:**
Includes facility safety inspections and self-assessments, documentation of findings, corrective actions, and defined responsibilities to maintain safe worksites.
- **Annual Employee Safety Congresses:** Play a vital role in reinforcing the Company's safety culture by elevating employee perspectives, educating the workforce on evolving safety initiatives, and recognizing individuals who meaningfully advance safety through proactive engagement and continuous curiosity.
- **Safety Information Management System (SIMS):** The system of record for injuries and illnesses, near misses, stop-the-job reports, inspections, investigations, and corrective actions; supports data integrity and performance tracking.
- Hazard Identification, Risk Assessment, and Work Planning
 - Task-specific hazards are addressed through **Job Hazard Analyses (JHAs)** and **Tailgate Safety Briefings (TSBs)**, which facilitate collaborative, site-specific discussions regarding work scope, hazards, and mitigations prior to work commencement.
 - The **Winning 7 Program** further supports pre-job planning by reinforcing consistent behaviors related to hazard identification, physical readiness, ergonomics, PPE use, and fatigue awareness.
 - To strengthen leading indicators, SoCalGas has implemented the **High Energy Control Assessment (HECA) Program**, which utilizes a standardized methodology aligned with industry best practices to identify, assess, and mitigate risks associated with high-energy systems and processes.
- Incident Evaluation and Continuous Learning
 - SoCalGas evaluates incidents using the **Incident Evaluation Program (IEP)**, a structured root cause analysis methodology designed to prevent recurrence by identifying systemic and behavioral contributors and implementing sustainable corrective actions.⁷

- The **Potential Serious Injury and Fatality (PSIF) Program** applies the Edison Electric Institute Safety Classification and Learning model to identify and prioritize events with high severity potential. PSIFs are evaluated by trained subject matter experts to determine appropriate learning and corrective actions.
- The **Job Safety Observation and Coaching Program** supplements these efforts by engaging employees directly, reinforcing safe work behaviors, and applying Human and Organizational Performance principles to strengthen safety culture and operational discipline.
- Occupational Health and Injury Prevention
 - SoCalGas manages occupational health risks through its **Occupational Health Nurse (OHN) Program**, which provides first aid, early intervention, medical surveillance, job accommodation coordination, and support for multiple safety programs, including hearing conservation and respiratory protection.
 - The **Ergonomics Program** addresses musculoskeletal risk through ergonomic assessments, engineered controls, and body mechanics training for both field and office employees. To further reduce musculoskeletal injuries, SoCalGas proposes an incremental **Industrial Athlete Program**, utilizing contracted labor to support physical conditioning, ergonomic coaching, and injury-prevention practices aligned with job demands.
- Exposure and Environmental Health Hazard Controls
 - SoCalGas maintains specialized programs to control employee exposure to physical, chemical, and environmental hazards, including but not limited to: Asbestos Management, Lead and Other Metals in Surface Coatings, Silica Dust Exposure Control, Hazard Communication (HazCom), Hydrogen Sulfide Compliance, Respiratory Protection, Hearing Conservation, Radio Frequency (RF) Protection, Pesticide Management, Valley Fever Awareness and Prevention, Wildfire Smoke Protection.

- 1 • Physical Safety Controls
 - 2 ○ The Company employs targeted programs for elevated-risk activities,
 - 3 including Confined Space Operations, Fall Protection, Line-of-Fire
 - 4 Prevention, Personal Protective Equipment (PPE), and the Footwear
 - 5 Safety Standard. These controls mitigate risks associated with working at
 - 6 heights, around energy sources, and in hazardous physical environments.
- 7 • Heat, Fatigue, and Human Performance Risk Management
 - 8 ○ SoCalGas manages environmental and human performance risks through
 - 9 the **Heat Illness Prevention Program (HIPP)** and the **Fatigue Risk**
 - 10 **Management Program**. HIPP includes acclimatization, hydration, shade,
 - 11 emergency response procedures, and the annual “92 Days of Summer”
 - 12 awareness campaign. Fatigue risk controls address work hours, rest
 - 13 periods, scheduling practices, and training consistent with
 - 14 industry-recognized standards.
- 15 • Emergency Response, Driving Safety, and Workplace Security
 - 16 ○ Employees are trained to respond to medical emergencies through the
 - 17 CPR/AED, Bloodborne Pathogens, and First Aid Program. Public and
 - 18 employee safety related to vehicle operations is addressed through the
 - 19 **Defensive Driving Program**.
 - 20 ○ To further reduce motor vehicle incidents and enhance frontline coaching,
 - 21 SoCalGas proposes two incremental full-time equivalents to expand the
 - 22 use of telematics and in-cab camera technologies. These resources will
 - 23 provide real-time coaching and reinforce safe driving behaviors.
 - 24 ○ SoCalGas also maintains a **Workplace Violence Prevention Program** for
 - 25 a safe and secure working environment for employees, contractors,
 - 26 customers, and visitors.

27 SoCalGas proposes the following incremental programs and resources to strengthen
28 frontline support, reduce injury risk, and expand coaching capabilities. These incremental
29 programs reflect our benchmarking efforts with high performing utilities and collaboration with
30 our Labor Unions.

- The Industrial Athlete Program (contracted labor) supports safe and reliable field operations by aligning workforce physical capability with job demands through conditioning, ergonomic support, and injury-prevention practices that address musculoskeletal risk.
- Two additional FTEs will expand coaching for employees using Telematics and in-cabin vehicle camera technologies, helping employees apply real-time feedback to improve driving behaviors, reduce vehicle-related incidents, and reinforce safe operating practices.
- Four union Safety Specialists hired in 2026⁵ to increase the field presence of safety professionals, strengthen hazard recognition, and provide opportunities for peer-to-peer job coaching, effective knowledge transfer and strengthen safety engagement.

Together, these incremental resources directly support continuous improvement in safety performance, enhance risk-mitigation capabilities, and reinforce the behaviors and practices necessary to advance a mature safety culture.

i. Description of RAMP Mitigations

This workgroup is 100% RAMP. See sub-section a. above for a Description of Costs and Underlying Activities.

**TABLE AN-13
RAMP and GRC Risk Control Activities - O&M
In 2025 \$ (000s)**

ID	Control Name	2025 RAMP 2028 Estimate In 2024 \$ (000s)	2028 GRC 2028 Forecast In 2025 \$ (000s)	Change (000s)
C343	Safety Strategy	357	321	-36
C345	Safety & Health Operations	3,121	2,901	-220
C346	Safety & Health Programs	1,196	1,644	448
M393	Industrial Athlete Program	-	820	820
TOTAL		4,674	5,686	1,012

⁵ Additional Safety Specialists are added labor per Southern California Gas Company & Utility Workers Union of America, Collective Bargaining Agreement.

1
2 **ii. Description of Selection and Prioritization of RAMP**
3 **Risk Mitigations**

4 The RAMP risk mitigation efforts are associated with specific actions, such as programs,
5 projects, processes, and utilization of technology and are designed to address a specific safety
6 and/or reliability risk. The Company’s selection and prioritization of these RAMP mitigation
7 activities considered many factors when determining if these risk mitigation activities are an
8 effective and worthwhile investment. The ERM process for identifying and assessing system
9 risk is described in the RDF Integration testimony (Ex. SCG-02B/SDGE-02B).

10 The risk controls and mitigations under Employee Health & Safety were prioritized based
11 on their ability to manage existing risks and prevent the escalation of future risk. From the
12 customer perspective, the selected mitigations are intended to be worthwhile investments as they
13 support reliable service, reduce the likelihood of safety-related disruptions, and manage risk in a
14 manner that is cost-conscious and sustainable. Through greater emphasis on proactive controls
15 that mitigate risk at its source and reduce reliance on reactive actions, SoCalGas aims to
16 strengthen operational discipline while advancing safety, reliability, and affordability goals.

17 The Safety Strategy control includes the management resources responsible for oversight
18 of the Employee Health & Safety organization, including Health & Safety – Operations and
19 Health & Safety – Programs. SoCalGas prioritizes this activity because effective safety
20 performance depends on coordinated leadership that integrates regulatory requirements,
21 operational experience, emerging risk insights, and performance data into decision-making. This
22 control was selected due to its foundational role in sustaining a disciplined safety management
23 system and supporting safe, reliable utility operations.

24 The Health & Safety – Operations control includes Field Safety Advisors and
25 Occupational Health Nurses who support safe and reliable operations through incident review,
26 lessons learned, participation in incident analysis and reporting, facility inspections, and
27 execution of occupational health and safety programs. These activities were prioritized due to
28 their direct role in identifying operational hazards, reinforcing safe work practices, and
29 supporting timely corrective actions following events.

30 The Health & Safety – Programs control focuses on monitoring regulatory requirements,
31 verifying compliance, and managing industrial hygiene and ergonomics programs consistent
32 with Cal/OSHA, DOT, PHMSA, CPUC and other and industry best practices. This control was

1 selected based on its role in preventing regulatory non-compliance, identifying emerging risks,
2 and maintaining safety standards that support consistent and reliable work execution.

3 In evaluating the Industrial Athlete Program mitigation, SoCalGas considered whether
4 the program could meaningfully address risk without introducing excessive cost, significant
5 disruption to operations, or duplicative effort. While the program's benefit-cost relationship was
6 considered as part of this evaluation, this screening is distinct from the formal benefit-cost ratio
7 (BCR) analysis discussed in the RDF Integration testimony (Ex. SCG-02B/SDGE-02B).

8 Instead, cost effectiveness was evaluated by comparing expected risk-reduction value,
9 sustainability, and implementation practicality across alternative controls. Supporting this
10 assessment, SoCalGas data shows that approximately 60% of employee injuries and lost-time
11 events result from sprains and strains, suggesting that an Industrial Athlete Program could offer
12 targeted, early intervention by professional ergonomic Athlete Trainers to reduce injury
13 frequency and severity.

14 **b. Forecast Method**

15 The forecast method developed for this cost category to labor and non-labor expense is
16 the base year method plus incremental increases. This methodology serves to more accurately
17 represent this workgroup given the forecast for this workgroup indicates an increase due to an
18 incremental program – Industrial Athlete Program. After evaluating this program through the
19 RAMP 2025 process and upon reflection of the Benefit-Cost-Ratio for this activity, SoCalGas is
20 planning to launch this program by Test Year 2028. An average or linear trend could not
21 appropriately account for anticipated growth in the activities for this cost category.

22 **c. Cost Drivers**

23 In addition to sustaining the current workforce, the incremental activities and personnel
24 included in this request are critical to addressing emerging risks, enhancing frontline coaching,
25 and expanding capacity to engage directly with employees in high-risk work environments. The
26 Industrial Athlete program (contracted labor) provides targeted conditioning, ergonomic
27 intervention, and injury-prevention support designed to reduce musculoskeletal injuries and
28 improve employees' physical readiness for demanding field tasks. This program fills a gap in
29 addressing preventable soft-tissue injuries, one of the most common contributors to recordable
30 incidents.

Two additional FTEs are needed to provide coaching for employees using Telematics and in-cabin vehicle camera technologies. These roles will translate data and alerts from these systems into practical, behavior-based coaching that improves driving performance, reduces vehicle-related incidents, and reinforces safe operating practices across the fleet—areas where enhanced support is increasingly necessary as the technology becomes more widely deployed. To realize the full benefits and get the desired results of this technology a strong feedback process needs to be in place. These two resources will help provide the monitoring, analysis, and coaching role critical to the success of this program.

Lastly, the addition of four union Safety Specialists in 2026 strengthens SoCalGas’s field safety presence by expanding the number of safety professionals available to conduct jobsite engagements, hazard recognition, and real-time coaching. These specialists play a direct role in reducing exposure to high-energy hazards and increasing the frequency and quality of safety interactions that prevent injuries. Their presence enhances the Company’s ability to identify emerging risks, support crews in dynamic field environments, and embed safety as a shared responsibility. Because of their frontline experience and being fellow union members, these safety specialists have a special peer-to-peer relationship and rapport with frontline employees that provides for more effective safety mentoring and coaching.

Collectively, the existing and incremental resources included in this request provide the workforce, field presence, and specialized programs required to sustain strong safety performance, mitigate employee safety risks, and continue advancing a mature, learning-driven safety culture across SoCalGas operations.

3. Contractor Safety Program [2HR008 & 2HR013]

**TABLE AN-14
Safety Excellence - Contractor Safety & Contractor Safety Performance Workpaper
Summary**

SAFETY & CULTURE (In 2025 \$)			
	2025 Adjusted-Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Safety Excellence - Contractor Safety (2HR008)	297	618	321
Contractor Safety Performance (2HR013)	643	664	21

1 **a. Description of Costs and Underlying Activities**

2 SoCalGas manages contractor safety through defined expectations, interface
3 coordination, and oversight, recognizing the shared responsibility between SoCalGas and its
4 contractors for identifying and managing safety risks. The Contractor Safety Program (CSP) is
5 comprised of activities managed by the Safety Excellence and Infrastructure Project Delivery
6 organizations. Under Safety Excellence, the Contractor Safety team focuses on the back-office
7 efforts for contractor safety management and contractor engagement. Contractor Safety
8 Performance is a team that partners closely with the Contractor Safety team within the Safety
9 Excellence organization to support consistent implementation, oversight, and accountability
10 within SoCalGas’s Contractor Safety Program.

- 11 • Safety Excellence – Contractor Safety (2HR008)

12 The team is currently comprised of a manager and an analyst. This team works in close
13 collaboration with Supply Management, SoCalGas business units and the Infrastructure Project
14 Delivery team (*see* Section below on Contractor Safety Performance). At the direction of the
15 manager, this team provides the structure, oversight, and verification needed to manage safety
16 risk for over 500 Class 1 contractors who perform work on behalf of the company. The program
17 is guided by internal standards and relies on dedicated personnel to administer requirements,
18 evaluate contractor qualifications, and monitor safe work practices across a diverse portfolio of
19 construction, maintenance, and field activities.

20 The Contractor Safety team in the Safety Excellence organization manages the following
21 activities:

- 22 • Contractor Pre-Qualification and Monitoring:
23 Measure and monitor Contractors’ safety performance based on SoCalGas
24 established criteria, which includes evaluating contractor OSHA safety programs,
25 reviewing leading and lagging indicators, and confirming that contractors
26 maintain a “Compliant” status before being assigned to work. This process is
27 necessary to determine whether a contractor meets the minimum safety
28 expectations for the type of work performed and to identify when additional
29 review or variance approvals are needed.
- 30 • Contractor Drug and Alcohol Compliance Monitoring:

1 Monitor contractors/subcontractors' compliance with DOT PHMSA, which
2 includes reviewing drug and alcohol policies and plans, reviewing quarterly and
3 annual Management Information System (MIS) data reporting and updated
4 Covered Employee Listings, program audits, and Jobsite Inspections. This
5 supports a drug and alcohol-free workplace and a safe pipeline operations
6 environment.

- 7 • Support for Field Safety Planning and Work Execution:
8 Maintaining standardized safety materials (e.g., Class 1 Contractor Safety
9 Manual, Job Specific Safety Plans, Contractor Pre-Work Safety Meeting
10 Acknowledgments, and contractor risk-matrix classifications) that inform
11 project-specific hazard controls. These documents provide a consistent
12 framework that supports safe execution of work across varying scopes and hazard
13 profiles.
- 14 • Incident Reporting and Corrective Action Oversight:
15 Receiving and evaluating contractor incident reports, Near-Miss/Good Catch,
16 tracking corrective action completion, and communicating lessons learned. This
17 oversight supports continuous improvement and strengthens accountability for
18 safe work practices among contracted service providers.
- 19 • Program Administration, Communication, and Stakeholder Engagement:
20 Personnel and systems needed to administer the program, maintain contractor
21 safety dashboards and variance request processes, and issue regular safety
22 communications such as the Contractor Safety Dispatch newsletter. Contractor
23 engagement, such as SoCalGas's annual Contractor Safety Congress, reinforce
24 expectations, promote operational discipline, and support alignment between
25 SoCalGas personnel and contracted workers.
- 26 • Contractor Safety Performance (2HR013)

27 The team represented in this workgroup consists of one Manager, two Lead Managers,
28 three Team Leads, and 10 Advisors. This testimony forecasts the O&M costs associated with
29 activities performed by this team, which primarily support major pipeline construction projects.
30 CSP works in close coordination with SoCalGas business units and the Contractor Safety team in
31 the Safety Excellence organization. While Safety Excellence establishes contractor safety

1 expectations, standards, and performance requirements, CSP supports execution by overseeing
2 contractor onboarding, performance monitoring, and project close-out for major pipeline
3 construction contractors.

4 At the direction of the Manager and Lead Managers, CSP provides structured oversight
5 across the lifecycle of contractor engagement to promote consistency, accountability, and
6 adherence to safety and regulatory requirements. This includes establishing and reinforcing clear
7 roles and responsibilities with construction contractors at the beginning of, during, and following
8 project execution.

9 Key responsibilities include verifying that contractors and subcontractors maintain
10 acceptable safety performance grades in the contractor portal; confirming completion and
11 implementation of Job-Specific Safety Management Plans (JSSPs); and verifying contractor
12 operator qualifications. The team serves as a liaison between SoCalGas business units and
13 contractors to support management of JSSPs and confirm adherence to Company requirements,
14 DOT regulations, and applicable safety standards.

15 CSP facilitates frequent communication between SoCalGas Construction Managers and
16 contractors to identify, escalate, and resolve job-site, safety, materials, or execution issues in a
17 timely manner. These activities support consistent contractor performance and reduce the
18 likelihood that safety or compliance issues affect project outcomes.

19 SoCalGas's CSP is necessary to sustain these functions and to maintain a structured and
20 consistent approach for managing contractor-related safety risks. These activities help reduce
21 the likelihood and severity of safety incidents involving contractor personnel, support
22 compliance with internal standards, and promote a shared safety culture across both employees
23 and contracted partners.

24 **i. Description of RAMP Mitigations**

25 This workgroup is 100% RAMP. *See* sub-section a. above for a Description of Costs and
26 Underlying Activities.

TABLE AN-15
RAMP and GRC Risk Control Activities - O&M
In 2025 \$ (000s)

ID	Control/Mitigation Name	2025 RAMP 2028 Estimate In 2024 \$ (000s)	2028 GRC 2028 Forecast In 2025 \$ (000s)	Change (000s)
C349	Contractor Safety Program	1,516	1,282	-234
TOTAL		1,516	1,282	-234

ii. Description of Selection and Prioritization of RAMP Risk Mitigations

The RAMP risk mitigation efforts are associated with specific actions, such as programs, projects, processes, and utilization of technology and are designed to address a specific safety and/or reliability risk. The Company’s selection and prioritization of these RAMP mitigation activities considered many factors when determining if these risk mitigation activities are an effective and worthwhile investment. The ERM process for identifying and assessing system risk is described in the RDF Integration testimony (Ex. SCG-02B/SDGE-02B).

SoCalGas prioritizes contractor safety as a critical control to establish clear performance expectations, maintain strong interface coordination, and provide active oversight of its contractors, consistent with its SMS. This program is driven by compliance with applicable OSHA, DOT / PHMSA, and California Geologic Energy Management Division (CalGEM) requirements, and reflects the Company’s recognition that contractor safety is a shared responsibility that must be managed proactively to effectively identify, assess, and mitigate safety risks.

Following the Safety Policy Division’s (SPD) Evaluation of the 2025 RAMP Contractor Safety Risk mitigations, SoCalGas reassessed its proposed contractor safety controls to confirm they directly address the identified risk drivers and remain effective, scalable, and operationally practical. This review also considered customer impacts, reinforcing the Company’s commitment to balancing risk reduction with affordability.

The CSP is prioritized as a key control because it provides a structured, preventive approach to managing contractor-related safety risks, reduces the potential for risk escalation, and supports safe, reliable system operations. By emphasizing effectiveness, feasibility, and

1 customer value, the CSP strengthens safety performance while supporting prudent cost
2 management.

3 **b. Forecast Method**

4 The forecast method developed for this cost category to labor and non-labor expense is
5 the base year method. This methodology serves to more accurately represent this workgroup
6 given the forecast for the Safety Excellence – Contractor Safety workgroup includes necessary
7 incremental resources. After evaluating our Contractor Safety Program through the RAMP 2025
8 process and upon reflection of the Benefit-Cost-Ratio for this activity, SoCalGas is planning to
9 expand this program beyond the base year, 2025. An average or linear trend could not
10 appropriately account for anticipated growth in the activities for this cost category. The forecast
11 method developed for the CSP workgroup labor and non-labor expense is the base year method.
12 This method serves to represent this workgroup’s historical spend and continued forecast as there
13 is no incremental need for resources in this area.

14 **c. Cost Drivers**

15 The costs in this request reflect the resources necessary to operate a structured, risk-based
16 Contractor Safety Program that manages safety performance across more than 500 Class 1
17 contractors performing work on behalf of SoCalGas that in turn work employee over a thousand
18 subcontractors. Existing resources—a manager and analyst within the Safety Excellence
19 organization—are required to administer internal Standards specifically on working with
20 contractors oversee contractor pre-qualification, verify compliance with regulatory and internal
21 safety requirements, and coordinate with Supply Management, business units, and Infrastructure
22 Project Delivery. These activities provide the foundation for consistent contractor oversight,
23 including evaluating safety programs, monitoring leading and lagging indicators, and
24 determining when additional review or variances are needed.

25 The need for two incremental resources is driven by the real and persistent safety risks
26 associated with contractor work and reinforced by findings in the CPUC Safety Policy Division’s
27 (SPD) evaluation of SoCalGas’s 2025 RAMP filing. SPD’s review identified material gaps and
28 emphasized the need for stronger contractor oversight and clearer alignment between mitigation
29 activities and contractor-related risk drivers, directly supporting the need to expand SoCalGas’s
30 Contractor Safety Program staffing and capabilities. Given that more than 500 Class 1
31 contractors perform high-hazard construction and maintenance activities on SoCalGas’s system,

1 additional resources are required to strengthen contractor pre-qualification, enhance field-level
 2 safety planning, improve incident reporting and corrective-action follow-up, and increase
 3 engagement with contracted crews. These incremental additions support a more proactive and
 4 rigorous safety-management presence, reduce the likelihood and severity of contractor-related
 5 incidents, and address the gaps and opportunities for improvement identified through the RAMP
 6 2025 evaluation process. These additional resources will work with our contractor project
 7 managers, supervisors and inspectors to strengthen contractor oversight in the areas of gas
 8 distribution, storage, environmental, and facilities.

9 The costs associated with the Contractor Performance mitigation reflect the resources
 10 required to sustain a structured and consistent approach to managing contractor-related safety
 11 risks for pipeline construction activities. These costs are driven by the ongoing need to maintain
 12 oversight, coordination, and performance visibility across a large and diverse contractor
 13 workforce and are included in base operations. No incremental funding is requested for this
 14 mitigation.

15 **4. Technology & Analytics [2HR011]**

16 **TABLE AN-16**
 17 **Safety Technology & Analytics Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)			
	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Safety Technology & Analytics	1,435	1,468	33

18 **a. Description of Costs and Underlying Activities**

19 The Technology & Analytics team at SoCalGas works closely with VCDA to drive
 20 continuous improvement through technology utilization and data analytics. The team is
 21 comprised of one manager, two team leads, and three advisors. At the leadership of the manager,
 22 this team leverages data and technology to drive proactive, data-informed decisions that enhance
 23 the efficiency and impact of SMS programs. The team unifies diverse data sources to surface
 24 key performance indicators, support strategic safety initiatives, and maintain robust data integrity
 25 and compliance systems. Through advanced analytics and modern platforms, the team
 26 empowers the organization to anticipate risks, streamline operations, and foster a culture of
 27 continuous safety improvement.
 28

The team consists of two sub-groups within a single workgroup: one dedicated to technology use and improvement, and the other concentrating on metrics and analytics.

The applications the group supports are:

- Safety Incident Management Systems (SIMS) for various programs
- Emergency Management Systems
- Safety Performance Management System
- On-Call System
- Predictive Safety Analytics applications
- Environmental Health and Safety Management (EHSM) System

In addition to supporting these applications, the department is responsible for employee, contractor, infrastructure, and public safety reporting and analytics. This includes:

- Environmental Health and Safety Management (EHSM) data
- Operational safety compliance data
- Quality Management data
- Continuous Improvement Tracker
- Safety Performance Metrics Report (SPMR) data
- Annual ESCMP Year-End Certification Program data
- Key Performance Indicator (KPI) analysis and governance

i. Description of RAMP Mitigations

This workgroup is 100% RAMP. See sub-section a. above for a Description of Costs and Underlying Activities.

**TABLE AN-17
RAMP and GRC Risk Control Activities - O&M
In 2025 \$ (000s)**

ID	Control Name	2025 RAMP 2028 Estimate In 2024 \$ (000s)	2028 GRC 2028 Forecast In 2025 \$ (000s)	Change (000s)
C342	Safety Technology & Analytics	1,435	1,468	33
TOTAL		1,435	1,468	33

1 continued forecast as there is no incremental need for resources in this area. An average or linear
 2 trend could not appropriately account for the activities for this cost category.

3 **c. Cost Drivers**

4 The cost drivers to maintain the Technology & Analytics group are driven by the
 5 specialized expertise and systems required to sustain SoCalGas’s safety data infrastructure,
 6 analytics capabilities, and technology platforms that support the Company’s SMS. This
 7 workgroup—comprised of one manager, two team leads, and three advisors—supports a broad
 8 suite of operationally critical applications, including, but not limited to, the Safety Performance
 9 Management system, on-call technologies, predictive safety analytics tools, and the
 10 Environmental Health and Safety Management (EHSM) program. Maintaining these systems
 11 requires ongoing configuration, data governance, user support, platform enhancements, and
 12 integration across departments. Additionally, the team is responsible for core regulatory and
 13 operational reporting activities, such as contractor, employee, infrastructure, and public safety
 14 analytics; Environmental Health and Safety Management project data; operational compliance
 15 reporting; continuous improvement tracking; Safety Performance Metrics Report (SPMR) data;
 16 ESCMP year-end certification data; and KPI governance. These cost drivers reflect the need to
 17 sustain the personnel, tools, and technical capabilities required to unify data sources, maintain
 18 high-quality safety information, anticipate risks through advanced analytics, and support
 19 continuous improvement across SMS programs. Collectively, these activities are required to
 20 support the accuracy, reliability, and performance of safety technologies and analytics essential
 21 to SoCalGas’s operational safety and compliance obligations.

22 **5. Safety Strategy & Culture [2HR012]**

23 **TABLE AN-18**
 24 **Safety Strategy & Culture Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)			
	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Safety Strategy & Culture	676	858	182

1 **a. Description of Costs and Underlying Activities**

2 The Safety Strategy & Culture team at SoCalGas focuses on three main objectives,
3 oversight of the SMS,⁶ safety culture improvement, and regulatory support for safety-related
4 proceedings. This testimony focuses on the team supporting safety culture improvement and
5 regulatory alignment with SoCalGas’s safety goals. This part of the organization plays a pivotal
6 role in shaping the Company’s safety vision and embedding safety into its organizational culture.
7 The team is comprised of a director, a manager, a principal, a project manager, and an analyst.
8 At the leadership of the director and manager, this team drives cultural transformation across the
9 organization, turning regulatory requirements into actionable improvements that reduce risk and
10 improve safety performance.

11 Safety culture improvement efforts consist of the following:

- 12 • Peer-IOU and industry best practices and benchmarking
- 13 • Employee engagement through grassroots, such as SoCalGas’s Safety Champion
14 Network and localized safety committees
- 15 • Close collaboration with cross-functional groups across SoCalGas to maintain
16 aligned vision and execution of safety culture efforts
- 17 • Managing the Company’s safety culture assessments—including annual
18 self-evaluations and the comprehensive four-year independent assessment—
19 consistent with the requirements established in the Safety Culture Assessment
20 Framework Decision (Decision (D.) 25-01-031).

21 Regulatory support for safety-related proceedings and reporting involves serving as the
22 liaison between SoCalGas’s regulatory affairs, external parties such as CPUC and intervenors,
23 and lines of business under the Chief Safety Officer (CSO). Safety-related proceedings and
24 filings include:

- 25 • Gas Safety Plan (annual)
- 26 • Safety Performance Metrics Report (annual)
- 27 • Risk Assessment Mitigation Phase (RAMP – every 4 years)
- 28 • General Rate Case (GRC – every 4 years)
- 29 • Risk Spend Accountability Report (RSAR - every 4 years)

⁶ See Section III.B.6 for details on SMS Oversight and related costs.

- Safety Culture Order Instituting Rulemaking (in progress)

b. Forecast Method

The forecast method developed for this cost category to labor and non-labor expense is the base year method. This method serves to represent this workgroup’s historical spend and continued forecast as there is no incremental need for resources in this area. While the 2025 recorded spending provides a reliable representation of the ongoing cost to sustain these functions, a limited and specific incremental adjustment for safety culture assessment support is necessary to account for defined changes in scope not fully reflected in the base year. These include expanded responsibilities associated with the implementation of Decision (D.25-01-031), such as conducting annual self-evaluations and coordinating the comprehensive independent safety culture assessment required every four years. These incremental costs are discrete, identifiable, and tied directly to regulatory mandates, making them appropriate additions to the base year method.

c. Cost Drivers

The primary cost drivers for the Safety Strategy & Culture team reflect the staffing and expertise required to carry out SoCalGas’s safety culture improvement efforts and to support safety-related regulatory proceedings. This team leads employee engagement initiatives, conducts industry benchmarking, collaborates across business units to advance safety culture, and administers annual and four-year safety culture assessments required under the Safety Culture Assessment Framework Decision (D.25-01-031).⁷

The team also provides regulatory support for recurring safety proceedings, including the Safety Performance Metrics Report, RAMP, GRC, RSAR, and ongoing activities in the Safety Culture OIR. These responsibilities require consistent subject-matter expertise and ongoing coordination with SoCalGas’s Regulatory Affairs organization, intervenors, and CPUC staff.

A key incremental cost driver is the need for one additional resource to address the expanded workload associated with D.25-01-031. The new requirements for annual self-evaluations, a comprehensive independent assessment every four years, and increased documentation and analysis create a sustained workload that cannot be absorbed by existing

⁷ Rulemaking (R.) 21-10-001, Order Instituting Rulemaking to Develop Safety Culture Assessments for Electric and Natural Gas Utilities (October 7, 2021).

1 staff. This resource is necessary to maintain compliance, support regulatory transparency, and
 2 uphold the effectiveness of safety culture improvement efforts.

3 **6. Safety Management System Strategy & Oversight [2HR009]**

4 **TABLE AK-19**
 5 **Safety Strategy Management System Workpaper Summary**

SAFETY & CULTURE (In 2025 \$)			
	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Safety Strategy Safety Management System (SMS)	700	846	146

6 **a. Description of Costs and Underlying Activities**

7
 8 The SMS Strategy and Oversight group supports the effective implementation and
 9 governance of SoCalGas’s SMS by focusing on execution, performance monitoring, and
 10 continuous improvement of SMS practices across operations. This activity is distinct from the
 11 Safety Strategy & Culture organization, which is responsible for establishing enterprise-level
 12 safety and safety culture strategy, external benchmarking, and safety-related regulatory
 13 reporting. SMS Oversight complements that work by translating company safety strategy into
 14 operational practice and verifying that SMS principles are consistently applied and functioning
 15 as intended.

16 The team overseeing the SMS consists of one manager and four program managers. As
 17 discussed in the Policy testimony, (Ex. SCG-01), an SMS is a structured framework that
 18 integrates safety into every aspect of operations. The SMS enables proactive hazard
 19 identification, risk management, and continuous improvement of safety performance through
 20 defined roles, processes, and accountability mechanisms.

21 SoCalGas has adopted the ten core elements of an SMS as defined by API RP 1173, as
 22 reflected in the Revised Safety Culture Improvement Plan, SMS Manual (December 2025), and
 23 prior RAMP and General Rate Case filings. These elements are:

- 24 • **Leadership Commitment:** Demonstrating visible and sustained leadership
 25 engagement in safety
- 26 • **Stakeholder Engagement:** Involving employees, contractors, and external
 27 stakeholders in safety processes

- 1 • **Risk Management:** Identifying, assessing, and mitigating risks proactively
- 2 • **Operational Controls:** Establishing procedures and standards for safe operations
- 3 • **Emergency Preparedness and Response:** Planning and training for effective
- 4 response to emergencies
- 5 • **Incident Investigation and Learning:** Analyzing events and near misses to
- 6 prevent recurrence
- 7 • **Safety Assurance:** Monitoring, auditing, and verifying safety performance
- 8 • **Management Review & Continuous Improvement:** Evaluating and managing
- 9 risks associated with organizational or operational changes and using feedback
- 10 and data to drive ongoing enhancements
- 11 • **Competence, Awareness, and Training:** Verifying personnel have the
- 12 knowledge, skills, and awareness to perform work safely
- 13 • **Documentation and Recordkeeping:** Maintaining clear, accessible records to
- 14 support accountability and learning

15 The group overseeing SoCalGas’s SMS advances a systematic, risk-informed approach to
 16 safety by incorporating SMS principles into daily work practices and operational decisions.
 17 Under the leadership of the manager, program managers establish standards, monitor
 18 performance, and continually refine practices for the safety of employees, customers, and
 19 communities. Specifically, the team responsible for SMS Oversight performs the following
 20 tasks:

- 21 • Providing governance support to SoCalGas’s Executive Safety Council, with
- 22 emphasis on accountability and ownership of each SMS element, including
- 23 meeting facilitation, documentation, goal tracking, and performance review
- 24 • Coordinating employee engagement and targeted outreach focused on SMS
- 25 awareness, expectations, and practical application within day-to-day operations
- 26 • Managing SMS performance reporting and evaluating results to inform
- 27 continuous improvement efforts
- 28 • Identifying and addressing gaps in SMS program maturity based on internal
- 29 reviews and prior assessment results

1 Through these activities, SMS Oversight supports effective implementation, performance
2 oversight, and continuous improvement of SoCalGas’s SMS by reinforcing consistent
3 application of safety principles and data-driven decision-making.

4 **b. Forecast Method**

5 The base year forecast method is used for this cost category because, with the applied
6 forecast adjustments, it reflects the level of resources required for the SMS oversight group to
7 perform its expanded responsibilities. Historically, the team focused on sustaining and
8 maintaining the company-wide SMS. The base year methodology plus a forecast adjustment
9 reflects the shift in scope to an enterprise effort promoting a shared understanding of SMS
10 principles, advances continuous improvement, and strengthens alignment with industry best
11 practices identified through API assessments.

12 **c. Cost Drivers**

13 The cost drivers associated with the SMS Strategy and Oversight function come from
14 increasing complexity of activities required to administer a comprehensive, company-wide SMS
15 to advance and improve SoCalGas’s safety culture. These costs reflect the labor and
16 programmatic resources necessary for a dedicated oversight team, consisting of one manager and
17 four program managers, to execute responsibilities central to maintaining and advancing a
18 risk-informed safety management framework. The SMS oversight group conducts structured
19 governance of the Executive Safety Council; leads employee engagement, communication, and
20 outreach efforts to promote a consistent understanding of SMS expectations; administers
21 performance reporting and continuous improvement monitoring; and identifies and addresses
22 gaps in SMS maturity through ongoing internal evaluations and API RP 1173-based assessments.
23 The transition from a sustainment-focused model to one emphasizing continuous improvement,
24 shared understanding, and alignment with industry best practices requires increased coordination,
25 analysis, and cross-functional integration. As such, the forecasted costs represent the level of
26 resources required for the SMS oversight group to fulfill its expanded responsibilities and
27 support the continued enhancement of SoCalGas’s safety culture and operational safety
28 performance.

29 **IV. SHARED O&M COSTS**

30 As described in the Shared Services testimony (Ex. SCG-22/SDGE-27), Shared Services
31 are activities performed by a utility shared services department (*i.e.*, functional area) for the

benefit of: (i) SDG&E or SoCalGas, (ii) Sempra Energy Corporate Center, and/or (iii) any affiliate subsidiaries. The utility providing Shared Services allocates and bills incurred costs to the entity or entities receiving those services.

Table AN-20 summarizes the total shared O&M forecasts for the listed cost categories.

**TABLE AN-20
Shared O&M Summary of Costs**

SAFETY & CULTURE (In 2025 \$) Incurred Costs (100% Level)			
Categories of Management	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
A. People & Culture	642	318	-324
B. Safety	770	799	29
Total Shared Services (Incurred)	1,412	1,117	-295

I am sponsoring the forecasts on a total incurred basis, as well as the shared services allocation percentages related to those costs. Those percentages are presented in my shared services workpapers, along with a description explaining the activities being allocated. See Ex. SCG-18-WP-Safety & Culture. The dollar amounts allocated to affiliates are presented in our Shared Services testimony. See Ex. SCG-22/SDGE-27.

A. People & Culture

1. ECS System Reporting [2200-2397]

**TABLE AN-21
ECS System Reporting Workpaper Summary**

SAFETY & CULTURE (In 2025 \$) Incurred Costs (100% Level)			
People & Culture	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
ECS System Reporting	642	318	-324
Incurred Costs Total	642	318	-324

a. Description of Costs and Underlying Activities

ECS System Reporting maintains and operates the electronic systems used to manage the work of Employee Care Services. Personnel within this cost center also prepare operating reports used by management to monitor the status of WC, leave and return to work activities as

1 well as staff performance. The team is responsible for verifying the functionality and integration
2 of system interfaces across multiple platforms. For operational support, this includes an
3 interface with the Safety Department to support a single source of intake for claims management
4 and to return claim information for data analytics.

5 To verify disability payments are issued on time, the system is integrated with Accounts
6 Payable to facilitate payment processing. For cost efficiency, system interfaces are also
7 established with medical and legal bill review vendors to process invoices and confirm they
8 comply with approved fee schedules.

9 For Compliance Support, the team verifies that all required state and regulatory reports
10 are prepared and submitted to ECS leadership for review and approval. These include
11 mandatory filings such as Annual OSHA reports for the Occupational Safety and Health
12 Administration (OSHA), self-insured reports for the Office of Self Insurance Plans (OSIP), and
13 audit reports for the California Department of Industrial Relations (DIR), Division of Workers'
14 Compensation. In addition, the team manages and transmits required system transactions to
15 government agencies, including the International Association of Industrial Accident Boards and
16 Commissions (IAIABC) and the Centers for Medicare & Medicaid Services (CMS), in
17 compliance with applicable state and federal regulatory requirements.

18 The ECS System Reporting costs are all shared service costs, with work performed
19 largely for SoCalGas, but a portion of these costs are incurred on behalf of other operating
20 companies, as there is no dedicated department within those operating companies to provide
21 these services. Costs are presented at the 100% incurred level.

22 This cost supports system integrations and compliance activities, which are essential to
23 maintaining operational continuity, regulatory compliance, financial accuracy, and risk
24 mitigation across the organization. The team supports multiple mission critical system interfaces
25 that enable end to end claims operations, including intake coordination with the safety
26 department, and disability payment processing through Accounts Payable. These integrations
27 support timely payments, accurate data, and efficient claims management while minimizing
28 manual processing, errors, and delays. In addition, interfaces with medical and legal bill review
29 vendors are a key cost control mechanism. These integrations help invoices to comply with
30 approved fee schedules, reducing overpayments, disputes, and audit exposure. Ongoing support

1 is required to maintain system stability, monitor data integrity, and adapt to changes in vendor or
2 business requirements.

3 From a compliance perspective, the team is responsible for preparing and supporting
4 mandatory state and federal regulatory reporting, including OSHA, OSIP, DIR (Division of
5 Workers' Compensation), IAIABC, and CMS submissions. These activities are non-
6 discretionary and failure to execute them accurately and on time could result in financial
7 penalties, audit findings, and reputational risk. The cost to support these activities supports
8 uninterrupted business operations, protects the organization from regulatory and financial risk,
9 promotes cost efficiency and financial governance and supports scalable, sustainable system
10 operations.

11 A portion of these costs are incurred on behalf of SoCalGas and SDG&E and
12 appropriately allocated as the shared claims system, Claims Enterprise, supports both operations.
13 Maintaining a single, centralized system and correspondingly, a unified systems team supports
14 continuity of operations, consistency in mandatory reporting and standardized data governance.
15 This approach minimizes duplication of effort, reduces the risk of conflicting system
16 modifications and workflows and strengthens internal controls. It promotes cost efficiency by
17 avoiding redundant staffing and infrastructure, while concentrating system expertise within one
18 accountable team. This is critical for maintaining data integrity and regulatory compliance.

19 **b. Forecast Method**

20 The forecast method chosen for this category is base year recorded costs. This method
21 was selected as the recorded costs for base year 2025 most appropriately reflect the expected
22 staffing levels and non-labor requirements to operate this area. The drivers for using the base
23 year recorded costs methodology include: The function of this area has changed in recent years,
24 and the base year is representative of our expectations for the 2028 test year. This area is not
25 heavily influenced by external factors that would require a different forecast method.

26 **c. Cost Drivers**

27 The cost drivers behind this forecast are the labor and non-labor costs for the three
28 existing management employees. These drivers are supported by the mission critical system
29 integration and regulatory compliance functions that directly impact financial controls,
30 operational efficiency, and organizational risk management. The team maintains and supports
31 multiple system interfaces essential to claims processing and financial accuracy. These

1 integrations enable a centralized claims intake process with the Safety Department, timely
 2 disability payment issuance through Accounts Payable, and continuous exchange of employee
 3 demographic and work status data with HR Solutions. These interfaces reduce manual
 4 processing, prevent payment delays, and support data integrity across financial and HR systems.

5 Cost containment is supported through automated integrations with medical and legal bill
 6 review vendors, which help align invoices with approved fee schedules and reduce
 7 overpayments, billing disputes, and audit exposure. These controls directly contribute to
 8 financial stewardship and expense management.

9 In addition, the team fulfills mandatory state and federal compliance requirements,
 10 including preparation and support of required filings for OSHA, OSIP, and the California DIR
 11 (Division of Workers’ Compensation), as well as system transactions submitted to IAIABC and
 12 CMS. These activities are non-discretionary and essential to avoiding regulatory penalties, audit
 13 findings, and reputational risk.

14 From a financial oversight perspective, this investment supports continuity of core
 15 operations, strengthens internal controls, mitigates compliance and payment risk, and avoids
 16 higher downstream costs resulting from manual workarounds, corrective actions, or penalties.
 17 Continued funding is necessary to maintain a stable, compliant, and cost-effective claims and
 18 compliance infrastructure that supports enterprise financial governance.

19 **B. Safety**

20 **1. Event Learning & Continuous Improvement [2200-2551]**

21 **TABLE AN-22**
 22 **Safety Excellence Event Learning & Continuous Improvement Workpaper Summary**

SAFETY & CULTURE (In 2025 \$) Incurred Costs (100% Level)			
	2025 Adjusted- Recorded (000s)	TY2028 Est. (000s)	Change (000s)
Safety Excellence Event Learning & Continuous Improvement	770	799	29
Incurred Costs Total	770	799	29

23 **a. Description of Costs and Underlying Activities**

24 Under Safety Excellence, the Event Learning & Continuous Improvement team,
 25 operating as a shared service, identifies and implements company-wide improvements following

1 events involving employees, contractors, the public, and infrastructure. The team consists of six
2 total personnel, comprised of a manager, three program managers, a project advisor, and a
3 specialist. Under the manager’s direction, the team enhances safety practices through active,
4 two-way engagement across various platforms and collaborates with stakeholders to drive
5 continuous improvement process on safety protocols. They also manage a company-wide
6 Corrective Actions and Continuous Improvement Process, which includes inputs from nine
7 workstreams. The workstreams are inputs from the following:

- 8 • *CPUC Safety Enforcement Division (SED)* - Pipeline Safety Assurance team
9 receives audit findings from SED, and the company responds with the required
10 corrective actions. This team tracks pending actions and works closely with item
11 owners to support timely completion, supported by clear and documented
12 evidence of closure.
- 13 • *Event Learning Process* – as detailed below, the Event Learning & Continuous
14 Improvement team manages this workstream by analyzing both internal and
15 external incidents. All corrective actions from internal event learning, as well as
16 continuous improvement items derived from learning from external events are
17 tracked. The team works closely with action owners to support timely completion
18 and documented evidence of closure.
- 19 • *Recommendations resulting from Learning Teams* – as detailed below, this team
20 also oversees the Learning Teams process, including follow-up on all resulting
21 recommendations. They work closely with project managers to confirm
22 recommendations are implemented through completion, with justification and
23 documentation provided for any items not pursued. Progress updates are
24 communicated to Learning Team participants to maintain transparency and keep
25 stakeholders informed of ongoing activities.
- 26 • *Advisory Safety Council (ASC)* – as discussed above in Section III.B.1, the ASC
27 includes industry expert’s feedback. This team consolidates, tracks, and manages
28 all follow-up actions to completion.
- 29 • *Executive Safety Council (ESC)* - as discussed above in Section III.B.6, the ESC
30 incorporates feedback from leadership. This team consolidates, tracks, and
31 manages all follow-up actions so that they are addressed.

- 1 • *Emergency Management After-Action Reports* – Emergency Management team
2 prepare the After-Action reports with follow-up items to send to this team,
3 tracking all continuous improvement activities. This team manages all actions so
4 that they are addressed and completed.
- 5 • *Safety Suggestion Box* – This team reviews and consolidates feedback submitted
6 through the Safety Suggestion Inbox. They manage all follow-up actions so that
7 each suggestion is evaluated, addressed, and documented appropriately, and they
8 communicate outcomes to the submitter to close the loop.
- 9 • *Non-emergency Gas Safety Observation Portal* – this portal collects safety
10 observations from both internal and contractors with an option for anonymous
11 submissions. This team reviews and consolidates the feedback and manages all
12 follow-up actions so that observations are evaluated, addressed, and documented
13 appropriately. When the submitter is known, outcomes and updates are
14 communicated back to them.
- 15 • *WE Lead Tours* - are executive engagement visits that strengthen safety culture
16 and frontline connection. This team manages follow-up actions to confirm
17 observations are addressed, documented, and communicated.

18 The team manages the Event Learning Process (ELP) at SoCalGas, which is designed to
19 identify and implement enterprise-wide improvements following incidents. It focuses on safety-
20 related events involving employees, contractors, the public, and infrastructure. The ELP
21 evaluates root causes, establishes procedures for analysis, identifies contributing factors, and
22 develops corrective actions to prevent recurrence. Findings and lessons learned are
23 communicated to relevant personnel and stakeholders.

24 The team oversees the evaluation of pipeline accidents and failures conducted by
25 Operations in accordance with 49 Code of Federal Regulation (CFR) Section (§) 192.617,
26 verifying causes, mitigations, and lessons learned are properly documented and addressed.
27 Additionally, the team monitors National Transportation Safety Board (NTSB) pipeline safety
28 actions and distributes relevant materials to strengthen company pipeline safety operations. This
29 includes conducting gap analyses on NTSB investigation findings by reviewing company
30 standards, processes, and policies to identify continuous improvement opportunities and

1 developing enhancements to close the identified gaps, consistent with API RP 1173 Pipeline
 2 Safety Management System.

3 Additionally, SoCalGas has instituted a Learning Team Program, which is managed by
 4 this team, and serves as a key tool for strengthening our safety culture and organizational
 5 learning. The Learning Team Program promotes deeper learning by bringing together broad
 6 stakeholder participation to explore complex human and organizational factors that contribute to
 7 events. Rather than focusing on “who failed,” the program shifts the lens to “what failed,”
 8 enabling the identification of potential system deficiencies process weaknesses, or unknown
 9 underlying conditions that may otherwise go unnoticed. A core principle of the Learning Team
 10 approach is that participants include those closest to the work—the employees who perform,
 11 oversee, and support the activities involved. Their firsthand knowledge is essential for
 12 identifying practical gaps, constraints, and opportunities to improve how work is designed and
 13 executed. By amplifying the voice of frontline workers and subject matter experts, Learning
 14 Teams generate more accurate insights and more meaningful, implementable recommendations.
 15 This team facilitates the Learning Teams, manages resulting recommendations, tracks follow-up
 16 actions, documents outcomes, and communicates progress to participants to maintain
 17 transparency. Overall, the program supports continuous improvement and strengthens the
 18 company’s safety culture by providing a structured method for identifying risks, learning from
 19 events, and improving work processes.

20 **i. Description of RAMP Mitigations**

21 This workgroup is 100% RAMP. See sub-section a. above for a Description of Costs and
 22 Underlying Activities.

23 **TABLE AN-23**
 24 **RAMP and GRC Risk Control Activities – Shared Services O&M**

ID	Control Name	2025 RAMP 2028 Estimate In 2024\$ (000s)	2028 GRC 2028 Forecast In 2025\$ (000s)	Change (\$000s)
C347	Employee Safety Event Learning & Continuous Improvement	1,093	798	-295
TOTAL		1,093	798	-295

1 **ii. Description of Selection and Prioritization of RAMP**
2 **Risk Mitigations**

3 The RAMP risk mitigation efforts are associated with specific actions, such as programs,
4 projects, processes, and utilization of technology and are designed to address a specific safety
5 and/or reliability risk. The Company’s selection and prioritization of these RAMP mitigation
6 activities considered many factors when determining if these risk mitigation activities are an
7 effective and worthwhile investment. The ERM process for identifying and assessing system
8 risk is described in the RDF Integration testimony (Ex. SCG-02B/SDGE-02B).

9 This mitigation was selected because it provides a foundational, enterprise-wide control
10 that supports multiple safety risks by preventing recurrence and escalation of safety-related
11 events involving employees, contractors, the public, and infrastructure. The Event Learning &
12 Continuous Improvement (EL&CI) function operates as a shared service across both utilities and
13 was prioritized for its role in enabling consistent learning, corrective action management, and
14 cross-organizational information sharing. By facilitating the systematic sharing of lessons
15 learned and consistent approaches to issue resolution, this enterprise-wide function supports
16 long-term safety performance and strengthens compliance with PHMSA regulations under 49
17 CFR §§ 191 and 192 and CPUC General Order (GO) 112-F.

18 From the customer perspective, the EL & CI mitigation is worthwhile because it supports
19 safe and reliable gas service by preventing repeat incidents, reducing the likelihood of
20 high-consequence events, and strengthening operational discipline across the company. By
21 investing in learning and prevention rather than reactive response, SoCalGas seeks to manage
22 safety risks in a cost-conscious manner that supports long-term affordability and system
23 reliability.

24 **b. Forecast Method**

25 The base-year method is the most appropriate forecast methodology for this work
26 because the activities performed by the EL & CI function are stable, ongoing, and directly tied to
27 a fixed level of staffing needed to fulfill regulatory and operational responsibilities.

28 **c. Cost Drivers**

29 The cost drivers for this forecast reflect the resources necessary to manage the Event
30 Learning Process, support analyses conducted in accordance with 49 CFR § 192.617, review and
31 incorporate relevant recommendations from the National Transportation Safety Board and

conduct gap assessments aligned with the principles of API RP 1173. Additionally, it maintains the capacity to facilitate Learning Teams, which provides deeper organizational insight into operational conditions and human-organizational factors. These activities collectively support ongoing safety improvement and the mitigation strategies presented in RAMP.

V. RISK ASSESSMENT MITIGATION PHASE (RAMP) INTEGRATION

A. GRC Risk Controls/Mitigations and Benefit Cost Ratios

As previously discussed, certain costs supported in this testimony are for Control/Mitigation activities described in SoCalGas’s May 15, 2025 RAMP Report for activities designed to reduce risk. As further reference, a roadmap matching controls and mitigations to both the 2025 RAMP and the TY 2028 GRC testimony is appended to the RDF Integration testimony (Ex. SCG-02B/SDGE-02B). Table AN-24 below summarizes the Control/Mitigation costs forecasted in this testimony and estimated in the 2025 RAMP with the associated BCRs. Controls/Mitigations that are mandated by CPUC or other agencies are listed in bold in the table below and are listed in Appendix B, attached to this testimony, providing the details regarding the respective mandates for each Control/Mitigation. Appendix C provides a GRC workpaper breakdown for the RAMP controls and mitigations sponsored in this testimony.

**TABLE AN-24
Comparison of RAMP and GRC Risk Control Activities - O&M**

Safety & Culture							
ID	Control/ Mitigation Name	2025 RAMP Direct, in 2024\$ (000s) 2028-2031			2028 GRC Direct, in 2025 \$ (000s) 2028-2031		
		BCR Societal	BCR Hybrid	BCR WACC	BCR Societal	BCR Hybrid	BCR WACC
C312	Drug and Alcohol Testing Programs	0.43	0.46	0.43	0.46	0.48	0.46
C342	Safety Technology & Analytics	0.99	1.05	0.99	0.82	0.86	0.82
C343	Safety Strategy	0.95	1.01	0.95	0.78	0.82	0.78
C345	Safety & Health - Operations	1.05	1.11	1.05	0.85	0.89	0.85

Safety & Culture							
ID	Control/ Mitigation Name	2025 RAMP Direct, in 2024\$ (000s) 2028-2031			2028 GRC Direct, in 2025 \$ (000s) 2028-2031		
		BCR Societal	BCR Hybrid	BCR WACC	BCR Societal	BCR Hybrid	BCR WACC
C346	Safety & Health - Programs	0.79	0.83	0.79	0.80	0.84	0.80
C347	Event Learning & Continuous Improvement	0.97	1.03	0.97	0.79	0.83	0.79
M393	Industrial Athlete Program (A)	3.89	4.14	3.90	0.84	0.89	0.84
C349	Contractor Safety Program	1.69	1.80	1.69	1.48	1.56	1.48

B. Justification For Proposed Mitigations With BCRs <1

The Risk-Based Decision-Making Framework (RDF) prescribes a methodology for calculation of Benefit Cost Ratios under three discount rates as detailed in the table above. Certain of these calculations result in a BCR that is less than one. SoCalGas justifies the selection of these mitigations based on a thorough analysis of operational considerations. Details regarding the justification for each mitigation are provided in the table below and are compiled with all mitigations in the RDF Integration testimony (Ex. SCG-02B-/SDGE-02B). A list of compliance drivers are attached to this testimony in Appendix B.

**TABLE AN- 25
Control/Mitigation Justification**

ID	Control/Mitigation Name	Justification
C312	Drug and Alcohol Testing Programs	Compliance requirement for PHMSA 49 CFR §§ 40 and 199. Reduces employee safety risk by preventing impaired employees from working in potentially dangerous situations.
C342	Safety Technology & Analytics	Compliance requirement for Federal/Cal OSHA 29 CFR § 1904, Cal. Labor Code §§ 6300–6719 , and Title 8, California Code of Regulations (CCR). Regulation CPUC requirement for CPUC Code, Division 1, Part 1, Chapter 4.5, GO 112-F. Public safety requirement for Cal-OES Title 19

ID	Control/Mitigation Name	Justification
		and others. Provides data and metrics that are foundational to supporting a data-driven safety program and risk-based decision-making.
C343	Safety Strategy	<p>For Occupational Health and Safety: Cal/OSHA: Title 8 CCR – California Occupational Safety and Health Regulations and sub chapters Fed/OSHA: Title 29 CFR §§ 1910 (General Industry) and 1926 (Construction Industry) and sub chapters Cal. Fire Code, CCR, Title 24, and sub chapters</p> <p>California Department of Public Health: Title 17 CCR – Public Health Description: Covers asbestos and lead work for production of the public.</p> <p>For the PHMSA – Department of Transportation (DOT): Title 49 CFR §§191 and 192 Description: For entry procedures for confined space utility volts.</p> <p>For Environmental Protection Agency (EPA): 40 CFR § 763 Description: Asbestos Hazard Emergency Response Act (AHERA) for building inspections and worker protection for asbestos activities.</p> <p>For Cal/OES, support of emergency response activities: Standardized Emergency Management Systems (SEMS) mandated under Cal. Gov't Code § 8607 Description: Includes the Incident Command System (ICS)</p> <p>For the CPUC: Utility safety organizations must align with the CPUC General Orders applicable to the utility's operations.</p> <p>This control establishes and oversees the Company's safety program and governance framework.</p>
C345	Safety & Health – Operations	This control is in line with the same compliance requirements as Safety Strategy. This

ID	Control/Mitigation Name	Justification
		workgroup/control includes employees with direct field support, necessary coaching and oversight to reinforce safe work practices.
C346	Safety & Health – Programs	This control is in line with the same compliance requirements as Safety Strategy. This workgroup/control leads the development and implementation of Company-wide health and safety programs to prevent employee injury and illness.
C347	Event Learning & Continuous Improvement	<p>The applicable regulations and decisions that support the activities performed by the EL&CI team:</p> <p>49 CFR §192.617 Investigation of failures and incidents.</p> <p>API RP 1173 PSMS Tenant 9 Incident</p> <p>American Gas Association (AGA) White Paper: Guidelines for Natural Gas Companies Conducting an Internal Incident and Event Investigation for Safety and Performance Analysis (July 2020)</p> <p>EI (Edison Electric Institute) SCL (Safety Classification and Learning) Model “Potential” Serious Injuries and Fatalities (P-SIF)</p> <p>CPUC ALJ-274, D.14-12-001, D.14-05-054, D.16-09-55 and D.18-05-023 – Gas Safety Citation Program, utility reporting of self-identified potential violations that pose a significant safety threat to the public/and or utility staff contractors, or subcontractors.</p> <p>This workgroup/control performs root cause analysis on safety-related events and engages employees in Learning Teams to examine complex work conditions, promoting improvements that reduce likelihood of recurrence.</p>
M393	Industrial Athlete Program (A)	Newly proposed, cost-effective mitigation targeting sprains and strains, the most common employee injuries and lost-time event outcomes, through early intervention.

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C. Changes from 2025 RAMP Report

Changes and updates to forecasts and the amount and timing of planned work from that assumed in the 2025 RAMP Report resulted in GRC forecasts that differ from those in the

1 RAMP Report. The differences are summarized in the workpapers associated with this
2 testimony. In addition, after the filing of the 2025 RAMP Report, SoCalGas further analyzed an
3 alternative mitigation (A393) in the Employee Safety chapter, Industrial Athlete Program. After
4 reviewing the CBR and in support of improving safety performance, SoCalGas is forecasting the
5 need to initiate this program as early as 2026. See Section III.B.2 above and workpaper
6 2HR007.000 for further details about this program.

7 In addition, certain circumstances have changed since the RAMP Report was filed and
8 updates to forecasts and other underlying assumptions have occurred that have impacted some of
9 the BCRs. A comparison of BCRs between the 2025 RAMP and the TY 2028 GRC are detailed
10 in the table below including an explanation for any significant differences.

11 **D. Feedback from Safety Policy Division and Parties**

12 The Commission’s Safety Policy Division (SPD) issued their assessment report on
13 October 10, 2025 regarding the Companies’ 2025 RAMP Reports. Parties subsequently served
14 opening and reply comments on November 17, 2025 and December 1, 2025 respectively.
15 Appendix B in the RDF Integration testimony (Ex. SCG-02B/SDG&E-02B) appends a summary
16 of the feedback and recommendations received and the Companies’ responses.

17 **E. CAVA Integration**

18 Pursuant to Commission decisions in the Climate Adaptation OIR (R.18-04-019),⁸
19 SoCalGas performed a Climate Adaptation Vulnerability Assessment (CAVA) focused on years
20 2030, 2050, and 2070, with the aim of identifying asset and operational vulnerabilities to climate
21 hazards across the SoCalGas system. Some of the climate hazards that will have short- and long-
22 term ramifications in the Southern California region include extreme temperatures, wildfire,
23 inland flooding, coastal flooding and erosion, and landslides. Climate change is recognized as a
24 factor that can drive, trigger, or exacerbate multiple RAMP risks. Implementing climate change
25 adaptation measures and integrating climate vulnerability considerations into RAMP controls
26 and mitigations can enhance system infrastructure longevity and reduce the severity of long-term
27 negative climate impacts. The controls and mitigations described in further detail in this chapter,
28 as shown below, align with the goal of increasing SoCalGas’s physical and operational resilience
29 to the increasing frequency and intensity of climate hazards.

⁸ D.19-10-054; D.20-08-046.

Potential Climate Hazard(s)	Relevant ID	Relevant Control / Mitigation	Risk Chapter
Extreme Temperatures	C349	Contractor Safety Program	Contractor Safety
Extreme Temperatures	C343	Employee Safety Strategy	Employee Safety
Extreme Temperatures	C345	Safety & Health - Operations	
Extreme Temperatures	C346	Safety & Health - Programs	

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VI. CONCLUSION

The activities described in this testimony, together with the detailed support provided in the accompanying workpapers, demonstrate a disciplined, data-driven, and highly effective Safety & Culture organization—one that directly advances SoCalGas’ commitment to protecting employees and the public while delivering safe, reliable, and affordable service.

The requested forecast methodologies and incremental costs are reasonable, appropriately calibrated, and grounded in historical performance. Within People and Culture, labor forecasts rely on a base year methodology with targeted, modest incremental additions necessary to sustain safety-critical programs. Non-labor forecasts are based on a four-year historical average, resulting in cost expectations that are both accurate and generally lower than in prior periods. The Workers’ Compensation and Long-Term Disability workpapers appropriately apply non-standard escalation and zero-based forecasting techniques to reflect evolving cost drivers and improve precision.

Within the Safety function, both labor and non-labor forecasts similarly rely on a base year methodology, and all requested incremental activities are narrowly focused on maintaining and enhancing employee, public, and infrastructure safety.

Collectively, these investments reflect prudent cost management, sound forecasting practices, and a continued focus on risk mitigation and operational integrity. For these reasons, we respectfully request that the Commission approve, as just and reasonable, the forecast methodologies and proposed costs for all workpapers presented in this testimony. This concludes my prepared direct testimony.

1 **VII. WITNESS QUALIFICATIONS**

2 My name is Abigail Nishimoto and I am currently employed by Southern California Gas
3 Company. My business address is 555 W Fifth St., Los Angeles, California, 90013. I am
4 currently the Senior Director of Talent & Culture. I oversee activities related to Organizational
5 Effectiveness, Human Resources, and Diversity, Equity & Inclusion. I have been employed by
6 the company since 2019 and began as the Learning and Development Manager within the People
7 & Culture division. I was promoted to the Director of Organizational Effectiveness position in
8 September of 2021, and into my current Senior Director Role in December 2025. I received my
9 bachelor’s degree from Grace College in Winona Lake, Indiana in 2008, and my Master of
10 Business Administration from Biola University in La Mirada, California in 2018. Prior to
11 joining SoCalGas, I held various HR related roles in the healthcare and non-profit industries. I
12 testified previously in the 2024 General Rate Case proceeding, for which I was the People &
13 Culture testimony witness.

APPENDIX A
GLOSSARY OF TERMS

APPENDIX A – Glossary of Terms

ACRONYM	DEFINITION
ADA	Americans with Disabilities Act
AED	Automated External Defibrillator
API RP 1173	American Petroleum Institute Recommended Practice 1173 – Pipeline Safety Management Systems
ASC	Advisory Safety Council
ATL	Above the Line
BCR	Benefit-Cost Ratio
BY	Base Year
CAVA	Climate Adaptation Vulnerability Assessment
CBA	Collective Bargaining Agreement
CBRA	Cost-Benefit Ratio Analysis
CFR	Code of Federal Regulations
CMS	Centers for Medicare & Medicaid Services
CPUC	California Public Utilities Commission
CPR	Cardiopulmonary Resuscitation
CRD	California Civil Rights Department
CSP	Contractor Safety Program
CSB	Chemical Safety Board
CSO	Chief Safety Officer
CUPA	Certified Unified Program Agency
DEI	Diversity, Equity & Inclusion
DIR	California Department of Industrial Relations
DOT	United States Department of Transportation
D&CS	Design & Creative Services
ECS	Employee Care Services
EEOC	Equal Employment Opportunity Commission
EHSM	Environmental Health and Safety Management
ELP	Event Learning Process
EL&CI	Event Learning & Continuous Improvement
EAP	Employee Assistance Program
ERG	Employee Resource Group
ERM	Enterprise Risk Management
ESC	Executive Safety Council
ESCMP	Environmental Safety Compliance Program
FEHA	Fair Employment and Housing Act
FMCSA	Federal Motor Carrier Safety Administration
FMLA	Family Medical Leave Act
FTE	Full-Time Equivalent
GO	General Order

ACRONYM	DEFINITION
GRC	General Rate Case
HECA	High Energy Control Assessment
HIPP	Heat Illness Prevention Program
HR	Human Resources
HRBP	Human Resources Business Partner
HRIS	Human Resources Information Systems
HRRA	Human Resources Research & Analysis
IAIABC	International Association of Industrial Accident Boards and Commissions
IEP	Incident Evaluation Program
IIPP	Injury and Illness Prevention Program
JHA	Job Hazard Analysis
JSSO	Job-Specific Safety Plan
KPI	Key Performance Indicator
LACDPH	Los Angeles County Department of Public Health
L&D	Learning and Development
LTD	Long-Term Disability
MIS	Management Information System
NLRB	National Labor Relations Board
NTSB	National Transportation Safety Board
O&M	Operations and Maintenance
OD	Organizational Development
OE/DEI	Organizational Effectiveness & Diversity, Equity & Inclusion
OII	Order Instituting Investigation
OIR	Order Instituting Rulemaking
OHN	Occupational Health Nurse
OSIP	Office of Self-Insurance Plans
OSHA	Occupational Safety and Health Administration
PHMSA	Pipeline and Hazardous Materials Safety Administration
PDL	Pregnancy Disability Leave
PPE	Personal Protective Equipment
PSIF	Potential Serious Injury and Fatality
RAMP	Risk Assessment Mitigation Phase
RDF	Risk-Based Decision-Making Framework
RF	Radio Frequency
RIF	Reduction in Force
RSAR	Risk Spend Accountability Report
SED	Safety Enforcement Division (CPUC)
SIMS	Safety Information Management System
SMS/PSMS	Safety Management System or Pipeline Safety Management System
SoCalGas	Southern California Gas Company

ACRONYM	DEFINITION
SPMR	Safety Performance Metrics Report
SPD	Safety Policy Division (CPUC)
TA	Talent Acquisition
TSB	Tailgate Safety Briefing
TY	Test Year
USB	Underground Safety Board
VCDA	Value Creation & Decision Analytics
VREP	Voluntary Retirement Enhancement Program
WC	Workers' Compensation
WACC	Weighted Average Cost of Capital

APPENDIX B

CONTROLS AND MITIGATIONS COMPLIANCE DRIVER ROADMAP

APPENDIX B

CONTROLS AND MITIGATIONS COMPLIANCE DRIVER ROADMAP

The table below indicates the compliance drivers that underpin Risk Controls/Mitigations identified in testimony.

Control/ Mitigation ID	Control/Mitigation Name	Compliance Driver
C343	Employee Safety Strategy	Cal/OSHA Title 8, DOT, PHMSA, CPUC, LA County Department of Public Health (LACDPH), Certified Unified Program Agency (CUPA)
C345	Safety & Health – Operations	Cal/OSHA Title 8, DOT, PHMSA, CPUC, LA County LACDPH, CUPA
C346	Safety & Health – Programs	Cal/OSHA Title 8, DOT, PHMSA, CPUC, LA County LACDPH, CUPA
C347	Event Learning & Continuous Improvement	PHMSA 49 CFR §§ 191 and 192, GO 112-F
C342	Safety Technology & Analytics	Cal/OSHA Title 8, OSHA, Cal-OES, CPUC reporting including but not limited to Safety Performance Metrics Report and Safety Enforcement Division (SED) Quarterly Report, Underground Safety Board (USB), Chemical Safety Board (CSB), LACDPH, CUPA
C312	Drug and Alcohol Testing Programs	PHMSA 49 CFR §§ 40 and 199
C349	Contractor Safety Program	OSHA, DOT / PHMSA, CalGEM

APPENDIX C
GRC-RAMP INTEGRATION

Area: SAFETY & CULTURE

Witness: Abigail M. Nishimoto

GRC - RAMP Integration

GRC Workpaper	GRC Wkp Description	RAMP WKP	RAMP Wkp Description	RAMP Unit Measure	TOTAL (in 000s)							UNITS						
					2025	2026	2027	2028	2029	2030	2031	2025	2026	2027	2028	2029	2030	2031
2200-2551.000	Safety Excellence Event Learning & Continuous Improvement	2OR05 C347	SCG-Risk-5 Employee Safety Event Learning & Continuous Improvement	FTEs	770	799	798	798	798	798	798	6	6	6	6	6	6	6
2HR003.000	SCG Director Labor Relations	2OR05 C312	SCG-Risk-5 Employee Safety Drug and Alcohol Testing Programs	Tests Administered	476	486	497	511	520	530	543	3,244	3,244	3,244	3,244	3,244	3,244	3,244
2HR007.000	Safety Excellence Health & Safety	2OR05 C343	SCG-Risk-5 Employee Safety Safety Strategy	FTEs	311	321	321	321	321	321	321	2	2	2	2	2	2	2
2HR007.000	Safety Excellence Health & Safety	2OR05 C345	SCG-Risk-5 Employee Safety Safety & Health - Operations	FTEs	1,950	2,590	2,901	2,901	2,901	2,901	2,901	13	17	19	19	19	19	19
2HR007.000	Safety Excellence Health & Safety	2OR05 C346	SCG-Risk-5 Employee Safety Safety & Health - Programs	FTEs	1,619	1,645	1,644	1,644	1,644	1,644	1,644	5	5	5	5	5	5	5
2HR007.000	Safety Excellence Health & Safety	2OR05 M393	SCG-Risk-5 Employee Safety Industrial Athlete Program (A)	Employees or contractors supported	0	0	820	820	820	820	820	0	0	0	0	0	0	0

SCG/SAFETY & CULTURE/Exh No.:SCG-18-WP/Witness: A. Nishimoto

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Note: Totals may include rounding differences. Total amounts preceded by a double asterisk (**) are in millions (\$MM). Unit values preceded by a single asterisk (*) are displayed in thousands (000s).

Area: SAFETY & CULTURE

Witness: Abigail M. Nishimoto

GRC - RAMP Integration

GRC Workpaper	GRC Wkp Description	RAMP WKP	RAMP Wkp Description	RAMP Unit Measure	TOTAL (in 000s)							UNITS							
					2025	2026	2027	2028	2029	2030	2031	2025	2026	2027	2028	2029	2030	2031	
2HR008.000	Safety Excellence Contractor Safety	2OR06 C349	SCG-Risk-6 Contractor Safety Contractor Safety Program	FTEs	297	304	618	618	618	618	618	2	2	4	4	4	4	4	4
2HR011.000	Safety Technology & Analytics	2OR05 C342	SCG-Risk-5 Employee Safety Safety Technology & Analytics	FTEs	1,435	1,470	1,468	1,468	1,468	1,468	1,468	7	7	7	7	7	7	7	7
2HR013.000	Contractor Safety Performance	2OR06 C349	SCG-Risk-6 Contractor Safety Contractor Safety Program	FTEs	643	665	664	664	664	664	664	4	4	4	4	4	4	4	4

SCG/SAFETY & CULTURE/Exh No.:SCG-18-WP/Witness: A. Nishimoto

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