

Application: A.26-05-002
Proceeding: _____
Exhibit No.: _____
Witnesses: Rae Marie Yu, Maria Becerra, DJ Scott
Marjorie Schmidt-Pines and Rachelle Baez

**Workpapers Supporting the Prepared Direct Testimony of
Rae Marie Yu, Maria Becerra, DJ Scott
Marjorie Schmidt-Pines and Rachelle Baez**

(Chapter 3)

**Workpapers Supporting the Prepared Direct Testimony of Rae Marie Yu, Maria Becerra,
DJ Scott, Marjorie Schmidt-Pines, and Rachelle Baez**

(Chapter 3)

Shared Asset Billing Calculation

Southern California Gas Company
 SAP Migration Program
 Shared Asset Billing Summary (\$ in Dollars)

| | Total | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 | 2042 | 2043 | 2044 | 2045 | 2046 | 2047 |
|---|-------------|-----------|------------|------------|-------------|-------------|-------------|-------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|---------|---------|
| (A) Enterprise-wide Revenue Requirement | 551,412,190 | 8,452,246 | 18,066,836 | 33,002,285 | 35,016,944 | 35,299,252 | 41,604,691 | 35,687,029 | 36,382,040 | 37,023,516 | 34,831,558 | 33,379,959 | 31,908,769 | 30,438,098 | 28,967,414 | 27,496,729 | 26,026,045 | 24,555,360 | 16,046,847 | 12,827,150 | 4,270,817 | 132,099 | (3,495) |
| (B) FF&U: | 11,623,486 | 178,169 | 380,840 | 695,671 | 738,139 | 744,090 | 877,006 | 752,264 | 766,915 | 780,437 | 734,231 | 703,632 | 672,620 | 641,619 | 610,618 | 579,617 | 548,616 | 517,614 | 338,259 | 270,390 | 90,027 | 2,785 | (74) |
| O&M: | 61,979,338 | 8,174,622 | 17,472,444 | 15,245,753 | 12,557,176 | 8,529,343 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Working Capital: | 743,915 | 99,454 | 213,552 | 180,292 | 151,859 | 100,724 | (2,020) | 53 | (1) | 0 | (0) | 0 | (0) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Depreciation: | 302,751,473 | - | - | 9,830,469 | 13,352,086 | 16,827,029 | 23,776,916 | 18,876,710 | 18,876,710 | 18,876,710 | 18,876,710 | 18,876,710 | 18,876,710 | 18,876,710 | 18,876,710 | 18,876,710 | 18,876,710 | 18,876,710 | 13,946,446 | 10,424,829 | 6,949,886 | - | - |
| Return on Common: | 92,818,579 | - | - | 4,524,118 | 6,287,391 | 7,841,029 | 11,411,315 | 9,872,769 | 8,699,700 | 7,801,961 | 7,035,360 | 6,268,759 | 5,502,158 | 4,735,557 | 3,968,956 | 3,202,355 | 2,435,754 | 1,669,153 | 959,081 | 503,284 | 99,881 | 0 | 0 |
| Return on Preferred: | 2,628,181 | - | - | 128,101 | 178,029 | 222,021 | 323,114 | 279,550 | 246,334 | 220,914 | 199,208 | 177,501 | 155,795 | 134,088 | 90,675 | 68,969 | 47,262 | 27,157 | 14,251 | 2,828 | 0 | 0 | 0 |
| Return On Debt: | 41,779,311 | - | - | 2,036,387 | 2,830,068 | 3,529,388 | 5,136,438 | 4,443,911 | 3,915,891 | 3,511,803 | 3,166,742 | 2,821,681 | 2,476,620 | 2,131,559 | 1,786,498 | 1,441,437 | 1,096,377 | 751,316 | 431,700 | 226,537 | 44,958 | 0 | 0 |
| Federal Taxes: | 25,371,843 | - | - | 1,081,481 | 1,330,030 | 1,761,220 | 3,529,755 | 3,324,357 | 3,245,226 | 2,938,246 | 2,085,043 | 1,892,524 | 1,682,523 | 1,472,985 | 1,263,435 | 1,053,885 | 844,335 | 634,785 | (695,890) | 297,867 | (2,484,730) | 117,883 | (3,119) |
| State Taxes: | 11,716,065 | - | - | (719,987) | (2,407,836) | (4,255,592) | (3,447,833) | (1,862,585) | 631,265 | 2,893,445 | 2,734,264 | 2,639,151 | 2,542,342 | 2,445,579 | 2,348,814 | 2,252,050 | 2,155,285 | 2,058,520 | 1,040,094 | 1,089,992 | (432,033) | 11,431 | (302) |
| Property Taxes: | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |

| | Total | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2036 | 2037 | 2038 | 2039 | 2040 | 2041 | 2042 | 2043 | 2044 | 2045 | 2046 | 2047 |
|---|-------------|-----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-----------|---------|---------|
| (A) Enterprise-wide Revenue Requirement | 551,412,190 | 8,452,246 | 18,066,836 | 33,002,285 | 35,016,944 | 35,299,252 | 41,604,691 | 35,687,029 | 36,382,040 | 37,023,516 | 34,831,558 | 33,379,959 | 31,908,769 | 30,438,098 | 28,967,414 | 27,496,729 | 26,026,045 | 24,555,360 | 16,046,847 | 12,827,150 | 4,270,817 | 132,099 | (3,495) |
| (B) Less: FF&U | 11,623,486 | 178,169 | 380,840 | 695,671 | 738,139 | 744,090 | 877,006 | 752,264 | 766,915 | 780,437 | 734,231 | 703,632 | 672,620 | 641,619 | 610,618 | 579,617 | 548,616 | 517,614 | 338,259 | 270,390 | 90,027 | 2,785 | (74) |
| (C)=(A)-(B) Billable Revenue Requirement | 539,788,704 | 8,274,077 | 17,685,997 | 32,306,614 | 34,278,805 | 34,555,162 | 40,727,685 | 34,934,765 | 35,615,126 | 36,243,080 | 34,097,327 | 32,676,326 | 31,236,149 | 29,796,479 | 28,356,795 | 26,917,112 | 25,477,429 | 24,037,746 | 15,708,588 | 12,556,761 | 4,180,790 | 129,314 | (3,422) |
| (D)=(C)*(G) Less: Billed Out - SDGE | 226,844,276 | 3,476,183 | 7,430,708 | 13,580,730 | 14,408,013 | 14,522,781 | 17,115,189 | 14,680,802 | 14,966,714 | 15,230,602 | 14,328,882 | 13,731,728 | 13,126,515 | 12,521,516 | 11,916,511 | 11,311,506 | 10,706,501 | 10,101,496 | 6,601,295 | 5,276,787 | 1,756,913 | 54,342 | (1,438) |
| (E)=(C)*(H) Less: Billed Out - Sempra Affiliates | 1,332,565 | 27,570 | 50,398 | 78,678 | 83,620 | 84,336 | 99,475 | 85,326 | 86,988 | 88,521 | 83,280 | 79,810 | 76,292 | 72,776 | 69,260 | 65,743 | 62,227 | 58,711 | 38,367 | 30,669 | 10,211 | 316 | (8) |
| (F)=(C)-(D)-(E) SoCalGas Retained Revenue Requirement | 311,611,863 | 4,770,324 | 10,204,891 | 18,647,206 | 19,787,172 | 19,948,045 | 23,513,022 | 20,168,637 | 20,561,424 | 20,923,957 | 19,685,165 | 18,864,789 | 18,033,341 | 17,202,187 | 16,371,025 | 15,539,863 | 14,708,701 | 13,877,539 | 9,068,926 | 7,249,304 | 2,413,666 | 74,656 | (1,975) |

Formulas:
 (D) Billed Out - SDGE = Annual Billable Revenue Requirement (C) × SDGE Final Annual % (G)
 (E) Billed Out - Sempra Affiliates = Annual Billable Revenue Requirement (C) × Sempra Affiliates Annual Final % (H)

| | 2026 | 2027 | | 2028 | | 2029 | | 2030 | | 2031+ | |
|----------------------------|-------------------|-----------|---------|-----------|---------|-----------|---------|-----------|---------|-----------|---------|
| Net Allocation Percentages | 2026 SAP Users %* | BCUCU %** | Final % | BCUCU %** | Final % | BCUCU %** | Final % | BCUCU %** | Final % | BCUCU %** | Final % |
| (G) SoCalGas | 56.1% | 47.5% | 57.7% | 48.9% | 57.7% | 49.5% | 57.7% | 49.6% | 57.7% | 49.8% | 57.7% |
| SDGE | 40.6% | 42.2% | 42.0% | 42.3% | 42.0% | 43.0% | 42.0% | 42.8% | 42.0% | 42.7% | 42.0% |
| (H) Sempra Affiliates | | 10.3% | 0.3% | 8.8% | 0.3% | 7.5% | 0.2% | 7.5% | 0.2% | 7.5% | 0.2% |
| Corporate Center | 3.2% | | | | | | | | | | |
| Total | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% |

Notes:
 Authorized rate of return: 7.52% (CPUC Decision 25-12-043)
 * Forecasted 2026 SAP users, updated annually
 ** Corporate Center business unit charge up (BCUCU) April 2026 rates that are updated periodically and are consistent with the methodology approved in the 2024 GRC Decision (D.) 24-12-074.

Final Net Allocation Percentages Calculations:
 SoCalGas Final % = SoCalGas SAP Users % + (Corporate Center % × SoCalGas BCUCU %)
 SDGE Final % = SDGE SAP Users % + (Corporate Center % × SDGE BCUCU %)
 Sempra Affiliates Final % = Corporate Center % × Sempra Affiliates BCUCU %

Fully Loaded Costs – SoCalGas

Workpaper Supporting Chapter 3 (Direct, Fully Loaded, and Escalated)¹

| Description (\$ in millions) | 2026 | 2027 | 2028 | 2029 | 2030 | Total |
|---|--------------|----------------|---------------|---------------|---------------|----------------|
| Direct | | | | | | |
| O&M | \$7.0 | \$14.8 | \$12.4 | \$9.2 | \$6.1 | \$49.5 |
| Capital | 0.0 | 78.2 | 69.3 | 58.1 | 35.5 | 241.2 |
| Total | \$7.0 | \$93.0 | \$81.8 | \$67.3 | \$41.6 | \$290.7 |
| Overhead Costs² | | | | | | |
| O&M | \$0.8 | \$1.4 | \$1.4 | \$1.8 | \$1.2 | \$6.6 |
| Capital | 0.0 | 5.6 | 5.9 | 6.4 | 4.2 | \$22.2 |
| Total | \$0.8 | \$7.0 | \$7.4 | \$8.2 | \$5.4 | \$28.8 |
| Escalation | | | | | | |
| O&M | \$0.4 | \$1.2 | \$1.4 | \$1.6 | \$1.2 | \$5.8 |
| Capital | 0.0 | 6.1 | 6.2 | 6.3 | 4.3 | 22.8 |
| Total | \$0.4 | \$7.3 | \$7.6 | \$7.8 | \$5.5 | \$28.6 |
| Fully Loaded and Escalated Costs | \$8.2 | \$107.3 | \$96.7 | \$83.4 | \$52.5 | \$348.1 |

¹ Forecasted amount may slightly vary due to rounding and is for illustrative purposes only.

² Depending on cost type, certain costs may be subject to applicable overheads.

Gas Rate and Bill Impacts – SoCalGas

Southern California Gas Company
Gas Rate and Bill Impacts
SAP Migration Program

| | Current ¹ | | | | | | | | | | Variance (YoY) | | | | | | | | | | | | | | | | |
|---|----------------------|-------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------------|-------------------|------------|------------|-------------|------------|------------|------------|-------------|-------------------|-------------|-------------|--------------|-------------|-------------|-------------|-------------|-------------|
| | (3/1/2026) | 2028 ² | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | | 2028 ² | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2028 ² | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | |
| Class Avg Rates (¢/th)³ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Residential | 143.4 | 144.6 | 144.1 | 144.1 | 144.2 | 144.0 | 144.0 | 144.0 | 144.0 | 1.1 | -0.5 | 0.0 | 0.1 | -0.1 | 0.0 | 0.0 | 0.0 | 0.8% | -0.3% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Commercial | 90.5 | 91.1 | 90.8 | 90.9 | 90.9 | 90.8 | 90.8 | 90.8 | 90.8 | 0.7 | -0.3 | 0.0 | 0.0 | -0.1 | 0.0 | 0.0 | 0.0 | 0.7% | -0.3% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Natural Gas Vehicles | 38.0 | 38.2 | 38.1 | 38.1 | 38.1 | 38.1 | 38.1 | 38.1 | 38.1 | 0.2 | -0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6% | -0.2% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Large Industrial (distribution level s | 27.9 | 28.0 | 28.0 | 28.0 | 28.0 | 27.9 | 27.9 | 28.0 | 27.9 | 0.1 | -0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5% | -0.2% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Large Industrial (transmission level s | 8.1 | 8.1 | 8.1 | 8.1 | 8.1 | 8.1 | 8.1 | 8.1 | 8.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5% | -0.2% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| System Total | 65.1 | 65.6 | 65.4 | 65.4 | 65.4 | 65.4 | 65.4 | 65.4 | 65.4 | 0.4 | -0.2 | 0.0 | 0.0 | -0.1 | 0.0 | 0.0 | 0.0 | 0.6% | -0.3% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Bill Impact (\$)⁴ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Non-CARE | \$72.39 | \$72.79 | \$72.63 | \$72.63 | \$72.65 | \$72.60 | \$72.60 | \$72.61 | \$72.59 | \$0.40 | -\$0.16 | \$0.00 | \$0.02 | -\$0.05 | \$0.00 | \$0.00 | -\$0.02 | 0.5% | -0.2% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| CARE | \$41.40 | \$41.62 | \$41.53 | \$41.53 | \$41.54 | \$41.51 | \$41.52 | \$41.52 | \$41.51 | \$0.23 | -\$0.09 | \$0.00 | \$0.01 | -\$0.03 | \$0.00 | \$0.00 | -\$0.01 | 0.6% | -0.2% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

- Notes:**
- The rate and bill impacts presented are based on current effective rates and models as of March 1, 2026. The actual rate and bill impacts may differ based upon the rate and models in effect upon implementation.
 - Includes revenue requirements for years 2026 - 2028.
 - Total gas transportation rates
 - All bill impacts presented are for an average non-CARE residential customer using 35 th per month.

Electric and Gas Rate and Bill Impacts – SDG&E

San Diego Gas & Electric
 Electric Rate and Bill Impacts
 SAP Migration Program

| | Current ¹ | | | | | | | | | Variance (YoY) | | | | | | | | | | | | | | | | | |
|--|----------------------|-------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------------|------------|------------|------------|------------|------------|------------|------------|-------------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|------|--|
| | (4/1/2026) | 2028 ² | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2028 ² | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2028 ² | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | | |
| Class Avg Rates (¢/kWh)³ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Residential | 43.9 | 44.0 | 43.9 | 43.9 | 43.9 | 43.9 | 43.9 | 43.9 | 43.9 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | |
| Small Commercial | 40.3 | 40.5 | 40.4 | 40.4 | 40.4 | 40.4 | 40.4 | 40.4 | 40.4 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.3% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | | |
| Med Commercial | 38.6 | 38.7 | 38.7 | 38.7 | 38.7 | 38.7 | 38.7 | 38.7 | 38.7 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | | |
| Large Commercial | 38.1 | 38.2 | 38.2 | 38.2 | 38.2 | 38.1 | 38.1 | 38.1 | 38.1 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.1% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | | |
| Agriculture | 26.3 | 26.4 | 26.3 | 26.3 | 26.3 | 26.3 | 26.3 | 26.3 | 26.3 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | | |
| Lighting | 26.5 | 26.6 | 26.6 | 26.6 | 26.6 | 26.6 | 26.6 | 26.6 | 26.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | | |
| System Total | 39.6 | 39.7 | 39.7 | 39.7 | 39.7 | 39.7 | 39.7 | 39.7 | 39.7 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.2% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | | |
| Bill Impact (\$)⁴ | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Non-CARE | \$185.65 | \$186.11 | \$185.92 | \$185.93 | \$185.93 | \$185.86 | \$185.86 | \$185.86 | \$185.85 | \$ 0.46 | \$ (0.19) | \$ 0.00 | \$ 0.00 | \$ (0.07) | \$ 0.00 | \$ 0.00 | \$ (0.02) | 0.2% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | | |
| CARE | \$102.96 | \$103.27 | \$103.14 | \$103.15 | \$103.15 | \$103.10 | \$103.10 | \$103.11 | \$103.10 | \$ 0.31 | \$ (0.13) | \$ 0.00 | \$ 0.00 | \$ (0.05) | \$ 0.00 | \$ 0.00 | \$ (0.01) | 0.3% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | | |

Notes:

1. The rate and bill impacts presented are based on current effective rates and models as of April 1, 2026. The actual rate and bill impacts may differ based upon the rate and models in effect upon implementation.
2. Includes revenue requirements for years 2026 - 2028.
3. Total electric bundled rates (electric delivery plus electric generation).
4. Typical residential bills reflect an average coastal/inland, bundled, basic service customer using 400 kWh per month taking service on Schedule TOU-DR1.

San Diego Gas & Electric
 Gas Rate and Bill Impacts
 SAP Migration Program

| | Current ¹ | | | | | | | | | | Variance (YoY) | | | | | | | | | | | | | | | | | |
|---|----------------------|-------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------------|-------------------|------------|------------|-------------|------------|------------|------------|-------------|-------------------|-------------|-------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|
| | (3/1/2026) | 2028 ² | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | | 2028 ² | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | 2028 ² | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 | | |
| Class Avg Rates (¢/th)³ | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Residential | 210.1 | 212.4 | 211.4 | 211.4 | 211.4 | 211.1 | 211.1 | 211.1 | 211.0 | 2.3 | -1.0 | 0.0 | 0.0 | -0.4 | 0.0 | 0.0 | -0.1 | 1.1% | -0.4% | 0.0% | 0.0% | -0.2% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Commercial | 82.2 | 82.9 | 82.6 | 82.6 | 82.6 | 82.5 | 82.5 | 82.5 | 82.5 | 0.7 | -0.3 | 0.0 | 0.0 | -0.1 | 0.0 | 0.0 | 0.0 | 0.8% | -0.3% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Natural Gas Vehicles | 38.0 | 38.2 | 38.1 | 38.1 | 38.1 | 38.1 | 38.1 | 38.1 | 38.1 | 0.2 | -0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.6% | -0.2% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Large Industrial (distribution level se | 27.9 | 28.0 | 28.0 | 28.0 | 28.0 | 27.9 | 27.9 | 28.0 | 27.9 | 0.1 | -0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5% | -0.2% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Large Industrial (transmission level s | 7.9 | 8.0 | 7.9 | 7.9 | 7.9 | 7.9 | 7.9 | 7.9 | 7.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.5% | -0.2% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| System Total | 94.6 | 95.5 | 95.1 | 95.1 | 95.2 | 95.0 | 95.0 | 95.0 | 95.0 | 1.0 | -0.4 | 0.0 | 0.0 | -0.1 | 0.0 | 0.0 | 0.0 | 1.0% | -0.4% | 0.0% | 0.0% | -0.2% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| Bill Impact (\$)⁴ | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Non-CARE | \$65.08 | \$65.62 | \$65.40 | \$65.40 | \$65.40 | \$65.32 | \$65.32 | \$65.33 | \$65.31 | \$0.54 | -\$0.22 | \$0.00 | \$0.00 | -\$0.08 | \$0.00 | \$0.00 | -\$0.02 | 0.8% | -0.3% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| CARE | \$44.34 | \$44.71 | \$44.56 | \$44.56 | \$44.56 | \$44.51 | \$44.51 | \$44.51 | \$44.50 | \$0.37 | -\$0.15 | \$0.00 | \$0.00 | -\$0.06 | \$0.00 | \$0.00 | -\$0.01 | 0.8% | -0.3% | 0.0% | 0.0% | -0.1% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

Notes:

1. The rate and bill impacts presented are based on current effective rates and models as of March 1, 2026. The actual rate and bill impacts may differ based upon the rate and models in effect upon implementation.
2. Includes revenue requirements for years 2026 - 2028.
3. Total gas transportation rates
4. All bill impacts presented are for an average non-CARE residential customer using 24 th per month.