

Application of SOUTHERN CALIFORNIA GAS)
COMPANY for authority to update its gas)
revenue requirement and base rates)
effective January 1, 2028 (U 904-G))

Application No.: A.26-06-XXX

Exhibit No.: (SCG-19-CWP)

CAPITAL WORKPAPERS TO
PREPARED DIRECT TESTIMONY
OF SARA P. MIJARES
ON BEHALF OF SOUTHERN CALIFORNIA GAS COMPANY

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

JUNE 2026



2028 General Rate Case - APPLICATION
INDEX OF WORKPAPERS

Exhibit SCG-19-CWP - ADMINISTRATIVE & GENERAL

DOCUMENT	PAGE
Overall Summary For Exhibit No. SCG-19-CWP	1
Category: A. 2028 GRC RO Model Enhancement	2
..Z0749A - RESULTS OF OPERATIONS MODEL PROJECT	3

Overall Summary For Exhibit No. SCG-19-CWP

Area:	ADMINISTRATIVE & GENERAL
Witness:	Sara P. Mijares

In 2025 \$ (000)

		Adjusted-Forecast					
		2026	2027	2028	2029	2030	2031
A. 2028 GRC RO Model Enhancement		212	168	0	0	0	0
	Total	212	168	0	0	0	0

Note: Totals may include rounding differences.

Area: ADMINISTRATIVE & GENERAL
Witness: Sara P. Mijares
Category: A. 2028 GRC RO Model Enhancement
Workpaper: Z0749A

Summary for Category: A. 2028 GRC RO Model Enhancement

	In 2025\$ (000) Incurred Costs						
	Adjusted-Recorded	Adjusted-Forecast					
	2025	2026	2027	2028	2029	2030	2031
Labor	0	45	35	0	0	0	0
Non-Labor	0	167	133	0	0	0	0
NSE	0	0	0	0	0	0	0
Total	0	212	168	0	0	0	0
FTE	0.0	0.3	0.2	0.0	0.0	0.0	0.0

Workpapers belonging to this Category:

Z0749A Results of Operations Model Project

Labor	0	45	35	0	0	0	0
Non-Labor	0	167	133	0	0	0	0
NSE	0	0	0	0	0	0	0
Total	0	212	168	0	0	0	0
FTE	0.0	0.3	0.2	0.0	0.0	0.0	0.0
Unit Measure: Applications							
Units	0	1	1	0	0	0	0

Note: Totals may include rounding differences.

**Beginning of Workpaper Group
Z0749A - Results of Operations Model Project**

Area: ADMINISTRATIVE & GENERAL
Witness: Sara P. Mijares
Budget Code: Z0749.0
Category: A. 2028 GRC RO Model Enhancement
Category-Sub: 1. Results of Operations Model Project
Workpaper Group: Z0749A - Results of Operations Model Project
Unit Measure: Applications

Summary of Results (Constant 2025 \$ in 000s):

Forecast Method		Adjusted Recorded					Adjusted Forecast					
Years		2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Labor	Zero-Based	0	0	0	0	0	45	35	0	0	0	0
Non-Labor	Zero-Based	0	0	0	0	0	167	133	0	0	0	0
NSE	Zero-Based	0	0	0	0	0	0	0	0	0	0	0
Total		0	0	0	0	0	212	168	0	0	0	0
FTE	Zero-Based	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0
Units	Zero-Based	0	0	0	0	0	1	1	0	0	0	0

Business Purpose:

Results of Operation (RO) model enhancement to improve regulatory compliance, transparency, and alignment with Commission guidance by adding post-test year (PTY) forecast integration into the RO model and improve model functionality. This will allow SoCalGas and SDG&E to calculate specific PTY requirements tied to forecasted PTY direct costs. This functionality is currently available in both Pacific Gas & Electric Company and Southern California Edison Company RO models.

Physical Description:

1. Add PTY to O&M Files
2. Add PTY to Shared Services(s)
3. Add PTY to Capital Files
4. Add PTY to Tax Files
5. Add PTY to Summary File(s)

Note: Totals may include rounding differences.

Area: ADMINISTRATIVE & GENERAL
Witness: Sara P. Mijares
Budget Code: Z0749.0
Category: A. 2028 GRC RO Model Enhancement
Category-Sub: 1. Results of Operations Model Project
Workpaper Group: Z0749A - Results of Operations Model Project
Unit Measure: Applications

This project will be completed using a combination of support from the Utility Consulting Group and internal labor for testing.

Please see supplemental workpaper for additional information.

Project Justification:

1. Increase RO model functionality to calculate a revenue requirements for all PTYs.
2. As a by-product of this new functionality, SoCalGas and SDG&E will be able to quantify program specific revenue requirements though the GRC cycle.

Note: Totals may include rounding differences.

Area: ADMINISTRATIVE & GENERAL
Witness: Sara P. Mijares
Budget Code: Z0749.0
Category: A. 2028 GRC RO Model Enhancement
Category-Sub: 1. Results of Operations Model Project
Workpaper Group: Z0749A - Results of Operations Model Project
Unit Measure: Applications

Forecast Methodology:

Labor - Zero-Based

Labor - A zero-based method was utilized to develop the labor forecast

Non-Labor - Zero-Based

Non-Labor - A zero-based method was utilized to develop the non-labor forecast

NSE - Zero-Based

NA

Units - Zero-Based

Application

**Beginning of Workpaper Sub Details for
Workpaper Group Z0749A**

Area: ADMINISTRATIVE & GENERAL
Witness: Sara P. Mijares
Budget Code: Z0749.0
Category: A. 2028 GRC RO Model Enhancement
Category-Sub: 1. Results of Operations Model Project
Workpaper Group: Z0749A - Results of Operations Model Project
Workpaper Detail: Z0749A.001 - 2028 GRC RO Model Enhancement
Unit Measure: Applications

In-Service Date: 07/31/2027

Description:

Results of Operation (RO) model enhancement to improve regulatory compliance, transparency, and alignment with Commission guidance by adding post-test year (PTY) forecast integration into the RO model and improve model functionality. This will allow SoCalGas and SDG&E to calculate specific PTY requirements tied to forecasted PTY direct costs. This functionality is currently available in both Pacific Gas & Electric Company and Southern California Edison Company RO models.

Forecast In 2025 \$(000)

Years	2026	2027	2028	2029	2030	2031
Labor	45	35	0	0	0	0
Non-Labor	167	133	0	0	0	0
NSE	0	0	0	0	0	0
Total	<u>212</u>	<u>168</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
FTE	0.3	0.2	0.0	0.0	0.0	0.0
Units	1	1	0	0	0	0

Note: Totals may include rounding differences.

Supplemental Workpapers for Workpaper Group Z0749A

Southern California Gas Company
SoCalGas - A Supplemental Workpaper
2028 GRC - APPLICATION

Southern California Gas Company – Administrative & General (A&G) - Witness Sara Mijares - Supplemental Workpaper for Results of Operations Model
Capital Workpapers
Enhancement Project

Justification

The Results of Operations (RO) model is jointly utilized by SoCalGas and SDG&E to calculate the test-year revenue requirement in the General Rate Case (GRC) proceeding.

Business Purpose

The RO model enhancement project will incorporate post-test year (PTY) forecast functionality into the RO model to improve regulatory compliance, transparency, and alignment with Commission guidance.

Zero-Based Forecast Task Breakdown

The forecast was developed using a task-based zero-based methodology, estimating the labor hours required for each model enhancement workstream and applying a blended labor rate.

Workstream	Task Description	Hours	Rate (\$/hr)	Cost (\$)
O&M Integration	Modify O&M input structures to support PTY forecasting	175	250	43,750
Shared Services	Update shared services allocation calculations for PTY costs	175	250	43,750
Capital Files	Enhance capital modules to incorporate PTY forecast functionality	550	250	137,500
Tax Files	Add PTY forecast integration to tax calculations	175	250	43,750
Summary Files, Documentation	Add PTY forecast integration to sum calculations. Prepare documentation and deploy enhanced model version	115	250	28,750
Internal Staff Testing & Validation	System testing, debugging, and validation of enhanced model			80,000
Estimated Misc. Non-Labor Expenses				2,500
Total Project Cost & Expenses				380,000

Assumptions

The project will be completed using a combination of external consulting support provided by the Utility Consulting Group and internal utility staff for testing and validation.

Resource Type	Role	Responsibility
Utility Consulting Group	Model development	PTY functionality design, coding, and implementation
Internal Utility Staff	Model validation	Testing, QA, review, and deployment support

Comparable Utility Benchmark

Similar PTY RO model functionality currently exists within the revenue requirement models used by Pacific Gas & Electric Company (PG&E) and Southern California Edison Company (SCE). The forecasted effort reflects the level of development required to implement comparable functionality within the SoCalGas / SDG&E shared RO model framework.

ZBF Calculation Footnote

Metric	Value / Formula
Formula	Total Forecast Cost = (Task Hours × Blended Consultant Rate) + Estimated Expenses + Internal Utility Labor
Total Hours	1,190
Blended Rate (\$/hr)	250
Consulting Cost (\$)	297,500
Estimated Misc. Expenses (\$)	2,500
Internal Utility Staff Labor (\$)	80,000
Total Project Cost & Expenses (\$)	380,000