

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Pacific Gas and Electric Company's (U39M)
Application for Approval of its 2028-2033
Income-Qualified Programs.

A.26-01-003

And related matters.

Application 26-01-005
Application 26-01-010
Application 26-01-011

**NOTICE OF CORRECTION TO
APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY FOR APPROVAL OF
ITS ENERGY SAVINGS ASSISTANCE AND CALIFORNIA ALTERNATE RATES FOR
ENERGY PROGRAMS AND BUDGETS FOR PROGRAM YEARS 2028-2033**

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August 11, 2026

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Pursuant to Rule 1.12 of the California Public Utilities Commission's (Commission or CPUC) Rules of Practice and Procedure, Southern California Gas Company (SoCalGas) hereby submits this Notice of Correction to Application of Southern California Gas Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2028-2033 (Application) filed on January 16, 2026.

1. Within the Testimony of Mr. Octavio Verduzco and Mr. Roy Christian

The ESACET table 32 on page 155 of the direct testimony of Mr. Octavio Verduzco and Mr. Roy Christian was corrected to adjust for corrections to ESACET calculations. This correction is also applicable to the table on page 5 of the Application. The correct values are as follows:

Table 32: Cost Effectiveness Portfolio Level for PY 2028 - 2033

PY	ESACET
2028	1.04
2029	1.05
2030	1.06
2031	1.07
2032	1.08
2033	1.09

2. Corrections to SoCalGas's Application (A.26-01-011) Attachment E - Tables

SoCalGas identified certain errors and an inadvertently omitted table in its previously filed Application Attachment E. Accordingly, SoCalGas provides the following revisions to Attachment E for PYs 2028-2033:

- ESA Table A-1, Planning Assumptions (ESA Main Program) – Table added and corrected to include Comprehensive Home Health and Safety Check-up measure.
- ESA Table A-1A, Planning Assumptions (ESA MFWB Program) – Table corrected to include the Comprehensive Home Health and Safety Check-up measure.
- ESA Program Table A-1, Proposed Gas Budget – Table corrected to reflect costs redistributed within the Energy Efficiency categories. The total requested budget amount was not changed.
- ESA Table 5, ESA Annual Energy Savings Goals (kWh, kW, Therms), Budget, Cost Effectiveness Tests- Table corrected to adjust ESACET to account for Comprehensive Home Health and Safety Check-up measure. The total requested budget amount remains the same.

This concludes the corrections.

Respectfully submitted,

By: /s/ Ismael Bautista, Jr.
Ismael Bautista, Jr.

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August 11, 2026

ATTACHMENT E
TABLES

Southern California Gas Company
Table 1: CARE Participation and Enrollment Percentage Goals

CARE Goals	Approved PY 2026 (D.21-06-015)	Proposed PY 2027 (A.25-06-023)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Participation/ Enrollment Goal	95%	95%	100%	98%	98%	96%	95%	95%

Southern California Gas Company
Table 2: CARE Proposed Budgets

Categories	Approved 2026 (D.21-06-015)	Proposed 2027 (A.25-06-023)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total (2028-2033)
CARE Administrative Budget	\$10,915,863	\$11,261,464	\$12,966,532	\$13,363,956	\$13,514,573	\$13,844,017	\$13,860,422	\$14,284,197	\$81,833,698
CARE Subsidy Budget	\$144,495,405	\$221,138,371	\$207,409,280	\$199,916,031	\$191,414,660	\$182,013,937	\$174,370,996	\$167,063,453	\$1,122,188,357
CARE Administrative + Subsidy Budget	\$155,411,268	\$232,399,835	\$220,375,811	\$213,279,988	\$204,929,233	\$195,857,954	\$188,231,418	\$181,347,651	\$1,204,022,055

Southern California Gas Company
PY 2028 - 2033 CARE Table B-1: CARE Program Budget

CARE Budget Categories	Approved PY 2026 (D.21-06-015)	Proposed PY 2027 (A.25-06-023)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total PYs 2028-2033
Outreach	\$4,707,071	\$4,848,283	\$4,761,941	\$4,904,799	\$5,051,943	\$5,203,501	\$5,359,606	\$5,520,394	\$30,802,183
Processing, Certification, Recertification	\$2,415,355	\$2,487,816	\$2,656,223	\$2,744,586	\$2,836,193	\$2,931,181	\$3,029,695	\$3,131,887	\$17,329,766
Post Enrollment Verification	\$269,025	\$277,096	\$337,224	\$347,340	\$357,761	\$368,493	\$379,548	\$390,935	\$2,181,301
Enrollment and Reenrollment Verification (SCE Only)									\$0
IT Programming	\$1,171,431	\$1,206,574	\$2,536,626	\$2,626,862	\$2,471,227	\$2,429,649	\$2,139,674	\$2,196,349	\$14,400,387
Regulatory Compliance***	\$597,258	\$615,176	\$459,960	\$472,499	\$443,418	\$500,602	\$514,304	\$484,534	\$2,875,316
General Administration	\$1,231,275	\$1,268,213	\$1,640,446	\$1,689,660	\$1,740,350	\$1,792,560	\$1,846,337	\$1,901,727	\$10,611,080
Measurement & Evaluation**	\$0	\$31,250	\$61,610	\$63,459	\$96,612	\$98,573	\$69,343	\$133,923	\$523,521
Pilots and Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CPUC									
Energy Division Staff	\$86,946	\$89,554	\$75,000	\$77,250	\$79,568	\$81,955	\$84,413	\$86,946	\$485,131
CHANGES*	\$437,502	\$437,502	\$437,502	\$437,502	\$437,502	\$437,502	\$437,502	\$437,502	\$2,625,012
SUBTOTAL ADMINISTRATIVE COSTS	\$10,915,863	\$11,261,464	\$12,966,532	\$13,363,956	\$13,514,573	\$13,844,017	\$13,860,422	\$14,284,197	\$81,833,698
CARE Subsidy Budget	\$144,495,405	\$221,138,371	\$207,409,280	\$199,916,031	\$191,414,660	\$182,013,937	\$174,370,996	\$167,063,453	\$1,122,188,357
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$155,411,268	\$232,399,835	\$220,375,811	\$213,279,988	\$204,929,233	\$195,857,954	\$188,231,418	\$181,347,651	\$1,204,022,055

Notes:

* CHANGES is managed by the Commission’s Consumers Affairs Branch and Energy Division staff.

** The CARE portion of the LINA Needs Assessment is incorporated within the Measurement & Evaluation budget.

CARE-related assessment activities are embedded in the M&E cost line for the following program years: PY 2028 – \$31,250, PY 2030 – \$31,250, PY 2031 – \$31,250 and PY 2033 – \$62,500.

Southern California Gas Company
PY 2028 - 2033 CARE Table B-4: CARE Enrollment/Participation

	Total Enrolled 12-31-24	Total Enrolled Through November 2025	Estimated PY2025 Net Enrollments	Estimated Year End PY2025 Participation	Estimated PY 2025 Goal Rate (a)	Estimated PY2026 Net Enrollments	Estimated Year End PY2026 Participation	Estimated PY 2026 Goal Rate (a)	% changes in enrollment 2025 to 2026	Estimated PY2027 Net Enrollments	Estimated Year End PY 2027 Participation	Estimated PY 2027 Goal Rate (a)	% changes in enrollment 2026 to 2027
(Source)	(1)	(2)	(2)	(3)	(4)		(3a)	(4)			(3a)	(4)	
	1,756,132	1,738,775	-17,357	1,729,600	109%	-38,511	1,691,089	105%	-2.2%	-23,558	1,667,531	103%	-1.4%

Estimated PY 2028 Net Enrollments	Estimated Year End PY 2028 Participation	Estimated PY 2028 Goal Rate (a)	% changes in enrollment 2027 to 2028	Estimated PY 2029 Net Enrollments	Estimated Year End PY 2029 Participation	Estimated PY 2029 Goal Rate (a)	% changes in enrollment 2028 to 2029	Estimated PY 2030 Net Enrollments	Estimated Year End PY 2030 Participation	Estimated PY 2030 Goal Rate (a)	% changes in enrollment 2029 to 2030
(3a)	(4)	(4)		(3a)	(4)	(4)		(3a)	(4)	(4)	
-36,631	1,630,900	100%	-2.2%	-23,087	1,607,813	98%	-1.4%	-7,099	1,600,714	97%	-0.4%

Estimated PY 2031 Net Enrollments	Estimated Year End PY 2031 Participation	Estimated PY 2031 Goal Rate (a)	% changes in enrollment 2030 to 2031	Estimated PY 2032 Net Enrollments	Estimated Year End PY 2032 Participation	Estimated PY 2032 Goal Rate (a)	% changes in enrollment 2031 to 2032	Estimated PY 2033 Net Enrollments	Estimated Year End PY 2033 Participation	Estimated PY 2033 Goal Rate (a)	% changes in enrollment 2032 to 2033
(3a)	(4)	(4)		(3a)	(4)	(4)		(3a)	(4)	(4)	
-7,418	1,593,296	96%	-0.5%	-7,768	1,585,528	95%	-0.5%	8,747	1,594,275	95%	0.6%

Notes

- (a) Estimated Goal Rate will fluctuate based on updated CARE Eligibility information.
(1) Low-Income Annual Report for Program Year 2024 filed July 1, 2025
(2) CARE Net Enrollment as of November 2025 Monthly Report
(3) Based on most recent estimates from 2025 enrollments and 2025's filed eligibility factors for CARE (27.48%)
(3a) SoCalGas assumes estimated eligible customers meter growth rate as filed in the TCAP for 2024 GRC
(4) Assumes maintaining or exceeding program goal of 90% enrollment

Southern California Gas Company

PY 2028 - 2033 ESA Table 5: ESA Annual Energy Savings Goals (kWh, kW, Therms)' Budget, Cost Effectiveness Tests

Table 5a: ESA Portfolio (ESA MAIN, MFWB, other new program)

Category	kWh	kW	Therms (1)	Budget(1)	Energy Savings Assistance Cost Effectiveness Test (ESACET)	Resource Test [1]	TRC [2]	PAC [2]	RIM [2]	SCT Base	SCT High
Approved PY 2026(D.21-06-015)			1,435,220	\$ 122,541,070							
Proposed PY 2027 (A.25-06-023)			1,435,220	\$ 123,506,958							
PY 2028			1,620,094	\$ 103,408,525	1.04	0.48	0.38	0.38	0.28	0.57	0.57
PY 2029			1,620,094	\$ 106,510,780	1.05	0.49	0.39	0.39	0.29	0.58	0.58
PY 2030			1,620,094	\$ 109,706,104	1.06	0.50	0.40	0.40	0.30	0.59	0.59
PY 2031			1,620,094	\$ 112,997,287	1.07	0.51	0.41	0.41	0.31	0.60	0.60
PY 2032			1,620,094	\$ 116,387,206	1.08	0.52	0.42	0.42	0.31	0.61	0.61
PY 2033			1,620,094	\$ 119,878,822	1.09	0.54	0.43	0.43	0.32	0.62	0.62
Total Request (2028-2033)		-	-	9,720,566	\$ 668,888,723						

Table 5b: ESA MAIN

Category	kWh	kW	Therms (1)	Budget(1)	Energy Savings Assistance Cost Effectiveness Test (ESACET)	Resource Test [1]	TRC [2]	PAC [2]	RIM [2]	SCT Base	SCT High
Approved PY 2026(D.21-06-015)											
Proposed PY 2027 (A.25-06-023)											
PY 2028			1,299,440	\$ 87,802,471	1.00	0.41	0.32	0.32	0.25	0.47	0.47
PY 2029			1,299,440	\$ 90,436,545	1.00	0.42	0.33	0.33	0.25	0.47	0.47
PY 2030			1,299,440	\$ 93,149,641	1.01	0.43	0.33	0.33	0.26	0.48	0.48
PY 2031			1,299,440	\$ 95,944,131	1.02	0.44	0.34	0.34	0.27	0.49	0.49
PY 2032			1,299,440	\$ 98,822,454	1.03	0.45	0.35	0.35	0.27	0.50	0.50
PY 2033			1,299,440	\$ 101,787,128	1.04	0.46	0.36	0.36	0.28	0.51	0.51
Total Request (2028-2033)		-	-	7,796,640	\$ 567,942,370						

Table 5c: ESA MFWB & CAM

Category	kWh	kW	Therms (1)	Budget(1)	Energy Savings Assistance Cost Effectiveness Test (ESACET)	Resource Test [1]	TRC [2]	PAC [2]	RIM [2]	SCT Base	SCT High
Approved PY 2026(D.21-06-015)											
Proposed PY 2027 (A.25-06-023)											
PY 2028			320,654	\$ 15,606,054	1.37	0.94	0.91	0.91	0.50	1.38	1.39
PY 2029			320,654	\$ 16,074,235	1.39	0.96	0.93	0.93	0.52	1.41	1.41
PY 2030			320,654	\$ 16,556,462	1.41	0.99	0.95	0.95	0.53	1.44	1.44
PY 2031			320,654	\$ 17,053,156	1.43	1.01	0.97	0.97	0.55	1.47	1.47
PY 2032			320,654	\$ 17,564,751	1.46	1.03	1.00	1.00	0.57	1.50	1.50
PY 2033			320,654	\$ 18,091,694	1.48	1.06	1.02	1.02	0.58	1.53	1.53
Total Request (2028-2033)		-	-	1,923,926	\$ 100,946,353						

(1) D.21-06-015 authorized annual ESA portfolio energy savings goals and did not approve specific annual goals for ESA Main or MFWB.

Cost Effectiveness Notes:

[1] Formerly known as the Resource TRC, updated per June 2018 Recommendations of the ESA Cost Effectiveness Working Group.

[2] Provided for PY2021 through PY2026 in compliance with Decision 19-05-019.

[3] SCT provided in compliance with D.24-07-015 OP1.

Southern California Gas Company

Table 6: Annual ESA Program Household Treatment Annual and Program Cycle Forecast¹

PY	Forecast
2028	92,369
2029	92,369
2030	92,369
2031	92,369
2032	92,369
2033	92,369
Total	554,214

1 The household treatment goals and targets for PYs 2028-2033 are for the entire ESA Portfolio

Table 6a: ESA Program Energy Savings Annual Forecast and Program Cycle Goal (kWh, kW, Therms)²

Category	kWh	kW	Therms Forecast
2028	N/A	N/A	1,620,094
2029	N/A	N/A	1,620,094
2030	N/A	N/A	1,620,094
2031	N/A	N/A	1,620,094
2032	N/A	N/A	1,620,094
2033	N/A	N/A	1,620,094
TOTAL	N/A	N/A	9,720,566

2 The Proposed Annual Energy Savings Goals (kWh, kW, and Therms) for PYs 2028-2033 are for the entire ESA Portfolio

Southern California Gas Company
 ESA Table 7: ESA Portfolio Budget by Category

ESA Program Budget Categories	Approved PY 2026 (D.21-06-015)	Proposed PY 2027 (A.25-06-023)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total Request (2028-2033)
EE Budget¹									
EE Main	\$ 82,844,757	\$ 82,844,757	\$ 103,408,525	\$ 106,510,780	\$ 109,706,104	\$ 112,997,287	\$ 116,387,206	\$ 119,878,822	\$ 668,888,723
EE-Pilots	\$ 6,510,545								\$ -
EE-MF	\$ 20,563,740	\$ 27,380,263							\$ -
EE Subtotal	\$ 109,919,042	\$ 110,225,020	\$ 103,408,525	\$ 106,510,780	\$ 109,706,104	\$ 112,997,287	\$ 116,387,206	\$ 119,878,822	\$ 668,888,723
Administrative²									
Regulatory Compliance	\$ 513,413	\$ 528,815	\$ 574,848	\$ 592,094	\$ 609,857	\$ 628,152	\$ 646,997	\$ 666,407	\$ 3,718,356
General Administration	\$ 8,050,562	\$ 8,292,079	\$ 10,037,425	\$ 10,234,482	\$ 10,491,499	\$ 10,816,267	\$ 11,144,270	\$ 11,483,327	\$ 64,207,268
Administrative Subtotal	\$ 8,563,975	\$ 8,820,894	\$ 10,612,273	\$ 10,826,576	\$ 11,101,355	\$ 11,444,419	\$ 11,791,267	\$ 12,149,734	\$ 67,925,624
Direct Implementation (DI)²									
Training Center	\$ 827,048	\$ 851,859	\$ 936,139	\$ 964,223	\$ 993,150	\$ 1,022,944	\$ 1,053,632	\$ 1,085,241	\$ 6,055,329
Workforce Education and Training			\$ 1,125,000	\$ 1,125,000	\$ 1,125,000	\$ 1,125,000	\$ 1,125,000	\$ 1,125,000	\$ 6,750,000
Inspections	\$ 1,586,833	\$ 1,634,438	\$ 2,740,450	\$ 2,822,664	\$ 2,907,344	\$ 2,994,564	\$ 3,084,401	\$ 3,176,933	\$ 17,726,356
EE-MF - SPOC	\$ 308,278	\$ 317,526	\$ 325,000	\$ 340,000	\$ 365,000	\$ 370,000	\$ 395,000	\$ 410,000	\$ 2,205,000
Other DI Costs			\$ 3,092,352	\$ 3,092,352	\$ 3,092,352	\$ 3,092,352	\$ 3,092,352	\$ 3,092,352	\$ 18,554,111
Marketing and Outreach²	\$ 1,462,019	\$ 1,505,880	\$ 1,788,688	\$ 1,842,349	\$ 1,897,619	\$ 1,954,548	\$ 2,013,184	\$ 2,073,580	\$ 11,569,967
EM&V²									
Studies	\$ 200,000	\$ 389,750	\$ 31,250	\$ 95,000	\$ 243,250	\$ 243,250	\$ 211,000	\$ 157,500	\$ 981,250
CPUC Energy Division	\$ 107,152	\$ 110,367	\$ 112,574	\$ 114,826	\$ 117,122	\$ 119,465	\$ 121,854	\$ 124,291	\$ 710,133
DI + Marketing & Outreach + EM&V Subtotal	\$ 4,491,330	\$ 4,809,820	\$ 10,151,453	\$ 10,396,413	\$ 10,740,837	\$ 10,922,122	\$ 11,096,423	\$ 11,244,897	\$ 64,552,146
Portfolio Total	\$ 122,974,347	\$ 123,855,734	\$ 124,172,251	\$ 127,733,769	\$ 131,548,296	\$ 135,363,828	\$ 139,274,896	\$ 143,273,452	\$ 801,366,492
Percentage of Administrative Costs (Admin/Total Portfolio)		7%	9%	8%	8%	8%	8%	8%	8%

Notes:

1 - EE Budget includes measure (equipment) cost + implementer/subcontractor outreach/education training/installation cost (if outsourced)

2 - These cost categories conform to the definition of costs as used by Energy Efficiency programs and defined in Appendix C of the EE Policy Manual V2, April 2020.

See D.21-06-015 OP 112.

Southern California Gas Company

Table 8: Concurrent Application System (CAS) Budget

	2025 ¹	2026 ¹	2027 ¹	2028 ²	2029 ²	2030 ³	2031 ³	2032 ³	2033 ³
Contract ⁴	\$514,000	\$398,000	\$101,000	\$105,000	\$108,000	\$111,000	\$114,000	\$118,000	\$121,000
SoCalGas	\$1,771,000	\$947,000	\$650,000	\$500,000	\$500,000				
Total	\$2,285,000	\$1,345,000	\$751,000	\$605,000	\$608,000	\$111,000	\$114,000	\$118,000	\$121,000

Notes:

1 - Budget approved in Resolution E-5394

2 - Res E-5394 directs 2028 and 2029 to be included in the next application for approval.

3 - Forecasted costs for IOU maintenance.

4 - Res E-5394 approved Total Contract amount of \$4,051,000 for the next 3 years (2025, 2026, 2027). SoCalGas's allocation is 25%

5 - SoCalGas's costs were presented in its AL 4543E/3365-G.

Southern California Gas Company
PY 2028 - 2033 ESA Program Table A-1, Proposed Gas Budget

	PY2027 Proposed	PY 2028 Proposed	PY 2029 Proposed	PY 2030 Proposed	PY 2031 Proposed	PY 2032 Proposed	PY 2033 Proposed
Energy Savings Assistance Program							
Energy Efficiency							
Appliances		\$ 4,053,071	\$ 4,174,663	\$ 4,299,903	\$ 4,428,900	\$ 4,561,767	\$ 4,698,620
Domestic Hot Water		\$ 32,132,711	\$ 33,096,692	\$ 34,089,593	\$ 35,112,280	\$ 36,165,649	\$ 37,250,618
Enclosure		\$ 19,349,796	\$ 19,930,290	\$ 20,528,198	\$ 21,144,044	\$ 21,778,366	\$ 22,431,717
HVAC		\$ 17,373,300	\$ 17,894,499	\$ 18,431,334	\$ 18,984,274	\$ 19,553,802	\$ 20,140,417
Maintenance		\$ 149,660	\$ 154,150	\$ 158,774	\$ 163,538	\$ 168,444	\$ 173,497
Lighting		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous		\$ 13,533,339	\$ 13,939,339	\$ 14,357,519	\$ 14,788,244	\$ 15,231,892	\$ 15,688,848
New - Special Initiatives (HCS)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Customer Enrollment		\$ 14,929,065	\$ 15,376,937	\$ 15,838,246	\$ 16,313,393	\$ 16,802,795	\$ 17,306,879
In Home Education		\$ 1,887,583	\$ 1,944,210	\$ 2,002,537	\$ 2,062,613	\$ 2,124,491	\$ 2,188,226
New - Electrification		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Total	\$ 110,225,020	\$ 103,408,525	\$ 106,510,780	\$ 109,706,104	\$ 112,997,287	\$ 116,387,206	\$ 119,878,822
Training Center	\$ 851,859	\$ 936,139	\$ 964,223	\$ 993,150	\$ 1,022,944	\$ 1,053,632	\$ 1,085,241
Workforce Education and Training		\$ 1,125,000	\$ 1,125,000	\$ 1,125,000	\$ 1,125,000	\$ 1,125,000	\$ 1,125,000
Inspections	\$ 1,634,438	\$ 2,740,450	\$ 2,822,664	\$ 2,907,344	\$ 2,994,564	\$ 3,084,401	\$ 3,176,933
MF SPOC		\$ 325,000	\$ 340,000	\$ 365,000	\$ 370,000	\$ 395,000	\$ 410,000
Marketing and Outreach	\$ 1,505,880	\$ 1,788,688	\$ 1,842,349	\$ 1,897,619	\$ 1,954,548	\$ 2,013,184	\$ 2,073,580
Studies	\$ 358,500	\$ 31,250	\$ 95,000	\$ 243,250	\$ 243,250	\$ 211,000	\$ 157,500
Regulatory Compliance	\$ 528,815	\$ 574,848	\$ 592,094	\$ 609,857	\$ 628,152	\$ 646,997	\$ 666,407
General Administration	\$ 8,292,079	\$ 10,037,425	\$ 10,234,482	\$ 10,491,499	\$ 10,816,267	\$ 11,144,270	\$ 11,483,327
CPUC Energy Division	\$ 110,367	\$ 112,574	\$ 114,826	\$ 117,122	\$ 119,465	\$ 121,854	\$ 124,291
NGAT Costs(1)		\$ 3,092,352	\$ 3,092,352	\$ 3,092,352	\$ 3,092,352	\$ 3,092,352	\$ 3,092,352
TOTAL PROGRAM COSTS	\$ 123,506,958	\$ 124,172,251	\$ 127,733,769	\$ 131,548,296	\$ 135,363,828	\$ 139,274,896	\$ 143,273,452

(1) NGAT Costs are included in SoCalGas's GRC Applications but will request NGAT budget be funded from ESA's 2028-2033 Application

Southern California Gas Company
PY 2028 - 2033 ESA Table A-1, Planning Assumptions
ESA Main Program

Measures	Basic	Plus	Units	Approved PY 2026 (D.21-06-015)						Proposed PY 2027 (A.25-06-023)						PY 2028									
				Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget	Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget	Quantity Forecast ⁽¹⁾	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget ⁽²⁾	Percent of Budget ⁽³⁾	
Appliances																		2,629			51,815		\$ 3,984,470		
Clothes Dryer			Each																						
Dish Washer			Each																						
Freezer			Each																						
High Efficiency Clothes Washer		X	Each															2,629	-	-	51,815	11	3,984,470	5%	
Induction Cooking Appliance-FS			Each																						
Microwave			Each																						
Refrigerator			Each																						
Domestic Hot Water																		116,892			504,385		\$ 23,926,538		
Combined Showerhead/TSV			Home																						
Faucet Aerator			Each																						
Heat Pump Water Heater			Each																						
Heat Pump Water Heater - Electric			Each																						
Heat Pump Water Heater - Gas			Each																						
Heat Pump Water Heater - Propane			Each																						
Low-Flow Showerhead			Home																						
Solar Water Heating			Home																						
Other Domestic Hot Water			Home															39,835	-	-	125,879	10	3,387,878	4%	
Tankless Water Heater - NEW		X	Each															1,682	-	-	151,775	20	9,299,719	11%	
Thermostatic Shower Valve			Each															38,586	-	-	62,895	10	2,847,332	3%	
Thermostatic Shower Valve Combined Showerhead			Each																						
Tub Diverter/Tub Spout		X	Each															7,056	-	-	39,653	10	1,362,415	2%	
Thermostatic Tub Spout/Diverter			Each																						
Water Heater Repair/Replacement		X	Each															16,321	-	-	39,007	11	6,353,111	7%	
Water Heater Tank and Pipe Insulation		X	Each															13,414	-	-	85,176	9	676,083	1%	
Enclosure																		59,840			112,269		\$ 18,912,493		
Air Sealing/Envelope		X	Home															28,954	-	-	14,444	11	5,572,361	6%	
Attic Insulation		X	Area-ft2															3,396	-	-	97,825	20	11,100,108	13%	
Attic Insulation CAC NonElect Heat			Area-ft2																						
Caulking			Home																						
Diagnostic Air Sealing			Home																						
Floor Insulation			Home																						
Minor Home Repair			Home															26,690	-	-	-	3	2,240,024	3%	
HVAC																		44,334			632,150		\$ 16,800,315		
Central A/C replacement			Each																						
Central Heat Pump-FS (propane or gas space)			Home																						
Duct Testing and Sealing		X	Area-ft2-BA															564	-	-	6,263	3	572,375	1%	
Energy Efficient Fan Control			Each																						
Evaporative Cooler (Installation)			Each																						
Evaporative Cooler (Replacement)			Each																						
Furnace Repair/Replacement		X	Home															208	-	-	(32)	20	825,142	1%	
Heat Pump Replacement			Home																						
Heat Pump Replacement - CAC Gas			Home																						
Heat Pump Replacement - CAC Propane			Home																						
High Efficiency Forced Air Unit (HE FAU)			Home																						
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home																						
High Efficiency Forced Air Unit (HE FAU) - On Burnout		X	Home															814	-	-	14,912	20	4,664,627	5%	
Portable A/C			Each																						
Prescriptive Duct Sealing		X	Home															19,741	-	-	219,327	3	3,717,551	4%	
Removed - A/C Time Delay			Each																						
Removed - FAU Standing Pilot Conversion			Each																						
Room A/C Replacement			Home																						
Smart Thermostat		X	Home															10,915	-	-	61,285	9	4,160,525	5%	
Smart Fan Controller		X	Home															12,092	-	-	330,395	7	2,860,096	3%	
Wholehouse Fan			Each																						
Maintenance																		958			(1,178)		\$ 149,660		
Central A/C Tune up			Home																						
Furnace Clean and Tune		X	Home															958	-	-	(1,178)	20	149,660	0%	
HVAC Air Filter Service			Each																						
Condenser Coil Cleaning			Each																						
Evaporative Cooler - Maint Functioning			Each																						
Evaporative Cooler - Maint Non-Functioning			Each																						
Evaporative Cooler Maintenance			Home																						
Evaporator Coil			Each																						
Fan Control Adjust			Each																						
Range Hood			Home																						
Refrigerant Charge Adjustment			Each																						
Lighting																									
Exterior Hard wired LED fixtures			Each																						
LED A-Lamps			Each																						
LED R/BR Lamps			Each																						
Removed - Interior Hard wired LED fixtures			Each																						
Removed - LED Night Light			Each																						
Removed - LED Torchiere			Each																						
Removed - Occupancy Sensor			Each																						
Miscellaneous																		67,491					\$ 13,305,507		
Air Purifier			Home																						
CO and Smoke Alarm			Each															33,264	-	-	-	0	10,253,753	12%	
Cold Storage			Home																						
Comprehensive Home Health and Safety Check-up			Each															34,228	-	-	-	0	3,051,754	3%	
Pool Pumps			Each																						
Smart Strip			Each																						
Smart Strip Tier II			Each																						
Customer Enrollment																							\$ 9,519,831	11%	
In Home Education																							\$ 1,203,657	1%	
Total							1,435,220		\$ 82,844,757					1,435,220		\$ 82,844,757		291,344			1,299,440		\$ 87,802,471	100%	

(1) Quantity Forecast is derived by proportionally allocating the forecasted program them savings using the 2024 quantity.

This value may not equal the total forecasted homes treated because each home can have multiple measures installed.

(2) The budget shown in this table includes both the measure costs and the associated administrative costs for each measure.

(3) Percent of Budget is calculated by dividing each measure's cost by the total cost of all measures.

(4) D.21-06-015 provided approved annual energy savings goals for PYs 2021-2026 for the entire ESA Portfolio. PY 2026 Therms were not provided at a detailed measure level.

(5) SoCalGas's 2027 Bridge Funding Application (A.25-06-023), Table 5: ESA Annual Savings Goals, presents PY 2027 Proposed Annual Energy Savings Goals (kWh, kW, and Therms) for the entire ESA Portfolio, including Main ESA, MFWB, Pilot Plus/Pilot Deep and other pilots.

PY 2029							PY 2030							PY 2031						
Quantity Forecast ⁽¹⁾	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget ⁽²⁾	Percent of Budget ⁽³⁾	Quantity Forecast ⁽¹⁾	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget ⁽²⁾	Percent of Budget ⁽³⁾	Quantity Forecast ⁽¹⁾	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget ⁽²⁾	Percent of Budget ⁽³⁾
2,629			51,815		\$ 4,104,004		2,629			51,815		\$ 4,227,124		2,629			51,815		\$ 4,353,938	
2,629	-	-	51,815	11	\$ 4,104,004	5%	2,629	-	-	51,815	11	\$ 4,227,124	5%	2,629	-	-	51,815	11	\$ 4,353,938	5%
116,892			504,385		\$ 24,644,334		116,892			504,385		\$ 25,383,664		116,892			504,385		\$ 26,145,174	
39,835	-	-	125,879	10	\$ 3,489,514	4%	39,835	-	-	125,879	10	\$ 3,594,199	4%	39,835	-	-	125,879	10	\$ 3,702,025	4%
1,682	-	-	151,775	20	\$ 9,578,711	11%	1,682	-	-	151,775	20	\$ 9,866,072	11%	1,682	-	-	151,775	20	\$ 10,162,054	11%
38,586	-	-	62,895	10	\$ 2,932,752	3%	38,586	-	-	62,895	10	\$ 3,020,735	3%	38,586	-	-	62,895	10	\$ 3,111,357	3%
7,056	-	-	39,653	10	\$ 1,403,287	2%	7,056	-	-	39,653	10	\$ 1,445,386	2%	7,056	-	-	39,653	10	\$ 1,488,748	2%
16,321	-	-	39,007	11	\$ 6,543,705	7%	16,321	-	-	39,007	11	\$ 6,740,016	7%	16,321	-	-	39,007	11	\$ 6,942,216	7%
13,414	-	-	85,176	9	\$ 696,365	1%	13,414	-	-	85,176	9	\$ 717,256	1%	13,414	-	-	85,176	9	\$ 738,774	1%
59,040	-	-	112,269	11	\$ 19,479,868	6%	59,040	-	-	112,269	11	\$ 20,064,264	6%	59,040	-	-	112,269	11	\$ 20,666,192	6%
28,954	-	-	14,444	11	\$ 5,739,532	6%	28,954	-	-	14,444	11	\$ 5,911,718	6%	28,954	-	-	14,444	11	\$ 6,089,069	6%
3,396	-	-	97,825	20	\$ 11,433,111	13%	3,396	-	-	97,825	20	\$ 11,776,105	13%	3,396	-	-	97,825	20	\$ 12,129,388	13%
26,690	-	-	-	3	\$ 2,307,225	3%	26,690	-	-	-	3	\$ 2,376,442	3%	26,690	-	-	-	3	\$ 2,447,735	3%
44,334			632,150		\$ 17,304,325		44,334			632,150		\$ 17,823,454		44,334			632,150		\$ 18,358,158	
564	-	-	6,263	3	\$ 589,546	1%	564	-	-	6,263	3	\$ 607,232	1%	564	-	-	6,263	3	\$ 625,449	1%
208	-	-	(32)	20	\$ 849,896	1%	208	-	-	(32)	20	\$ 875,393	1%	208	-	-	(32)	20	\$ 901,655	1%
814	-	-	14,912	20	\$ 4,804,565	5%	814	-	-	14,912	20	\$ 4,948,702	5%	814	-	-	14,912	20	\$ 5,097,164	5%
19,741	-	-	219,327	3	\$ 3,829,077	4%	19,741	-	-	219,327	3	\$ 3,943,950	4%	19,741	-	-	219,327	3	\$ 4,062,268	4%
10,915	-	-	61,285	9	\$ 4,285,341	5%	10,915	-	-	61,285	9	\$ 4,413,901	5%	10,915	-	-	61,285	9	\$ 4,546,318	5%
12,092	-	-	330,395	7	\$ 2,945,899	3%	12,092	-	-	330,395	7	\$ 3,034,276	3%	12,092	-	-	330,395	7	\$ 3,125,304	3%
958			(1,178)		\$ 154,150		958			(1,178)		\$ 158,774		958			(1,178)		\$ 163,538	
958	-	-	(1,178)	20	\$ 154,150	0%	958	-	-	(1,178)	20	\$ 158,774	0%	958	-	-	(1,178)	20	\$ 163,538	0%
67,491					\$ 13,704,672		67,491					\$ 14,115,812		67,491					\$ 14,539,286	
33,264	-	-	-	-	\$ 10,561,365	12%	33,264	-	-	-	-	\$ 10,878,206	12%	33,264	-	-	-	-	\$ 11,204,552	12%
34,228	-	-	-	-	\$ 3,143,307	3%	34,228	-	-	-	-	\$ 3,237,606	3%	34,228	-	-	-	-	\$ 3,334,734	3%
					\$ 9,805,426	11%						\$ 10,099,589	11%						\$ 10,402,577	11%
					\$ 1,239,767	1%						\$ 1,276,960	1%						\$ 1,315,268	1%
291,344			1,299,440		\$ 90,436,545	100%	291,344			1,299,440		\$ 93,149,641	100%	291,344			1,299,440		\$ 95,944,131	100%

PY 2022							PY 2023							Energy Efficiency Savings Claim Source (Worksheet Number or Impact Evaluation Report)
Quantity Forecast ⁽¹⁾	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget ⁽²⁾	Percent of Budget ⁽³⁾	Quantity Forecast ⁽¹⁾	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget ⁽²⁾	Percent of Budget ⁽³⁾	
2,629			51,815		\$ 4,484,556		2,629			51,815		\$ 4,619,092		
2,629	-	-	51,815	11	\$ 4,484,556	5%	2,629	-	-	51,815	11	\$ 4,619,092	5%	
116,892			504,385		\$ 26,929,529		116,892			504,385		\$ 27,737,415		
39,835	-	-	125,879	10	\$ 3,813,086	4%	39,835	-	-	125,879	10	\$ 3,927,479	4%	
1,682	-	-	151,775	20	\$ 10,466,916	11%	1,682	-	-	151,775	20	\$ 10,780,923	11%	
38,586	-	-	62,895	10	\$ 3,204,697	3%	38,586	-	-	62,895	10	\$ 3,300,838	3%	
7,056	-	-	39,653	10	\$ 1,533,410	2%	7,056	-	-	39,653	10	\$ 1,579,412	2%	
16,321	-	-	39,007	11	\$ 7,150,483	7%	16,321	-	-	39,007	11	\$ 7,364,997	7%	
13,414	-	-	85,176	9	\$ 760,937	1%	13,414	-	-	85,176	9	\$ 783,765	1%	
59,040			112,269		\$ 21,286,178		59,040			112,269		\$ 21,924,763		
28,954	-	-	14,444	11	\$ 6,271,741	6%	28,954	-	-	14,444	11	\$ 6,459,894	6%	
3,396	-	-	97,825	20	\$ 12,493,269	13%	3,396	-	-	97,825	20	\$ 12,868,068	13%	
26,690	-	-	-	3	\$ 2,521,167	3%	26,690	-	-	-	3	\$ 2,596,802	3%	
44,334			632,150		\$ 18,908,903		44,334			632,150		\$ 19,476,170		
564	-	-	6,263	3	\$ 644,213	1%	564	-	-	6,263	3	\$ 663,539	1%	
208	-	-	(32)	20	\$ 928,705	1%	208	-	-	(32)	20	\$ 956,566	1%	
814	-	-	14,912	20	\$ 5,250,078	5%	814	-	-	14,912	20	\$ 5,407,581	5%	
19,741	-	-	219,327	3	\$ 4,184,136	4%	19,741	-	-	219,327	3	\$ 4,309,660	4%	
10,915	-	-	61,285	9	\$ 4,682,708	5%	10,915	-	-	61,285	9	\$ 4,823,189	5%	
12,092	-	-	330,395	7	\$ 3,219,063	3%	12,092	-	-	330,395	7	\$ 3,315,635	3%	
958			(1,178)		\$ 168,444		958			(1,178)		\$ 173,497		
958	-	-	(1,178)	20	\$ 168,444	0%	958	-	-	(1,178)	20	\$ 173,497	0%	
67,491					\$ 14,975,465		67,491					\$ 15,424,729		
33,264	-	-	-	-	\$ 11,540,689	12%	33,264	-	-	-	-	\$ 11,886,910	12%	
34,228	-	-	-	-	\$ 3,434,776	3%	34,228	-	-	-	-	\$ 3,537,819	3%	
					\$ 10,714,654	11%						\$ 11,036,094	11%	
					\$ 1,354,726	1%						\$ 1,395,368	1%	
291,344			1,299,440		\$ 98,822,454	100%	291,344			1,299,440		\$ 101,787,128	100%	

Southern California Gas Company
PY 2028 - 2033 ESA Table A-1A, Planning Assumptions
ESA MFWB Program

	Basic	Plus	Qty	Measure Units	Approved PY 2026 (D.21-06-015) (4)							Proposed PY 2027 (A.25-06-023) (5)						
					Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget	Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget
Appliances																		
High Efficiency Clothes Washer			Each	In-Unit														
Refrigerators			Each	In-Unit														
Refrigerators			Each	CAM/WB														
Domestic Hot Water																		
New - Non-Condensing Domestic Hot Water Boiler			Cap-kBtu/h	CAM/WB														
New - Condensing Domestic Hot Water Boiler			Cap-kBtu/h	CAM/WB														
Storage Water Heater			Cap-kBtu/h	CAM/WB														
Tankless Water Heater			Cap-kBtu/h	CAM/WB														
Heat Pump Water Heater			kW	CAM/WB														
Demand Control DWTW Recirculation Pump			Each	CAM/WB														
Low Flow Showerhead			Each	CAM/WB														
Smart Shower			Each	In-Unit														
Other Hot Water			Household	In-Unit														
Thermostatic Tub Spout/Diverter			Each	In-Unit														
Water Heater Tank and Pipe Insulation			Household	In-Unit														
Water Heater Repair/Replacement			Household	In-Unit														
Water Heater Repair/Replacement - HC&S			Household	In-Unit														
TSV and Low Flow Showerhead			Each	In-Unit														
Thermostatic Shower Valve			Each	In-Unit														
Heat Pump Water Heater			Each	In-Unit														
Hot Water Pipe Insulation - Fitting			Each	CAM/WB														
Hot Water Pipe Insulation - Pipe			Each	CAM/WB														
Boiler Controls			Each	CAM/WB														
Control Domestic Hot Water Boiler - CAM			Each	CAM/WB														
Envelope																		
Whole Building Attic Insulation			Sq Ft	CAM/WB														
Wall Insulation Blow-in			Sq Ft	CAM/WB														
Windows			Sq Ft	CAM/WB														
Window Film			Sq Ft	CAM/WB														
Air Sealing Envelope			Household	In-Unit														
Attic Insulation			Household	In-Unit														
HVAC																		
Air Conditioners Split System			Cap-Tons	CAM/WB														
Heat Pump Split System			Cap-Tons	CAM/WB														
New - Packaged Air Conditioner			Cap-Tons	CAM/WB														
Packaged Terminal A/C			Cap-Tons	CAM/WB														
Packaged Terminal Heat Pump			Cap-Tons	CAM/WB														
Furnace Replacement			Cap-kBtu/h	CAM/WB														
Space Heating Boiler			Cap-kBtu/h	CAM/WB														
Smart Thermostat			Each	CAM/WB														
Smart Thermostat			Each	In-Unit														
Furnace Repair/Replacement			Each	In-Unit														
Furnace Replacement - HC&S			Each	In-Unit														
Control A/C - Replacement			Each	In-Unit														
High Efficiency Forced Air Unit (HE-FAU)			Each	In-Unit														
Portable A/C			Each	In-Unit														
New - Lifecycle Refrigerant Management			Each	In-Unit														
Efficient Fan Controller			Each	In-Unit														
Prescriptive Duct Sealing			Each	In-Unit														
Duct Testing and Sealing			Each	In-Unit														
Blower Motor Retrofit			Each	CAM/WB														
Lighting																		
Interior LED Lighting			Each	CAM/WB														
Interior TLED Type A Lamps			Each	CAM/WB														
Interior TLED Type C Lamps			Each	CAM/WB														
New LED T8 Lamp - Interior			Each	CAM/WB														
New LED T8 Lamp - Exterior			Each	CAM/WB														
Interior LED Fixture			Each	CAM/WB														
Interior LED Screw-in			Each	CAM/WB														
Exterior LED Screw-in			Each	CAM/WB														
Interior LED Exit Sign			Each	CAM/WB														
Exterior LED Lighting			Each	CAM/WB														
New LED Parking Garage Fixtures			Each	CAM/WB														
LED Exterior Wall or Pole Mounted Fixture			Each	CAM/WB														
LED Corn Lamp for Exterior Wall or Pole Mounted			Each	CAM/WB														
Exterior LED Lighting - Pool			Each	CAM/WB														
Wall or Ceiling Mounted Occupancy Sensor			Each	CAM/WB														
LED Downlight A-Lamps			Each	In-Unit														
LED Reflector Bulbs			Each	In-Unit														
Miscellaneous																		
Tier-2 Smart Power Strip			Each	In-Unit														
Variable Speed Pool Pump			Each	CAM/WB														
Smart Power Strip, Tier II			Each	CAM/WB														
Cold Storage			Each	In-Unit														
Air Purifier			Home	In-Unit														
CO and Smoke Alarm			Each	In-Unit														
CO and Smoke Alarm			Each	CAM/WB														
Minor Home Repair			Each	In-Unit														
Advanced Keyboard			Each	In-Unit														
Advanced Keyboard			Each	CAM/WB														
Electrification																		
New - Control Heat Pump-FS (propane or gas space)			Each	In-Unit														
Heat Pump Clothes Dryer - FS			Each	In-Unit														
Induction Cooktop - FS			Each	In-Unit														
Ductless Mini-split Heat Pump - FS			Each	In-Unit														
Heat Pump Water Heater - FS			Each	In-Unit														
Heat Pump Pool Heater - FS			Each	CAM/WB														
Ductless Mini Split - FS			Each	CAM/WB														
Heat Pump Water Heater - FS			Each	CAM/WB														
Customer Enrollment																		
ESA Outreach & Assessment			Household	In-Unit														
ESA In-Home Energy Education			Household	In-Unit														
Ancillary Services																		
Audit																		
Comprehensive Home Health and Safety Check-up			Each	In-Unit														
Maintenance																		
Combustion Ventilation Air (CVA) Repair			Each	In-Unit														
Customer Enrollment																		
In-Home Education																		
Total								639,804		\$ 20,563,740					1,495,996		\$ 27,380,263	

(1) Quantity Forecast is derived by proportionally allocating the forecasted program therm savings using the 2024 quantity. This value may not equal the total forecasted homes treated because each home can have multiple measures installed.

(2) The budget shown in this table includes both the measure costs and the associated administrative costs for each measure.

(3) Percent of Budget is calculated by dividing each measure's cost by the total cost of all measures.

(4) D.21-06-015 provided approved annual energy savings goals for PY 2021-2026 for the entire ESA Portfolio. PY 2026 Therms were not provided at a detailed measure level.

(5) SoCalGas's 2027 Bridge Funding Application (A.25-06-023), Table 5: ESA Annual Savings Goals, presents PY 2027 Proposed Annual Energy Savings Goals (kWh, kW, and Therms) for the entire ESA Portfolio, including Main ESA, MFWB, Pilot Plus/Pilot Deep and other pilots.

[1] Measures are customized by each IOU.

[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.

[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

[4] Commissioning costs, as allowable per the Decision, are included in measure total.

[5] Applicable to Deep-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).

[7] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workshop savings.

Attachment E-14

Attachment E-15

Attachment E-16

Southern California Gas Company
PY 2028 - 2033 ESA Table A-2: Projected Participants by Housing Type

Projected Customers Treated		Approved PY 2026 (D.21-06-015) ¹	Proposed PY 2027 (A.25-06-023) ²	PY 2028 ³	PY 2029 ³	PY 2030 ³	PY 2031 ³	PY 2032 ³	PY 2033 ³
Gas and Electric Customers									
	Single Family								
	Multifamily								
	Mobile Homes								
Owners/Renters - Total		69,837	69,837	63,066	63,066	63,066	63,066	63,066	63,066
MFWB Customers									
	Properties								
	Multifamily Tenant Units								
	Units Indirectly Treated (CAM)								
Owners/Renters - Total				29,303	29,303	29,303	29,303	29,303	29,303

(1) D.21-06-015, Attachment 1 - Table 6: ESA Household Treatment Goals & Targets, for PY 2026 presents data at the **portfolio level** and does not provide a breakdown of projected customers treated by category (SF, MF, MH).

(2) SoCalGas's 2027 Bridge Funding Application (A.25-06-023), Table 5: ESA Annual Energy Savings Goals, for proposed PY 2027 presents data at the **portfolio level** and does not provide a breakdown of projected customers treated by category (S

(3) The 2028–2033 Annual ESA Program Household Treatment and Program Cycle Forecast Goals and Targets does not provide a breakdown of projected customers treated by category (SF, MF, MH).

Southern California Gas Company
PY 2028 - 2033 ESA Table A-4 ESA Bill Savings

ESA Table A-4a					
Bill Savings Calculations by Program Year (ESA Main - SF, MH)					
Program Year	Program Costs	Program Lifecycle Bill Savings (1)	Program Bill Savings/ Cost Ratio	Per Home Average Lifecycle Bill Savings	Number of Participants
2028	\$87,802,471	\$25,871,850	0.29	\$ 410	63,066
2029	\$90,436,545	\$26,729,481	0.30	\$ 424	63,066
2030	\$93,149,641	\$27,444,173	0.29	\$ 435	63,066
2031	\$95,944,131	\$28,301,803	0.29	\$ 449	63,066
2032	\$98,822,454	\$29,159,434	0.30	\$ 462	63,066
2033	\$101,787,128	\$30,017,064	0.29	\$ 476	63,066

(1) Program Lifecycle bill savings were calculated based on the most recent data presented in Table 9 (Bill Savings Calculations) of the 2024 Annual Report.

ESA Table A-4b					
Bill Savings Calculations by Program Year - MFWB (In-Unit and CAM)					
Program Year	Program Costs	Program Lifecycle Bill Savings	Program Bill Savings/ Cost Ratio	Per Home Average Lifecycle Bill Savings	Number of Participants
2028	\$15,606,054	\$6,384,229	0.41	\$ 218	29,303
2029	\$16,074,235	\$6,595,861	0.41	\$ 225	29,303
2030	\$16,556,462	\$6,772,221	0.41	\$ 231	29,303
2031	\$17,053,156	\$6,983,853	0.41	\$ 238	29,303
2032	\$17,564,751	\$7,195,485	0.41	\$ 246	29,303
2033	\$18,091,694	\$7,407,117	0.41	\$ 253	29,303

Southern California Gas Company
PY 2028 - 2033 ESA Table A-5: ESA and CARE Studies Budget

	Proposed Timelines and Budgets for Future Studies & Evaluation															
	ESA						CARE									
	2028	2029	2030	2031	2032	2033	2028	2029	2030	2031	2032	2033	[1] ESA Funded	[2] CARE Funded	SCG Total	Proposed Budget
Studies																
2028 low Income Needs Assessments*	\$ 31,250						\$ 31,250						\$ 31,250	\$ 31,250	\$ 62,500	\$ 250,000
2031 Low Income Needs Assessments	-		\$ 31,250	\$ 31,250			-		\$ 31,250	\$ 31,250			\$ 62,500	\$ 62,500	\$ 125,000	\$ 500,000
2034 Low Income Needs Assessments	-					\$ 62,500	-					\$ 62,500	\$ 62,500	\$ 62,500	\$ 125,000	\$ 500,000
Impact Evaluations (2 studies): ESA Main and MFWB	-	\$ 70,000	\$ 70,000	\$ 70,000	\$ 70,000	\$ 70,000	-						\$ 350,000	\$ -	\$ 350,000	\$ 1,400,000
Non-Energy Benefits Study + Tool Update	-	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000	-						\$ 125,000	\$ -	\$ 125,000	\$ 500,000
IOU Evolving Study & Data Needs	-		\$ 117,000	\$ 117,000	\$ 116,000		-						\$ 350,000	\$ -	\$ 350,000	\$ 350,000
SCG Portion (25%) for Statewide Studies	\$ 31,250	\$ 95,000	\$ 243,250	\$ 243,250	\$ 211,000	\$ 157,500	\$ 31,250	\$ -	\$ 31,250	\$ 31,250	\$ -	\$ 62,500	\$ 981,250	\$ 156,250	\$ 1,137,500	
Total - All IOUs																\$ 4,500,000

Assumptions

Statewide low-income EM&V study budget payments are allocated as: 30% PG&E, 30% SCE, 25% SoCal Gas and 15%

*The 2028 budget includes the approved funds for the LINA 2028 initiative, as authorized in Decision D.21-06-015 (OP 167), allocating \$62,500 for SoCalGas. Both studies will be funded through the ESA and CARE budgets and are scheduled to be conducted during Program Years 2027 and 2028.

For the 2031 and 2034 LINAs, assume expenditures are evenly allocated across the years 2029-2031 and 2032-2033, respectively

For impact evaluations & Non-Energy Benefits Study + Tool Update, assume expenditures are evenly distributed across the years 2029 to 2033.

For the IOU Evolving Study & Data Needs, assume spending is spread evenly across program years 2029, 2030, and 2031.

Southern California Gas Company
PY 2028 - 2033 CARE Table D-1: CARE/ESA Gas Rate impacts

Category [1]	Average Rate Excluding CARE/ESA Surcharge	CARE Subsidy Portion of Rate	CARE Administration Portion of Rate	ESA Program Portion of Rate	ESA Program Administration Portion of Rate	Total CARE/ESA Surcharge	Average Rate Including CARE/ESA Surcharge
2028							
Customer Type							
Residential (non CARE)	\$0.03715	\$0.04699	\$0.00310	\$0.04254	\$0.00931	0.10194	0.13909
Residential (CARE)	\$0.03715	\$0.00000	\$0.00000	\$0.04254	\$0.00931	0.05185	0.08899
Commercial [2]	\$0.10965	\$0.04699	\$0.00310	\$0.00000	\$0.00000	0.05009	0.15974
Industrial [3]	\$0.00896	\$0.04699	\$0.00310	\$0.00000	\$0.00000	0.05009	0.05905
Agricultural	NA	NA	NA	NA	NA	0.00000	NA
Lighting	NA	NA	NA	NA	NA	0.00000	NA
System	\$0.03539	\$0.04699	\$0.00310	\$0.01971	\$0.00431	0.07411	0.10950

Category [1]	Average Rate Excluding CARE/ESA Surcharge	CARE Subsidy Portion of Rate	CARE Administration Portion of Rate	ESA Program Portion of Rate	ESA Program Administration Portion of Rate	Total CARE/ESA Surcharge	Average Rate Including CARE/ESA Surcharge
2029							
Customer Type							
Residential (non CARE)	\$0.03715	\$0.04499	\$0.00318	\$0.04397	\$0.00951	0.10165	0.13880
Residential (CARE)	\$0.03715	\$0.00000	\$0.00000	\$0.04397	\$0.00951	0.05348	0.09063
Commercial [2]	\$0.10965	\$0.04499	\$0.00318	\$0.00000	\$0.00000	0.04817	0.15782
Industrial [3]	\$0.00896	\$0.04499	\$0.00318	\$0.00000	\$0.00000	0.04817	0.05713
Agricultural	NA	NA	NA	NA	NA	0.00000	NA
Lighting	NA	NA	NA	NA	NA	0.00000	NA
System	\$0.03580	\$0.04499	\$0.00318	\$0.02037	\$0.00441	0.07295	0.10875

Category [1]	Average Rate Excluding CARE/ESA Surcharge	CARE Subsidy Portion of Rate	CARE Administration Portion of Rate	ESA Program Portion of Rate	ESA Program Administration Portion of Rate	Total CARE/ESA Surcharge	Average Rate Including CARE/ESA Surcharge
2030							
Customer Type							
Residential (non CARE)	\$0.03715	\$0.04275	\$0.00320	\$0.04544	\$0.00978	0.10117	0.13832
Residential (CARE)	\$0.03715	\$0.00000	\$0.00000	\$0.04544	\$0.00978	0.05523	0.09237
Commercial [2]	\$0.10965	\$0.04275	\$0.00320	\$0.00000	\$0.00000	0.04595	0.15560
Industrial [3]	\$0.00896	\$0.04275	\$0.00320	\$0.00000	\$0.00000	0.04595	0.05491
Agricultural	NA	NA	NA	NA	NA	0.00000	NA
Lighting	NA	NA	NA	NA	NA	0.00000	NA
System	\$0.03707	\$0.04275	\$0.00320	\$0.02024	\$0.00453	0.07072	0.10779

Category [1]	Average Rate						
2031	Excluding CARE/ESA Surcharge	CARE Subsidy Portion of Rate	CARE Administration Portion of Rate	ESA Program Portion of Rate	ESA Program Administration Portion of Rate	Total CARE/ESA Surcharge	Average Rate Including CARE/ESA Surcharge
Customer Type							
Residential (non CARE)	\$0.03715	\$0.04029	\$0.00326	\$0.04696	\$0.01002	0.10052	0.13767
Residential (CARE)	\$0.03715	\$0.00000	\$0.00000	\$0.04696	\$0.01002	0.05697	0.09412
Commercial [2]	\$0.10965	\$0.04029	\$0.00326	\$0.00000	\$0.00000	0.04355	0.15320
Industrial [3]	\$0.00896	\$0.04029	\$0.00326	\$0.00000	\$0.00000	0.04355	0.05251
Agricultural	NA	NA	NA	NA	NA	0.00000	NA
Lighting	NA	NA	NA	NA	NA	0.00000	NA
System	\$0.03673	\$0.04029	\$0.00326	\$0.02175	\$0.00464	0.06994	0.10667

Southern California Gas Company

PY 2028 - 2033 CARE Table D-1: CARE/ESA Gas Rate impacts (continued)

Category [1]	Average Rate						
2032	Excluding CARE/ESA Surcharge	CARE Subsidy Portion of Rate	CARE Administration Portion of Rate	ESA Program Portion of Rate	ESA Program Administration Portion of Rate	Total CARE/ESA Surcharge	Average Rate Including CARE/ESA Surcharge
Customer Type							
Residential (non CARE)	\$0.03715	\$0.03832	\$0.00325	\$0.04852	\$0.01024	0.10033	0.13747
Residential (CARE)	\$0.03715	\$0.00000	\$0.00000	\$0.04852	\$0.01024	0.05876	0.09591
Commercial [2]	\$0.10965	\$0.03832	\$0.00325	\$0.00000	\$0.00000	0.04156	0.15121
Industrial [3]	\$0.00896	\$0.03832	\$0.00325	\$0.00000	\$0.00000	0.04156	0.05052
Agricultural	NA	NA	NA	NA	NA	0.00000	NA
Lighting	NA	NA	NA	NA	NA	0.00000	NA
System	\$0.03710	\$0.03832	\$0.00325	\$0.02248	\$0.00475	0.06878	0.10588

Category [1]	Average Rate						
2033	Excluding CARE/ESA Surcharge	CARE Subsidy Portion of Rate	CARE Administration Portion of Rate	ESA Program Portion of Rate	ESA Program Administration Portion of Rate	Total CARE/ESA Surcharge	Average Rate Including CARE/ESA Surcharge
Customer Type							
Residential (non CARE)	\$0.03715	\$0.03644	\$0.00333	\$0.05013	\$0.01047	0.10037	0.13752
Residential (CARE)	\$0.03715	\$0.00000	\$0.00000	\$0.05013	\$0.01047	0.06060	0.09774
Commercial [2]	\$0.10965	\$0.03644	\$0.00333	\$0.00000	\$0.00000	0.03977	0.14942
Industrial [3]	\$0.00896	\$0.03644	\$0.00333	\$0.00000	\$0.00000	0.03977	0.04874
Agricultural	NA	NA	NA	NA	NA	0.00000	NA
Lighting	NA	NA	NA	NA	NA	0.00000	NA
System	\$0.03743	\$0.03644	\$0.00333	\$0.02322	\$0.00485	0.06784	0.10527

The table above is based off of January 1, 2026 Public Purpose Program Surcharge rates.

[1] Category types will vary across utilities.

[2] Core C/I- Core Commercial and Industrial Customers generally use smaller quantities of gas, and the utility purchases their gas.

[3] Noncore C/I-Non-Core Commercial and Industrial Customers are generally large gas users who purchase their own natural gas supplies for SoCalGas to transport.