

Company: Southern California Gas Company

Application: A.26-03-018

Exhibit: SCG-04b

SOUTHERN CALIFORNIA GAS COMPANY

EXHIBIT 4b

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

October 2, 2026



CALIFORNIA
Public Utilities Commission

Updated: July, 2025

General Instructions for Completing the Tables:

SoCalGas	Input your PA name here. This will appear on all tabs.
2028-2035	Input your reference years here. This will appear on all tabs
	All currency will be reported to the dollar, i.e., \$0.
	Follow the legend to guide the input of various data requirements.
	When adding rows, ensure all formulas are copied.
	All tables totals should be recalculated to ensure footing/cross footing accuracy.
	Be mindful of print area to ensure footnotes are included when added.
	Review the legend at the bottom of the the Read Me.

Description
This workbook supports the development and submission of CPUC Business Plan Application by providing a standardized template for organizing key programmatic, budgetary, and analytical information. Each Tab plans a specific role in collecting, processing, and summarizing relevant data to meet submission and regulatory requirements.

Workbook Tab Definitions	
Function Definitions	This tab provides a detailed breakdown of functional categories and definitions used to allocate and report energy efficiency program costs across planning, implementation, compliance, engineering, analytics, marketing, IT, and incentive functions.
0 Validations	Provides a summary of key budget, revenue requirement, and cost category comparisons across the workbook, highlighting differences to ensure consistency between spending requests, cost recovery, and functional allocations.
1 Participant Bill Impacts	Calculates estimated average annual and lifecycle bill savings for participating customers by applying electric and gas rates to forecasted program energy savings.
2 Rate Impacts	Presents the projected changes in electric and gas revenues, rates, and the energy efficiency portion of rates by customer class, illustrating the impact of proposed energy efficiency investments on utility bills.
3.1 Funding Category	Summarizes funding sources and budget allocations for electric and gas programs, including procurement and revenue requirements, across various program administrators and utilities.
3.2 Funding - CCA REN only	Tracks annual electric and gas energy efficiency funds allocated by IOUs to RENs and CCAs from 2028–2035.
4.1 Program Budget 2028-2031	Outlines portfolio budget requests, spending, unspent and carryover balances, and cost components for your utility energy efficiency portfolio, including EM&V, ME&O, ESA, and financing pilots.
4.2 Sector Seg Budget 2032-2035	Details annual budget requests, energy savings, and emissions impacts by sector and program segment to support portfolio planning from 2028–2035.
4.3 TSB and C&S Budget 2032-2035	Compares business plan forecasts to CPUC goals for 2028–2035, including Total System Benefit and energy savings metrics for incentive programs and codes & standards.
Budget Filing Data	Contains raw budget filing data from CEDARS and CET grouped by Year, PA, Program ID, Program Name, Program Group, Primary Sector, Statewide Program, Program Category, Program Implementer, Filing Year Quarter, Program Segment and Program Status. Also includes calculations of interim steps related to cost-effectiveness metrics.
6 Statewide Programs	Outlines statewide energy efficiency programs, including total contract budgets, proportional funding contributions, and administrative costs allocated across IOUs based on electric and gas load shares.
7 PA PY Budget	Summarizes annual cost recovery requests (2028–2031) for IOUs, RENs, and CCAs, including EM&V, oversight, and offsets from unspent funds.
8 Cap & Target	Provides cumulative and annual projections of energy efficiency expenditures across key budget categories, comparing actual and planned spending against regulatory caps and performance targets.
9 Portfolio FTE and Budget	Details labor and non-labor staffing allocations by functional group and sector, including full-time equivalents (FTEs), budgeted roles, and contract support across program years.
10 Indicators & Metrics	Tracks all indicators and metrics for energy efficiency programs, including historical achievements and future targets across various energy savings indicators, aligned with CPUC goals and reporting standards.

11 Program Cards	Flat file version of the program card tables in the narrative. Pas can use this template to populate the narrative.
------------------	---

Legend	
Solid Gray, black font	This cell style indicates a formula that should not be edited by the user.
Solid Blue, blue font	This cell style indicates a data input cell that should be edited by the user.
Solid Gold, black font	This cell style indicates the cell is a header/footer, no data input cell.
Solid Green, black font	This cell style indicates the aggregated data could come from record level budget filing (posted in CEDARS) or from the aggregated data described in the "Raw Budget Filing Data" tab.

PA Name:	SoCalGas
Budget Year:	2028-2035

FUNCTION DEFINITIONS

Aggregated Category	Definition	Functional Category	Detailed Definition
Policy, Strategy, and Regulatory Reporting Compliance	Includes policy, strategy, compliance, audits and regulatory support	Planning & Compliance	DSM Goal Planning; lead legislative review/positioning; policy support on reg proceedings; portfolio optimization; end use-market strategy; DSM lead for PRP, DRP, ES; locational targeting; audit support; SOX certifications; developing control plans; developing action plans; continuous monitoring; inspections; program/product QA/QC; decision compliance oversight/tracking; data requests; policies & procedures
		Company Regulatory Support	Case management for EE proceedings
Program management	Includes labor, contracts, admin costs for program design, program implementation, product and channel management for all sectors	Program Management & Delivery	Market Segment & Locational Resource programs; Business Core & Finance Programs; Large Power DR Programs; Non-Res HVAC & Technical Services; Program Integration & Optimization; Residential EE & DR Programs (incl. Res HVAC QI); IQP & Economic Assistance Programs; Mass Market DR Programs; Education & Information Products & Services; Energy Leader Partnerships; Institutional & Federal Partnerships; REN Coordination; Strategic Plan Support; Energy/Water Program Mgt; Service Level Agreement Tracking
		Product Management	Manage end-to-end new products and services (P&S) intake, evaluation, and launch process; develop and facilitate P&S governance teams, coordination of all sub-process owners, stakeholders, and technical resources required to evaluate and launch new products; evaluate and launch new services and OOR opportunities; develop external partnerships & strategic alliances; work with various companies and associations to help advance standards, products, and tech.; work with external experts to help reduce SCE costs to deliver new prog. and products; develop and launch new customer technologies, products, services for residential and business customers; conduct customer pilots of new technologies and programs; lead customer field demonstrations of new technologies and products; align new P&S to savings programs/incentives; develop new programs/incentives in support of savings goals
		Channel Management	
		Contract Management	Budget forecasting, spend tracking, invoice processing, and contract management with vendors and suppliers; Regulatory support for ME&O activities
Engineering Services	Includes engineering, project management, and contracts associated with workpaper development and pre/post sales project technical reviews and design assistance	Custom project support	Management of Emerging Products projects; Customized reviews; LCR/RFO support; Ex-ante review management; Technical policy support; Technical assessments; Workpapers; Tool development; End use subject matter expertise
		Deemed workpapers	
		Project management	
Customer Application/Rebate and Incentive Processing	Costs associated with application management and rebate and incentive	Rebate & Application Processing	
Inspections	Costs associated with project inspections	Inspections	
Portfolio Analytics	Includes analytics support, including internal	Data analytics	Data development for programs, products and services; Standard and ad hoc data extracts for internal and external clients ; Database management; CPUC, CAISO reporting; Data reconciliation; E3 support ;
EM&V	EM&V expenditures	EM&V Studies	Program and product review; manage evaluation studies
		EM&V Forecasting	EE lead for LTPP and IEPR; market potential study; integration w/ procurement planning; CPUC Demand Analysis Working Group
ME&O	Costs associated with utility EE marketing; no statewide; focus on outsourced portion	Marketing	Customer Programs, Products, and Services Marketing; Digital Product Development; Digital Content & Optimization
		Customer insights	Voice of the Customer; Customer satisfaction study measurement and analysis (JD Power, SDS); Customer testing/research
Account Management / Sales	Costs associated with account rep energy efficiency sales functions	Account Management	
IT	IT project specific costs and regular O&M	IT - project specific	Projects and minor enhancements. Includes project management/business integration ("PMO/BID"). Excluded: maintenance (which SCE defines as when something goes down, normal batch processing, verifying interfaces, etc.).
		IT - regular O&M	
Call Center	Costs associated with call center staff fielding EE program questions	Call Center	

Description	Provides a summary of key budget, revenue requirement, and cost category comparisons across the workbook, highlighting differences to ensure consistency between spending requests, cost recovery, and functional descriptions.
Instructions	No entry required. Review summary tables after completing workbook.

PA Name:	SOCALISA
Budget Year:	2028-2035

Spending Budget Comparison

Tab 3.1 - PA Spending Budget Request (PA Program and EM&V)
Tab 4.1 & 4.2 - PA Spending Budget Request (PA Program and EM&V)
Tab 7 - PA Spending Budget Request (PA Program and EM&V)
Tab 8 - PA Spending Budget Request (PA Program and EM&V)
Tab 9 - PA Spending Budget Request (PA Program and EM&V)

Difference

2028	2029	2030	2031	2032	2033	2034	2035
\$ 150,000,000	\$ 150,000,000	\$150,000,000	\$150,000,000	\$ 154,433,491	\$ 159,061,784	\$ 163,828,508	\$ 168,738,236
\$ 150,000,000	\$ 150,000,000	\$150,000,000	\$150,000,000	\$ 154,433,491	\$ 159,061,784	\$ 163,828,508	\$ 168,738,236
\$ 150,000,000	\$ 150,000,000	\$150,000,000	\$150,000,000	\$ 154,433,491	\$ 159,061,784	\$ 163,828,508	\$ 168,738,236
\$ 150,000,000	\$ 150,000,000	\$150,000,000	\$150,000,000				
\$ 150,000,000	\$ 150,000,000	\$150,000,000	\$150,000,000				

Revenue Requirement or Cost Recovery Comparison

Tab 3.1 - PA Revenue Requirement Request (Cost Recovery)

2028	2029	2030	2031	2032	2033	2034	2035
\$ 167,434,588	\$ 169,955,454	\$171,866,342	\$174,147,404	\$ 184,841,877	\$ 190,496,368	\$ 196,277,274	\$ 202,238,397

Program Budget by Cost Category

Tab 4.1 - Program Budgets
Tab 8 - Caps & Targets

Difference

2028				2029				2030				2031				2032				2033				2034				2035			
Admin	Mktg	DNN	DI Incentive	Admin	Mktg	DNN	DI Incentive	Admin	Mktg	DNN	DI Incentive	Admin	Mktg	DNN	DI Incentive	Admin	Mktg	DNN	DI Incentive	Admin	Mktg	DNN	DI Incentive	Admin	Mktg	DNN	DI Incentive	Admin	Mktg	DNN	DI Incentive
\$ 14,187,999	\$ 6,802,486	\$ 55,455,158	#####	\$ 14,135,662	\$ 6,832,838	\$ 55,499,807	\$ 67,260,778	\$ 14,274,630	\$ 6,858,139	#####	\$ 67,359,846	\$ 14,294,605	#####	#####	#####	\$ 16,724,630	\$ 6,872,838	\$ 55,499,807	\$ 67,260,779	\$ 14,274,630	\$ 6,858,139	#####	\$ 67,359,846	\$ 14,294,605	#####	#####	#####	#####	#####		
\$ 14,187,999	\$ 6,802,486	\$ 55,455,158	#####	\$ 14,135,662	\$ 6,832,838	\$ 55,499,807																									
#####				#####				#####				#####				#####				#####				#####				#####			
(1.29)				(1.14)				(1.54)				(0.94)				(0.99)															

Portfolio Budget Total by Sector Summary Total

Tab 4.1 & 4.2 - PA Portfolio Budget by Function

Year	Residential	Commercial	Industrial	Agricultural	Public	Emerging Tech	Codes & Standards	WE&T	Finance	Cross Cutting	Portfolio Account	ORP Loan Pool
2028	\$ 14,213,113	\$ 22,041,147	\$ 6,138,711	\$ 4,209,210	\$ 9,289,630	\$ 2,037,875	\$ 1,809,178	\$ 5,000,000	\$ 750,000	#####	\$ 6,700,000	\$ -
2029	\$ 14,217,398	\$ 22,056,096	\$ 6,139,937	\$ 4,199,807	\$ 9,304,981	\$ 2,037,875	\$ 1,809,178	\$ 5,000,000	\$ 750,000	#####	\$ 6,700,000	\$ -
2030	\$ 14,109,788	\$ 22,058,477	\$ 6,145,508	\$ 4,211,508	\$ 9,877,849	\$ 2,037,875	\$ 1,809,178	\$ 5,000,000	\$ 750,000	#####	\$ 6,700,000	\$ -
2031	\$ 14,118,586	\$ 22,040,162	\$ 6,143,226	\$ 4,213,236	\$ 9,861,112	\$ 2,037,875	\$ 1,809,178	\$ 5,000,000	\$ 750,000	#####	\$ 6,700,000	\$ -
2032	\$ 15,262,291	\$ 22,201,367	\$ 6,137,523	\$ 4,193,693	\$ 10,193,090	\$ -	\$ 1,811,953	\$ -	\$ -	#####	\$ 6,901,000	\$ -
2033	\$ 17,435,626	\$ 23,382,408	\$ 6,517,349	\$ 4,469,812	\$ 10,483,775	\$ -	\$ 1,866,312	\$ -	\$ -	#####	\$ 7,108,030	\$ -
2034	\$ 19,118,034	\$ 24,081,880	\$ 6,712,869	\$ 4,601,908	\$ 10,777,889	\$ -	\$ 1,921,301	\$ -	\$ -	#####	\$ 7,311,271	\$ -
2035	\$ 18,411,646	\$ 24,008,807	\$ 6,494,405	\$ 4,424,601	\$ 11,168,880	\$ -	\$ 1,926,909	\$ -	\$ -	#####	\$ 7,446,508	\$ -

Description	Calculates estimated average first year bill savings for participating customers by calculated the electric and gas savings with the forecasted program energy savings.
Instructions	2024 data is required for baseline.

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 1 – Estimated Participant Bill Impacts using CEDARS rate data, 2028-2031

Program Year	Sector	Participant First Year Electric Net Savings (kWh)	Participant First Year Gas Net Savings (Therms)	Total Average Annual Bill Savings Electric (\$) ²	Total Average Annual Bill Savings Gas (\$) ^{3, 4, 5}	Total Bill Savings	Calculated \$/kWh	Calculated \$/Therms ⁶
Reference: 2024 ¹	Total	6,101,441	48,957,948	\$0	\$24,833,115	\$24,833,115	\$0.00	\$0.51
2028	Total	2,981,324	20,800,855	\$0	\$36,231,887	\$36,231,887	\$0.00	\$1.74
2029	Total	2,966,322	20,271,489	\$0	\$35,236,731	\$35,236,731	\$0.00	\$1.74
2030	Total	3,003,054	19,851,049	\$0	\$34,453,358	\$34,453,358	\$0.00	\$1.74
2031	Total	3,003,054	19,038,882	\$0	\$32,931,652	\$32,931,652	\$0.00	\$1.73
Reference: 2024 ¹	Residential	6,158,863	14,218,108	\$0	\$9,528,976	\$9,528,976	\$0.00	\$0.67
2028	Residential	1,269,796	10,093,449	\$0	\$23,023,339	\$23,023,339	\$0.00	\$2.28
2029	Residential	1,271,415	9,719,644	\$0	\$22,055,874	\$22,055,874	\$0.00	\$2.27
2030	Residential	1,268,411	9,291,889	\$0	\$21,103,603	\$21,103,603	\$0.00	\$2.27
2031	Residential	1,268,411	8,500,202	\$0	\$19,385,706	\$19,385,706	\$0.00	\$2.28
Reference: 2024 ¹	Commercial	(69,677)	4,278,828	\$0	\$2,640,465	\$2,640,465	\$0.00	\$0.62
2028	Commercial	1,029,260	4,378,012	\$0	\$4,379,294	\$4,379,294	\$0.00	\$1.00
2029	Commercial	1,029,260	4,204,019	\$0	\$4,279,734	\$4,279,734	\$0.00	\$1.02
2030	Commercial	1,029,260	4,220,872	\$0	\$4,338,816	\$4,338,816	\$0.00	\$1.03
2031	Commercial	1,029,260	4,210,905	\$0	\$4,394,186	\$4,394,186	\$0.00	\$1.04
Reference: 2024 ¹	Industrial	-	202,134	\$0	\$41,640	\$41,640	\$0.00	\$0.21
2028	Industrial	-	1,477,266	\$0	\$2,025,054	\$2,025,054	\$0.00	\$1.37
2029	Industrial	-	1,477,266	\$0	\$2,039,511	\$2,039,511	\$0.00	\$1.38
2030	Industrial	-	1,477,263	\$0	\$2,062,618	\$2,062,618	\$0.00	\$1.40
2031	Industrial	-	1,477,263	\$0	\$2,094,034	\$2,094,034	\$0.00	\$1.42
Reference: 2024 ¹	Agricultural	-	651,429	\$0	\$13,419	\$13,419	\$0.00	\$0.02
2028	Agricultural	-	468,281	\$0	\$624,598	\$624,598	\$0.00	\$1.33
2029	Agricultural	-	468,281	\$0	\$628,959	\$628,959	\$0.00	\$1.34
2030	Agricultural	-	468,281	\$0	\$637,132	\$637,132	\$0.00	\$1.36
2031	Agricultural	-	468,281	\$0	\$647,314	\$647,314	\$0.00	\$1.38
Reference: 2024 ¹	Public	0	722,757	\$0	\$14,889	\$14,889	\$0.00	\$0.02
2028	Public	89,995	1,246,826	\$0	\$1,591,855	\$1,591,855	\$0.00	\$1.28
2029	Public	89,995	1,265,258	\$0	\$1,609,887	\$1,609,887	\$0.00	\$1.27
2030	Public	89,995	1,255,723	\$0	\$1,628,449	\$1,628,449	\$0.00	\$1.30

2031	Public	89,995	1,245,210	\$0	\$1,652,860	\$1,652,860	\$0.00	\$1.33
Reference: 2024 ¹	Cross Cutting	12,255	28,884,692	\$0	\$12,593,726	\$12,593,726	\$0.00	\$0.44
2028	Cross Cutting	592,273	3,137,021	\$0	\$4,587,747	\$4,587,747	\$0.00	\$1.46
2029	Cross Cutting	575,652	3,137,021	\$0	\$4,622,766	\$4,622,766	\$0.00	\$1.47
2030	Cross Cutting	615,389	3,137,021	\$0	\$4,682,740	\$4,682,740	\$0.00	\$1.49
2031	Cross Cutting	615,389	3,137,021	\$0	\$4,757,552	\$4,757,552	\$0.00	\$1.52
Reference: 2024 ¹	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00
2028	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00
2029	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00
2030	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00
2031	Portfolio Support	-	-	\$0	\$0	\$0	\$0.00	\$0.00

[1] 2024 reference data is sourced from the 2024 annual report

[2] As a gas-only utility, Electric Bill Impacts outputs for 2028-2031 from CEDARS data were zeroed out

[3] 2028-2031 total average bill savings data is based on CEDARS rate impact data in tab "Budget Filing Data"

[4] 2028-2031 \$/therm is calculated as the total lifecycle bill reduction divided by the Weighted EUL

[5] Weighted EUL is calculated as the lifecycle electric and gas savings divided by the first year electric and gas savings

[6] \$/therm calculated as total average bill savings divided by total first year net therms

Description	Presents the projected changes in electric and gas revenues, rates, and the energy efficiency portion of rates by customer class, illustrating the impact of proposed energy efficiency investments on utility bills. <i>(This Table applies only to the IOU PAs.)</i>
Instructions	Populate only the blue highlighted cells. Review and complete the table accordingly.

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 2 – Rate Impacts using estimated RIM Costs/Benefits, 2028-2031

		Net Present Value of Lifecycle RIM Electric Benefits / Weighted EUL	Net Present Value of Lifecycle RIM Gas Benefits / Weighted EUL	Net Present Value of Lifecycle RIM Electric Costs / Weighted EUL	Net Present Value of Lifecycle RIM Gas Costs / Weighted EUL	RIM Electric Benefits - RIM Electric Costs	RIM Electric Benefits - RIM Gas Costs	Use either IEPR reported or GRC forecasted sales (sector-specific). Provide link to the referenced source.		Net Electric RIM Benefits/2024 Baseline Energy Electric Sales	Net Gas RIM Benefits/2024 Baseline Energy Gas Sales
Program Year	Sector	Annualized RIM Electric Benefits ²	Annualized RIM Gas Benefits ²	Annualized RIM Electric Costs ²	Annualized RIM Gas Costs ²	Net Annualized Electric RIM Benefits ³	Net Annualized Gas RIM Benefits ³	Forecast 2024 Electric Sales (kWh)	Forecast 2024 Gas Sales (Therms) ^{4,5}	\$/kWh Impacts	\$/Therm Impacts
Reference: 2024 ¹	Total	\$ 193,717,917	\$ 273,655,410	\$ 7,976,580	\$ 120,809,304	\$ 185,741,336	\$ 152,846,106	-	4,884,872,753	\$0.00	\$0.03
2028	Total	\$ 10,877,397	\$ 206,913,653	\$ 16,650,454	\$ 310,352,328	\$ (5,773,057)	\$ (103,438,675)			\$0.00	-\$0.02
2029	Total	\$ 12,007,294	\$ 214,891,773	\$ 19,424,004	\$ 309,534,729	\$ (7,416,710)	\$ (94,642,955)			\$0.00	-\$0.02
2030	Total	\$ 12,690,418	\$ 226,205,544	\$ 20,481,256	\$ 311,270,010	\$ (7,790,837)	\$ (85,064,466)			\$0.00	-\$0.02
2031	Total	\$ 12,849,206	\$ 236,342,506	\$ 20,677,356	\$ 311,960,690	\$ (7,828,149)	\$ (75,618,184)			\$0.00	-\$0.02
Reference: 2024 ¹	Residential	\$ 6,829,983	\$ 66,672,766	\$ (1,075,667)	\$ 54,916,375	\$ 7,905,650	\$ 11,756,392	-	2,346,352,645	\$0.00	\$0.01
2028	Residential	\$ 1,582,736	\$ 43,552,089	\$ 3,590,350	\$ 96,364,366	\$ (2,007,614)	\$ (52,812,277)			\$0.00	-\$0.02
2029	Residential	\$ 1,583,571	\$ 45,031,615	\$ 3,643,637	\$ 95,609,294	\$ (2,060,066)	\$ (50,577,679)			\$0.00	-\$0.02
2030	Residential	\$ 1,616,308	\$ 46,725,717	\$ 3,662,631	\$ 95,091,870	\$ (2,046,323)	\$ (48,366,153)			\$0.00	-\$0.02
2031	Residential	\$ 1,632,440	\$ 47,316,157	\$ 3,715,649	\$ 93,723,377	\$ (2,083,209)	\$ (46,407,220)			\$0.00	-\$0.02
Reference: 2024 ¹	Commercial	\$ 1,426,360	\$ 62,889,809	\$ 1,346,814	\$ 20,829,185	\$ 79,546	\$ 42,060,624	-	992,705,676	\$0.00	\$0.04
2028	Commercial	\$ 8,044,607	\$ 67,749,004	\$ 10,307,947	\$ 73,338,243	\$ (2,263,339)	\$ (5,589,239)			\$0.00	-\$0.01
2029	Commercial	\$ 8,988,638	\$ 69,251,770	\$ 12,608,445	\$ 72,436,688	\$ (3,619,806)	\$ (3,184,918)			\$0.00	\$0.00
2030	Commercial	\$ 9,382,878	\$ 73,264,733	\$ 13,327,336	\$ 73,253,148	\$ (3,944,458)	\$ 11,585			\$0.00	\$0.00
2031	Commercial	\$ 9,588,788	\$ 77,141,222	\$ 13,598,848	\$ 73,881,784	\$ (4,010,060)	\$ 3,259,438			\$0.00	\$0.00
Reference: 2024 ¹	Industrial	\$ -	\$ 16,927,882	\$ -	\$ 6,811,829	\$ -	\$ 10,116,053	-	1,545,814,432	\$0.00	\$0.01
2028	Industrial	\$ 578	\$ 22,297,835	\$ 1,232	\$ 22,973,032	\$ (654)	\$ (675,197)			\$0.00	\$0.00
2029	Industrial	\$ 612	\$ 23,280,895	\$ 1,264	\$ 22,939,977	\$ (652)	\$ 340,919			\$0.00	\$0.00
2030	Industrial	\$ 640	\$ 24,751,370	\$ 1,297	\$ 23,295,790	\$ (657)	\$ 1,455,580			\$0.00	\$0.00
2031	Industrial	\$ 661	\$ 26,090,434	\$ 1,330	\$ 23,560,426	\$ (669)	\$ 2,530,008			\$0.00	\$0.00
Reference: 2024 ¹	Agricultural	\$ -	\$ 4,690,946	\$ -	\$ 6,613,897	\$ -	\$ (1,922,951)	-	1,545,814,432	\$0.00	\$0.00
2028	Agricultural	\$ 13,864	\$ 6,596,175	\$ 40,963	\$ 9,081,417	\$ (27,100)	\$ (2,485,242)			\$0.00	\$0.00
2029	Agricultural	\$ 14,462	\$ 6,950,624	\$ 42,067	\$ 9,112,414	\$ (27,606)	\$ (2,161,790)			\$0.00	\$0.00
2030	Agricultural	\$ 14,980	\$ 7,326,418	\$ 43,202	\$ 9,188,485	\$ (28,222)	\$ (1,862,067)			\$0.00	\$0.00
2031	Agricultural	\$ 15,370	\$ 7,724,987	\$ 44,367	\$ 9,270,448	\$ (28,997)	\$ (1,545,461)			\$0.00	\$0.00
Reference: 2024 ¹	Public	\$ 127,556	\$ 6,815,878	\$ 56,961	\$ 7,756,035	\$ 70,596	\$ (940,157)	-	1,545,814,432	\$0.00	\$0.00
2028	Public	\$ 788,759	\$ 22,258,651	\$ 1,600,267	\$ 25,921,860	\$ (811,508)	\$ (3,663,209)			\$0.00	\$0.00
2029	Public	\$ 964,741	\$ 23,545,706	\$ 1,990,248	\$ 26,165,419	\$ (1,025,507)	\$ (2,619,713)			\$0.00	\$0.00
2030	Public	\$ 1,179,017	\$ 24,793,549	\$ 2,279,047	\$ 26,407,982	\$ (1,100,030)	\$ (1,614,433)			\$0.00	\$0.00
2031	Public	\$ 1,105,606	\$ 26,062,239	\$ 2,119,245	\$ 26,621,766	\$ (1,013,640)	\$ (559,528)			\$0.00	\$0.00
Reference: 2024 ¹	Cross Cutting	\$ 185,334,016	\$ 115,658,128	\$ 7,648,472	\$ 19,299,120	\$ 177,685,544	\$ 96,359,009	-	4,884,872,753	\$0.00	\$0.02

2028	Cross Cutting	\$ 446,854	\$ 44,459,898	\$ 1,109,696	\$ 75,973,410	\$ (662,843)	\$ (31,513,512)			\$0.00	-\$0.01
2029	Cross Cutting	\$ 455,271	\$ 46,831,163	\$ 1,138,343	\$ 76,570,936	\$ (683,072)	\$ (29,739,774)			\$0.00	-\$0.01
2030	Cross Cutting	\$ 496,595	\$ 49,343,756	\$ 1,167,743	\$ 77,332,735	\$ (671,149)	\$ (27,988,979)			\$0.00	-\$0.01
2031	Cross Cutting	\$ 506,342	\$ 52,007,466	\$ 1,197,917	\$ 78,202,888	\$ (691,575)	\$ (26,195,422)			\$0.00	-\$0.01
Reference: 2024 ¹	Portfolio Support	\$ -	\$ -	\$ -	\$ 4,582,864	\$ -	\$ (4,582,864)	-	4,884,872,753	\$0.00	\$0.00
2028	Portfolio Support	\$ -	\$ -	\$ -	\$ 6,700,000	\$ -	\$ (6,700,000)			\$0.00	\$0.00
2029	Portfolio Support	\$ -	\$ -	\$ -	\$ 6,700,000	\$ -	\$ (6,700,000)			\$0.00	\$0.00
2030	Portfolio Support	\$ -	\$ -	\$ -	\$ 6,700,000	\$ -	\$ (6,700,000)			\$0.00	\$0.00
2031	Portfolio Support	\$ -	\$ -	\$ -	\$ 6,700,000	\$ -	\$ (6,700,000)			\$0.00	\$0.00

[1] 2024 reference data is sourced from the 2024 CEDARS Outputs; rate data used in RIM calculations was updated for 2026 and beyond.

[2] 2028-2031 RIM benefits and costs are sourced from CEDARS output data in tab "Budget Filing Data"

[3] 2028-2031 RIM Net benefits are calculated as the RIM benefits minus the RIM costs

[4] 2024 Forecast Gas sales calculated using 2024 Residential, Core C&I, and non-core C&I throughput

[5] Residential sector uses Residential Sales, Commercial uses Core C&I, Industrial/Agricultural/Public uses non-Core C&I, Cross cutting/portfolio support/total uses total sales

[6] \$/therm calculated Gas RIM benefits divided by total sales by sector

[7] As a gas-only utility, Electric sales or 2024 and associated rate impacts for 2028-2031 are zero

Description	Provides a comprehensive overview of budget requests, funding sources, cost recovery mechanisms, and unspent funds for energy efficiency and demand response programs, categorized by funding type, source, and portfolio administrator.
Instructions	Populate only the blue highlighted cells. The blue cells are for the forecasted electric and gas portfolio allocation percentage; PA fuel substitution spending budget request; ED portfolio oversight; EM&V PA; and EM&V - ED amounts by year.

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 3.1 – Budget and Cost Recovery by Year

Year	Budget & Cost Recovery Category	Total	Electric	% Electric	Gas	% Gas
2028	PA Spending Budget Request (excluding fuel substitution budget) ¹	\$143,829,084	\$0	0%	\$143,829,084	100%
2029	PA Spending Budget Request (excluding fuel substitution budget) ¹	\$143,829,084	\$0	0%	\$143,829,084	100%
2030	PA Spending Budget Request (excluding fuel substitution budget) ¹	\$143,829,084	\$0	0%	\$143,829,084	100%
2031	PA Spending Budget Request (excluding fuel substitution budget) ¹	\$143,829,084	\$0	0%	\$143,829,084	100%
2032	PA Spending Budget Request (excluding fuel substitution budget) ¹	\$148,092,456	\$0	0%	\$148,092,456	100%
2033	PA Spending Budget Request (excluding fuel substitution budget) ¹	\$152,535,233	\$0	0%	\$152,535,233	100%
2034	PA Spending Budget Request (excluding fuel substitution budget) ¹	\$157,111,288	\$0	0%	\$157,111,288	100%
2035	PA Spending Budget Request (excluding fuel substitution budget) ¹	\$161,824,627	\$0	0%	\$161,824,627	100%
2028	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2029	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2030	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2031	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2032	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2033	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2034	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2035	PA Fuel Substitution Spending Budget Request	\$0	\$0	0%	\$0	100%
2028	ED Portfolio Oversight Spending Budget Request ²	\$170,916	\$0	0%	\$170,916	100%
2029	ED Portfolio Oversight Spending Budget Request ²	\$170,916	\$0	0%	\$170,916	100%
2030	ED Portfolio Oversight Spending Budget Request ²	\$170,916	\$0	0%	\$170,916	100%
2031	ED Portfolio Oversight Spending Budget Request ²	\$170,916	\$0	0%	\$170,916	100%
2032	ED Portfolio Oversight Spending Budget Request ²	\$170,916	\$0	0%	\$170,916	100%
2033	ED Portfolio Oversight Spending Budget Request ²	\$170,916	\$0	0%	\$170,916	100%
2034	ED Portfolio Oversight Spending Budget Request ²	\$170,916	\$0	0%	\$170,916	100%
2035	ED Portfolio Oversight Spending Budget Request ²	\$170,916	\$0	0%	\$170,916	100%
2028	REN & CCA Spending Budget Request ³	\$21,537,205	\$0	0%	\$21,537,205	100%
2029	REN & CCA Spending Budget Request ³	\$23,957,236	\$0	0%	\$23,957,236	100%
2030	REN & CCA Spending Budget Request ³	\$25,791,688	\$0	0%	\$25,791,688	100%
2031	REN & CCA Spending Budget Request ³	\$27,981,508	\$0	0%	\$27,981,508	100%
2032	REN & CCA Spending Budget Request ³	\$29,191,666	\$0	0%	\$29,191,666	100%
2033	REN & CCA Spending Budget Request ³	\$30,177,201	\$0	0%	\$30,177,201	100%
2034	REN & CCA Spending Budget Request ³	\$31,150,815	\$0	0%	\$31,150,815	100%
2035	REN & CCA Spending Budget Request ³	\$32,160,059	\$0	0%	\$32,160,059	100%
2028	PA (IOU+CCAs+RENs+ED Portfolio Oversight) Spending Budget Request ⁴	\$165,537,205	\$0	0%	\$165,537,205	100%
2029	PA (IOU+CCAs+RENs+ED Portfolio Oversight) Spending Budget Request ⁴	\$167,957,236	\$0	0%	\$167,957,236	100%
2030	PA (IOU+CCAs+RENs+ED Portfolio Oversight) Spending Budget Request ⁴	\$169,791,688	\$0	0%	\$169,791,688	100%
2031	PA (IOU+CCAs+RENs+ED Portfolio Oversight) Spending Budget Request ⁴	\$171,981,508	\$0	0%	\$171,981,508	100%
2032	PA (IOU+CCAs+RENs+ED Portfolio Oversight) Spending Budget Request ⁴	\$177,455,038	\$0	0%	\$177,455,038	100%
2033	PA (IOU+CCAs+RENs+ED Portfolio Oversight) Spending Budget Request ⁴	\$182,883,350	\$0	0%	\$182,883,350	100%

2034	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request ⁴	\$188,433,019	\$0	0%	\$188,433,019	100%
2035	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Spending Budget Request ⁴	\$194,155,602	\$0	0%	\$194,155,602	100%
2028	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2029	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2030	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2031	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2032	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2033	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2034	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2035	ED Portfolio Oversight Revenue Requirement Request (Cost Recovery)	\$170,916	\$0	0%	\$170,916	100%
2028	REN & CCA Revenue Requirement Request (Cost Recovery) ⁵	\$22,434,588	\$0	0%	\$22,434,588	100%
2029	REN & CCA Revenue Requirement Request (Cost Recovery) ⁵	\$24,955,454	\$0	0%	\$24,955,454	100%
2030	REN & CCA Revenue Requirement Request (Cost Recovery) ⁵	\$26,866,342	\$0	0%	\$26,866,342	100%
2031	REN & CCA Revenue Requirement Request (Cost Recovery) ⁵	\$29,147,404	\$0	0%	\$29,147,404	100%
2032	REN & CCA Revenue Requirement Request (Cost Recovery) ⁵	\$30,407,986	\$0	0%	\$30,407,986	100%
2033	REN & CCA Revenue Requirement Request (Cost Recovery) ⁵	\$31,434,584	\$0	0%	\$31,434,584	100%
2034	REN & CCA Revenue Requirement Request (Cost Recovery) ⁵	\$32,448,766	\$0	0%	\$32,448,766	100%
2035	REN & CCA Revenue Requirement Request (Cost Recovery) ⁵	\$33,500,061	\$0	0%	\$33,500,061	100%
2028	Total Unspent/Uncommitted Funds ⁶	-\$5,000,000	\$0	0%	-\$5,000,000	100%
2029	Total Unspent/Uncommitted Funds ⁶	-\$5,000,000	\$0	0%	-\$5,000,000	100%
2030	Total Unspent/Uncommitted Funds ⁶	-\$5,000,000	\$0	0%	-\$5,000,000	100%
2031	Total Unspent/Uncommitted Funds ⁶	-\$5,000,000	\$0	0%	-\$5,000,000	100%
2032	Total Unspent/Uncommitted Funds ⁶	\$0	\$0	0%	\$0	100%
2033	Total Unspent/Uncommitted Funds ⁶	\$0	\$0	0%	\$0	100%
2034	Total Unspent/Uncommitted Funds ⁶	\$0	\$0	0%	\$0	100%
2035	Total Unspent/Uncommitted Funds ⁶	\$0	\$0	0%	\$0	100%
2028	EM&V - PA ^{7,8}	\$1,650,000	\$0	0%	\$1,650,000	100%
2029	EM&V - PA ^{7,8}	\$1,650,000	\$0	0%	\$1,650,000	100%
2030	EM&V - PA ^{7,8}	\$1,650,000	\$0	0%	\$1,650,000	100%
2031	EM&V - PA ^{7,8}	\$1,650,000	\$0	0%	\$1,650,000	100%
2032	EM&V - PA ^{7,8}	\$1,696,893	\$0	0%	\$1,696,893	100%
2033	EM&V - PA ^{7,8}	\$1,747,800	\$0	0%	\$1,747,800	100%
2034	EM&V - PA ^{7,8}	\$1,800,234	\$0	0%	\$1,800,234	100%
2035	EM&V - PA ^{7,8}	\$1,854,241	\$0	0%	\$1,854,241	100%
2028	EM&V - ED ^{7,9}	\$4,350,000	\$0	0%	\$4,350,000	100%
2029	EM&V - ED ^{7,9}	\$4,350,000	\$0	0%	\$4,350,000	100%
2030	EM&V - ED ^{7,9}	\$4,350,000	\$0	0%	\$4,350,000	100%
2031	EM&V - ED ^{7,9}	\$4,350,000	\$0	0%	\$4,350,000	100%
2032	EM&V - ED ^{7,9}	\$4,473,626	\$0	0%	\$4,473,626	100%
2033	EM&V - ED ^{7,9}	\$4,607,835	\$0	0%	\$4,607,835	100%
2034	EM&V - ED ^{7,9}	\$4,746,070	\$0	0%	\$4,746,070	100%
2035	EM&V - ED ^{7,9}	\$4,888,452	\$0	0%	\$4,888,452	100%
2028	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) ¹⁰	\$167,434,588	\$0	0%	\$167,434,588	100%
2029	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) ¹⁰	\$169,955,454	\$0	0%	\$169,955,454	100%
2030	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) ¹⁰	\$171,866,342	\$0	0%	\$171,866,342	100%
2031	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) ¹⁰	\$174,147,404	\$0	0%	\$174,147,404	100%
2032	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) ¹⁰	\$184,841,877	\$0	0%	\$184,841,877	100%
2033	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) ¹⁰	\$190,496,368	\$0	0%	\$190,496,368	100%
2034	PA (IOU+CCAs+RENS+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) ¹⁰	\$196,277,274	\$0	0%	\$196,277,274	100%

2035	PA (IOU+CCAs+RENs+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery) ¹⁰	\$202,238,297	\$0	0%	\$202,238,297	100%
Total	PA (IOU+CCAs+RENs+ED Portfolio Oversight) Revenue Requirement Request (Cost Recovery)	\$1,457,257,603	\$0		\$1,457,257,603	

[1] PA Spending Budget Request calculated from CEDARS Admin/marketin/dini/incentive data, excluding EM&V budgets

[2] Portfolio oversight set the same as 2024-2027 levels at \$1 million statewide annually, SoCalGas portion is \$170,916

[3] REN and CCA budget request calculated from the sum of all REN and CCA portfolio budgets, excluding EM&V

[4] PA Spending Budget Request calculated as the sum of SoCalGas program budget, REN program budget, and CPUC Portfolio oversight, and excludes IOU and REN EM&V budgets

[5] REN & CCA Revenue Requirement Request includes the REN program budget plus EM&V

[6] Total unspent uncommitted funds for SoCalGas estimated at 20 million total to return from the 2024-2027 portfolio

[7] Total SoCalGas EM&V set as 4% of the total portfolio budget

[8] EM&V - PA set at 27.5% of the EM&V total

[9] EM&V - ED set at 72.5% of the EM&V total

[10] PA Revenue Requirement Request calculated as the sum of SoCalGas program budget, REN program budget, and CPUC Portfolio oversight, and includes IOU and REN EM&V budgets

[11] Information reflects REN budget information provided by March 6, 2026 and does not reflect any updates made after that date.

Description	Table for documenting the source of all funds for the CCAs and RENs.
Instructions	CCAs and RENs to populate the funds received by IOU for their respective portfolio. For Electric, they are the Electric Energy Efficiency Funds and for Gas, they are the Natural Gas Public Purpose Funds.

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 3.2 – 8 Year Funding Sources - RENs/CCAs

Year	PG&E		SDG&E		SCE	SCG [1]	Total Proposed Budget \$
	Electric \$	Gas \$	Electric \$	Gas \$	Electric \$	Gas \$	
2028						\$22,434,588	\$22,434,588
2029						\$24,955,454	\$24,955,454
2030						\$26,866,342	\$26,866,342
2031						\$29,147,404	\$29,147,404
2032						\$30,407,986	\$30,407,986
2033						\$31,434,584	\$31,434,584
2034						\$32,448,766	\$32,448,766
2035						\$33,500,061	\$33,500,061
Total	-	-	-	-	-	\$231,195,185	\$231,195,185

[1] Information reflects REN budget information provided by March 6, 2026 and does not reflect any updates made after that date.

Description	Presents detailed budget requests, energy savings, emissions impacts, and lifecycle metrics by sector and program segment, supporting portfolio planning and evaluation across multiple program types.
Instructions	Review and complete the table accordingly. Report to the nearest \$ and do not round.

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 4.2 – Budget and Savings Forecast, 2032-2035

Sector Name	Program Segment	Year	PA Spending Budget Request [1]	Total System Benefit (TSB) [2] [3]	First Year Net kWh [4]	First Year Net KW [4]	First Year Net Therms [4]	First Year Net Electric CO2e [4]	First Year Net Gas CO2e [4]	Lifecycle Net kWh [4]	Lifecycle Net Therms [4]	Lifecycle Net Electric CO2e [4]	Lifecycle Net Gas CO2e [4]	Lifecycle Net CO2e from low-GWP Measures [4]
Residential	Resource Acquisition	2032	\$38,566,123	\$40,292,172	492,525	936	8,212,903	73	43,611	6,395,475	17,552,042	885	93,201	-
Commercial	Resource Acquisition	2032	\$22,389,110	\$82,740,692	1,029,260	151	4,209,390	126	22,352	12,199,535	54,752,271	1,609	290,735	-
Industrial	Resource Acquisition	2032	\$6,267,550	\$27,194,042	-	-	1,474,216	-	7,828	-	12,358,215	-	65,622	-
Agricultural	Resource Acquisition	2032	\$4,279,650	\$8,057,561	-	-	468,281	-	2,487	-	3,718,399	-	19,745	-
Public	Resource Acquisition	2032	\$8,035,444	\$28,204,658	89,995	2	1,245,075	0	6,611	522,767	12,822,731	(10)	68,089	-
Cross Cutting	Resource Acquisition	2032	\$16,924,960	\$48,820,365	369,011	46	2,943,599	39	15,631	4,100,265	21,890,405	483	116,238	-
Portfolio Support	Resource Acquisition	2032	\$4,773,131	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Market Support	2032	\$3,188,620	\$0	-	-	-	-	-	-	-	-	-	-
Commercial	Market Support	2032	\$312,257	\$54,927	-	-	1,515	-	8	-	20,617	-	109	-
Industrial	Market Support	2032	\$59,973	\$20,321	-	-	3,047	-	16	-	45,709	-	243	-
Agricultural	Market Support	2032	\$59,973	\$15,822	-	-	-	-	-	-	-	-	-	-
Public	Market Support	2032	\$2,123,561	\$15,052	-	-	135	-	1	-	1,913	-	10	-
Cross Cutting	Market Support	2032	\$22,922,768	\$5,954,255	246,378	68	193,422	28	1,027	2,176,438	2,737,320	242	14,535	-
Portfolio Support	Market Support	2032	\$1,421,009	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Equity	2032	\$14,008,000	\$10,763,749	775,885	665	287,299	107	1,526	10,766,254	4,560,207	1,499	24,215	-
Commercial	Equity	2032	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Industrial	Equity	2032	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Agricultural	Equity	2032	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Public	Equity	2032	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Cross Cutting	Equity	2032	\$241,514	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Support	Equity	2032	\$706,860	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Resource Acquisition	2033	\$39,723,107	\$41,955,223	492,525	936	8,212,903	73	43,611	6,395,475	17,552,042	885	93,201	-
Commercial	Resource Acquisition	2033	\$23,060,783	\$86,155,798	1,029,260	151	4,209,390	126	22,352	12,199,535	54,752,271	1,609	290,735	-
Industrial	Resource Acquisition	2033	\$6,455,577	\$28,316,471	-	-	1,474,216	-	7,828	-	12,358,215	-	65,622	-
Agricultural	Resource Acquisition	2033	\$4,408,040	\$8,390,135	-	-	468,281	-	2,487	-	3,718,399	-	19,745	-
Public	Resource Acquisition	2033	\$8,276,507	\$29,368,800	89,995	2	1,245,075	0	6,611	522,767	12,822,731	(10)	68,089	-
Cross Cutting	Resource Acquisition	2033	\$17,432,709	\$50,835,416	369,011	46	2,943,599	39	15,631	4,100,265	21,890,405	483	116,238	-
Portfolio Support	Resource Acquisition	2033	\$4,916,325	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Market Support	2033	\$3,284,279	\$0	-	-	-	-	-	-	-	-	-	-
Commercial	Market Support	2033	\$321,625	\$57,194	-	-	1,515	-	8	-	20,617	-	109	-
Industrial	Market Support	2033	\$61,772	\$21,160	-	-	3,047	-	16	-	45,709	-	243	-
Agricultural	Market Support	2033	\$61,772	\$16,475	-	-	-	-	-	-	-	-	-	-
Public	Market Support	2033	\$2,187,268	\$15,673	-	-	135	-	1	-	1,913	-	10	-
Cross Cutting	Market Support	2033	\$23,610,452	\$6,200,016	246,378	68	193,422	28	1,027	2,176,438	2,737,320	242	14,535	-
Portfolio Support	Market Support	2033	\$1,463,639	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Equity	2033	\$14,428,240	\$11,208,021	775,885	665	287,299	107	1,526	10,766,254	4,560,207	1,499	24,215	-
Commercial	Equity	2033	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Industrial	Equity	2033	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Agricultural	Equity	2033	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Public	Equity	2033	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Cross Cutting	Equity	2033	\$248,760	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Support	Equity	2033	\$728,066	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Resource Acquisition	2034	\$40,914,800	\$43,618,275	492,525	936	8,212,903	73	43,611	6,395,475	17,552,042	885	93,201	-
Commercial	Resource Acquisition	2034	\$23,752,607	\$89,570,903	1,029,260	151	4,209,390	126	22,352	12,199,535	54,752,271	1,609	290,735	-
Industrial	Resource Acquisition	2034	\$6,649,244	\$29,438,900	-	-	1,474,216	-	7,828	-	12,358,215	-	65,622	-
Agricultural	Resource Acquisition	2034	\$4,540,281	\$8,722,710	-	-	468,281	-	2,487	-	3,718,399	-	19,745	-
Public	Resource Acquisition	2034	\$8,524,803	\$30,532,944	89,995	2	1,245,075	0	6,611	522,767	12,822,731	(10)	68,089	-
Cross Cutting	Resource Acquisition	2034	\$17,955,690	\$52,850,467	369,011	46	2,943,599	39	15,631	4,100,265	21,890,405	483	116,238	-
Portfolio Support	Resource Acquisition	2034	\$5,063,815	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Market Support	2034	\$3,382,807	\$0	-	-	-	-	-	-	-	-	-	-
Commercial	Market Support	2034	\$331,273	\$59,461	-	-	1,515	-	8	-	20,617	-	109	-
Industrial	Market Support	2034	\$63,625	\$21,998	-	-	3,047	-	16	-	45,709	-	243	-
Agricultural	Market Support	2034	\$63,625	\$17,128	-	-	-	-	-	-	-	-	-	-
Public	Market Support	2034	\$2,252,886	\$16,295	-	-	135	-	1	-	1,913	-	10	-
Cross Cutting	Market Support	2034	\$24,318,765	\$6,445,776	246,378	68	193,422	28	1,027	2,176,438	2,737,320	242	14,535	-
Portfolio Support	Market Support	2034	\$1,507,548	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Equity	2034	\$14,861,087	\$11,652,293	775,885	665	287,299	107	1,526	10,766,254	4,560,207	1,499	24,215	-
Commercial	Equity	2034	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Industrial	Equity	2034	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Agricultural	Equity	2034	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Public	Equity	2034	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Cross Cutting	Equity	2034	\$256,223	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Support	Equity	2034	\$749,908	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Resource Acquisition	2035	\$42,142,244	\$45,281,326	492,525	936	8,212,903	73	43,611	6,395,475	17,552,042	885	93,201	-
Commercial	Resource Acquisition	2035	\$24,465,185	\$92,986,009	1,029,260	151	4,209,390	126	22,352	12,199,535	54,752,271	1,609	290,735	-
Industrial	Resource Acquisition	2035	\$6,848,721	\$30,561,329	-	-	1,474,216	-	7,828	-	12,358,215	-	65,622	-
Agricultural	Resource Acquisition	2035	\$4,676,489	\$9,055,284	-	-	468,281	-	2,487	-	3,718,399	-	19,745	-
Public	Resource Acquisition	2035	\$8,780,547	\$31,697,083	89,995	2	1,245,075	0	6,611	522,767	12,822,731	(10)	68,089	-
Cross Cutting	Resource Acquisition	2035	\$18,494,361	\$54,865,518	369,011	46	2,943,599	39	15,631	4,100,265	21,890,405	483	116,238	-
Portfolio Support	Resource Acquisition	2035	\$5,215,729	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Market Support	2035	\$3,484,292	\$0	-	-	-	-	-	-	-	-	-	-
Commercial	Market Support	2035	\$341,212	\$61,728	-	-	1,515	-	8	-	20,617	-	109	-
Industrial	Market Support	2035	\$65,534	\$22,837	-	-	3,047	-	16	-	45,709	-	243	-
Agricultural	Market Support	2035	\$65,534	\$17,782	-	-	-	-	-	-	-	-	-	-
Public	Market Support	2035	\$2,320,473	\$16,916	-	-	135	-	1	-	1,913	-	10	-
Cross Cutting	Market Support	2035	\$25,048,328	\$6,691,537	246,378	68	193,422	28	1,027	2,176,438	2,737,320	242	14,535	-
Portfolio Support	Market Support	2035	\$1,552,774	\$0	-	-	-	-	-	-	-	-	-	-
Residential	Equity	2035	\$15,306,920	\$12,096,564	775,885	665	287,299	107	1,526	10,766,254	4,560,207	1,499	24,215	-

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 4.2 – Budget and Savings Forecast, 2032-2035

Commercial	Equity	2035	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Industrial	Equity	2035	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Agricultural	Equity	2035	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Public	Equity	2035	\$0	\$0	-	-	-	-	-	-	-	-	-	-
Cross Cutting	Equity	2035	\$263,909	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Support	Equity	2035	\$772,405	\$0	-	-	-	-	-	-	-	-	-	-
Codes & Standards	Codes & Standards ^{5,6}	2032	\$1,811,953	\$0	-	-	16,014,570	-	85,037	-	252,370,004	-	1,340,085	-
Codes & Standards	Codes & Standards ^{5,7}	2033	\$1,866,312	\$0	-	-	15,412,954	-	81,843	-	242,889,262	-	1,289,742	-
Codes & Standards	Codes & Standards ^{5,8}	2034	\$1,922,301	\$0	-	-	14,811,337	-	78,648	-	233,408,520	-	1,239,399	-
Codes & Standards	Codes & Standards ^{5,9}	2035	\$1,979,970	\$0	-	-	14,209,720	-	75,454	-	223,927,778	-	1,189,057	-
EM&V	EM&V	2032	\$6,170,519	\$0	-	-	-	-	-	-	-	-	-	-
EM&V	EM&V	2033	\$6,355,635	\$0	-	-	-	-	-	-	-	-	-	-
EM&V	EM&V	2034	\$6,546,304	\$0	-	-	-	-	-	-	-	-	-	-
EM&V	EM&V	2035	\$6,742,693	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Oversight	EM&V	2032	\$170,916	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Oversight	EM&V	2033	\$170,916	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Oversight	EM&V	2034	\$170,916	\$0	-	-	-	-	-	-	-	-	-	-
Portfolio Oversight	EM&V	2035	\$170,916	\$0	-	-	-	-	-	-	-	-	-	-

[1] Budget forecast for 2032-2035 was calculated using a 3% escalation of 2031 budget

[2] Total System Benefit data was not able to be calculated using CEDARS for the second 4-year portfolio due to limitations on the length of the ACC data.

[3] TSB forecast for 2032-2035 was calculated using linear extrapolation from 2028-2031 TSB data of 4.3% annually.

[4] 2031 forecast used for program years 2032-2035 to forecasting energy and CO2 savings for the second year period

[5] TSB forecast for 2032-2035 was calculated using linear extrapolation from 2028-2031 TSB data of -0.6 million therms annually.

[6] Code and Standards TSB was set to zero as it does not count towards TSB goals

Description	Tables comparing business plan application forecasts to goals from R.25-04-010 in D.25-08-034
Instructions	1. Review CPUC Goals: - Refer to the final CPUC decision to extract the official TSB Goals and Energy Savings Goals for each year from 2028 to 2035. - Focus on Tables 2–8 for relevant targets. 2. Populate Forecast Data: For each year (2028–2035), enter forecast values for: - Total System Benefit for incentive programs (i.e. all non-codes and standards) - Electric Energy Savings (MWh) for codes and standards - Peak Demand Savings (MW) for codes and standards - Gas Energy Savings (MMTherms) for codes and standards 3. Enter Goal Data: - Input the corresponding goal values for each metric based on the CPUC decision. 4. Calculate Percent of Goal: - For each metric, calculate the percentage of the goal achieved using the formula: Percent of Goal=(Forecast / Goal)×100 - These percentages should be calculated for each year and summarized for the 4-year and 8-year totals. 5. Summarize Totals: - Complete the Total (4 years) rows for 2028–2031 and 2032–2035. - Complete the Cumulative (8 years) row for 2028–2035. 6. Validation: - Ensure all data entries are consistent with CPUC definitions and units. - Double-check calculations for accuracy.

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 4.3 – TSB and C&S forecast, 2028-2035

Year	Incentive Programs			Codes & Standards								
	Total System Benefit Forecast [1]	Total System Benefit Goals [2]	Percent of TSB Goal [3]	Electric Energy Savings MWH Forecast	Peak Demand Savings MW Forecast	Gas Energy Savings MMTherms Forecast [4]	Electric Energy Savings MWh Goal	Peak Demand Savings MW Goal	Gas Energy Savings MMtherms Goal	MWh Percent of Goal	MW Percent of Goal	MMtherms Percent of Goal
2028	\$210,966,732	\$196,889,753	107%	0	0	18.6	0	0	9.0			207%
2029	\$219,834,465	\$201,796,085	109%	0	0	17.1	0	0	8.5			201%
2030	\$231,621,772	\$133,095,774	174%	0	0	16.9	0	0	8.3			204%
2031	\$241,726,848	\$136,524,840	177%	0	0	16.6	0	0	8.1			205%
Total (4 years)	\$904,149,817	\$668,306,452	135%	0	0	69.2	0	0	33.9			204%
2032	\$252,133,616	\$144,600,802	174%	0	0	16.0	0	0	7.9			203%
2033	\$262,540,381	\$152,670,798	172%	0	0	15.4	0	0	7.8			197%
2034	\$272,947,147	\$161,086,935	169%	0	0	14.8	0	0	7.6			195%
2035	\$283,353,913	\$173,476,885	163%	0	0	14.2	0	0	7.4			192%
Total (4 years)	\$1,070,975,057	\$631,835,420	170%	0	0	60.4	0	0	30.7			197%
Cumulative (8 years)	\$1,975,124,874	\$1,300,141,872	152%	0	0	129.6	0	0	64.6			201%

[1] TSB forecast for 2032-2035 was calculated using linear extrapolation from 2028-2031 TSB data of 4.3% annually.

[2] SoCalGas TSB goal estimate assuming no ZEAS phase-in starting in 2030 is \$834.6 million for the 4-year cycle 2028-2031, which would put SoCalGas forecast at 108% of goal

[3] TSB goals were set using a previously proposed CARB ZEAS 2030 phase in which is not approved. The December 2025 CARB meetings proposed alternative appliance compliance pathways.

[4] TSB forecast for 2032-2035 was calculated using linear extrapolation from 2028-2031 TSB data of -0.6 million therms annually.

[illegible]

[illegible]

Description	Customer statewide energy efficiency programs, including total contract budgets, proportional funding contributions, and administrative costs allocated across IOUs based on electric and gas load shares.
Instructions	This table is for all IOUs to compile together and submit. 1. This table should be identical for all IOUs. 2. The current input table is the approved table for 2028 onwards. Any change will need to be requested in the application.

PA Name:	California
Budget Year:	2028-2035

Table 6 – Statewide Programs (Identical for all lead Statewide Portfolio Administrators)

Statewide Programs*			Program Segment	Lead PA	2028 Program Contract Budget (Total for all IOUs)**	2029 Program Contract Budget (Total for all IOUs)**	2030 Program Contract Budget (Total for all IOUs)**	2031 Program Contract Budget (Total for all IOUs)**	Percent Electric	Combined (Electric & Gas) Proportional Contribution to Contract Cost per Lead-Share (as reflected in co-funding agreement, or expected in co-funding agreement. Funding share may be within +/- 20% of Target per formula in row 1 above)	Total IOU Administrative Budget 2028-2031*	2028 IOU Administrative Budget*	2029 IOU Administrative Budget*	2030 IOU Administrative Budget*	2031 IOU Administrative Budget*																
										PG&E	SDG&E	SC	SCG	PG&E	SDG&E	SC	SCG	PG&E	SDG&E	SC	SCG	PG&E	SDG&E	SC	SCG						
PG&E	Workforce Education and Training Career & Workforce Readiness	Equity	\$2,200,000	\$2,200,000	\$2,200,000	\$2,200,000	80%	31.49%	9.92%	49.73%	8.84%	\$46,780	\$32,708	\$0	\$360,000	\$11,537	\$3,004	\$0	\$40,000	\$11,485	\$3,165	\$0	\$40,000	\$11,846	\$3,214	\$0	\$40,000				
	Oil HVAC All Electric Non-Residential	Resource Acquisition	\$7,493,312	\$9,493,312	\$9,926,851	\$7,417,198	100%	29.71%	9.33%	62.39%	0.00%	\$801,729	\$26,647	\$0	\$0	\$389,564	\$5,976	\$0	\$0	\$198,620	\$7,083	\$0	\$0	\$203,940	\$7,393	\$0	\$0	\$211,605	\$6,596	\$0	\$0
	New Construction - Residential - All Electric	Market Support	\$10 (\$14,038)	\$10 (\$7,638)	\$10 (\$65,851)	\$10 (\$65,724)	100%	29.71%	9.33%	62.39%	0.00%	\$801,729	\$31,791	\$0	\$0	\$389,564	\$7,763	\$0	\$0	\$198,620	\$7,551	\$0	\$0	\$203,940	\$7,524	\$0	\$0	\$211,605	\$7,901	\$0	\$0
	New Construction - Non-Residential - All Electric	Market Support	\$33 (\$51,124)	\$34 (\$66,484)	\$35 (\$24,988)	\$37 (\$22,364)	100%	29.71%	9.33%	62.39%	0.00%	\$801,729	\$36,699	\$0	\$0	\$389,564	\$8,278	\$0	\$0	\$198,620	\$8,007	\$0	\$0	\$203,940	\$8,242	\$0	\$0	\$211,605	\$8,589	\$0	\$0
	New Construction - Non-Residential - Mixed Fuel	Market Support	\$6 (\$84,176)	\$6 (\$103,116)	\$7 (\$63,356)	\$7 (\$72,198)	80%	31.49%	9.92%	49.73%	8.84%	\$107,701	\$1,471	\$0	\$0	\$114,800	\$6,214	\$0	\$0	\$139,413	\$1,854	\$0	\$0	\$144,500	\$5,214	\$0	\$0	\$149,078	\$4,170	\$0	\$0
	Codes and Standards Appliance Advocacy	Codes & Standards	\$3,068,447	\$3,068,447	\$3,068,447	\$3,068,447	80%	45.32%	8.33%	36.20%	10.06%	\$10,101,526	\$26,605	\$248,439	\$45,456	\$2,405,142	\$65,404	\$59,383	\$11,364	\$2,544,960	\$65,938	\$61,167	\$11,364	\$2,544,960	\$65,963	\$62,899	\$11,364	\$2,588,557	\$66,938	\$64,800	\$11,364
	Codes and Standards Building Codes Advocacy	Codes & Standards	\$6,399,344	\$6,399,344	\$6,399,344	\$6,399,344	80%	45.32%	8.33%	36.20%	10.06%	\$10,101,526	\$17,820	\$248,439	\$96,730	\$17,077	\$17,074	\$59,383	\$24,248	\$75,976	\$76,349	\$61,167	\$24,248	\$76,003	\$61,167	\$24,248	\$81,821	\$64,800	\$24,248		
	Codes and Standards National Codes Advocacy	Codes & Standards	\$5 (\$88,827)	\$5 (\$88,827)	\$5 (\$88,827)	\$5 (\$88,827)	80%	45.32%	8.33%	36.20%	10.06%	\$1,201,080	\$20,448	\$227,269	\$57,052	\$104,771	\$39,947	\$54,323	\$14,488	\$294,838	\$61,721	\$55,934	\$14,488	\$305,282	\$60,485	\$57,031	\$14,488	\$316,189	\$60,263	\$59,561	\$14,488
	Structural Performance - Government	Resource Acquisition	\$2 (\$38,056)	\$2 (\$38,056)	\$2 (\$38,056)	\$2 (\$38,056)	80%	31.49%	9.92%	49.73%	8.84%	\$7,744,843	\$13,023	\$0	\$164,406	\$10,780	\$3,360	\$0	\$41,000	\$46,636	\$3,743	\$0	\$41,000	\$49,156	\$3,293	\$0	\$41,000	\$179,206	\$3,121	\$0	\$41,000
	Workforce Education and Training - Career Connections	Market Support	\$1 (\$10,000)	\$1 (\$10,000)	\$1 (\$10,000)	\$1 (\$10,000)	80%	31.49%	9.92%	49.73%	8.84%	\$16,487	\$10,000	\$0	\$60,000	\$8,480	\$2,429	\$0	\$30,000	\$8,953	\$1,408	\$0	\$30,000	\$9,130	\$2,548	\$0	\$30,000	\$179,206	\$3,121	\$0	\$41,000
	Water and Wastewater Pumping	Resource Acquisition	\$0	\$0	\$0	\$0						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
SCG	Oil HVAC Lead and Appliance All Electric	Resource Acquisition	\$0	\$0	\$0	\$0						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Emerging Technology Programs - Electric	Market Support	\$17 (\$95,000)	\$17 (\$95,000)	\$17 (\$95,000)	\$17 (\$95,000)	100%	29.71%	9.33%	62.39%	0.00%	\$146,043	\$430,299	\$7,140,869	\$0	\$14,763	\$98,402	\$1,863,799	\$0	\$35,985	\$101,772	\$1,877,713	\$0	\$17,234	\$103,983	\$1,892,047	\$0	\$38,411	\$106,642	\$1,906,808	\$0
SCG	Emerging Technology Programs - Compress	Resource Acquisition	\$4,299,108	\$4,992,631	\$5,266,208	\$5,778,301	80%	31.49%	9.92%	49.73%	8.84%	\$111,887	\$19,388	\$40,704	\$192,600	\$24,767	\$4,763	\$190,804	\$88,000	\$27,448	\$4,862	\$144,468	\$88,000	\$28,424	\$5,069	\$447,417	\$88,000	\$29,108	\$5,172	\$143,175	\$88,000
	Emerging Technology Programs - Gas	Market Support	\$1 (\$76,000)	\$1 (\$76,000)	\$1 (\$76,000)	\$1 (\$76,000)	0%	45.32%	13.40%	0.00%	0.00%	\$1,139,303	\$19,111	\$0	\$1,101,000	\$10,664	\$12,171	\$0	\$180,000	\$13,713	\$11,088	\$0	\$180,000	\$13,842	\$11,371	\$0	\$180,000	\$14,004	\$13,782	\$0	\$180,000
	Appliance Service	Resource Acquisition	\$10 (\$20,000)	\$10 (\$20,000)	\$10 (\$20,000)	\$10 (\$20,000)	40%	37.04%	11.50%	24.88%	26.52%	\$111,887	\$40,000	\$0	\$2,000,000	\$26,107	\$14,911	\$0	\$100,000	\$27,448	\$15,242	\$0	\$100,000	\$28,424	\$15,274	\$0	\$100,000	\$29,108	\$15,081	\$0	\$100,000
	Midstream Commercial Water Heating	Resource Acquisition	\$21 (\$60,000)	\$21 (\$60,000)	\$21 (\$60,000)	\$21 (\$60,000)	40%	37.04%	11.50%	24.88%	26.52%	\$111,887	\$46,190	\$0	\$2,000,000	\$26,707	\$16,338	\$0	\$100,000	\$27,448	\$16,694	\$0	\$100,000	\$28,424	\$16,948	\$0	\$100,000	\$29,108	\$16,444	\$0	\$100,000
SDG&E	Oil HVAC Q/OM Program	Market Support	\$6 (\$65,000)	\$6 (\$65,000)	\$6 (\$65,000)	\$6 (\$65,000)	80%	31.49%	9.92%	49.73%	8.84%	\$111,887	\$1,361,512	\$0	\$440,000	\$26,107	\$104,413	\$0	\$134,000	\$27,448	\$111,898	\$0	\$134,000	\$28,424	\$113,374	\$0	\$134,000	\$29,108	\$112,609	\$0	\$134,000
	Oil HVAC Energy State California	Market Support	\$6 (\$39,124)	\$6 (\$39,124)	\$6 (\$39,124)	\$6 (\$39,124)	80%	31.49%	9.92%	49.73%	8.84%	\$106,449	\$21,073	\$0	\$108,400	\$21,090	\$4,568	\$0	\$40,000	\$26,694	\$1,098	\$0	\$40,000	\$27,168	\$5,512	\$0	\$40,000	\$28,013	\$5,689	\$0	\$40,000
											\$18,880,282	\$2,872,454	\$8,847,220	\$2,828,000	\$4,538,959	\$65,185	\$1,176,192	\$1,957,000	\$4,656,226	\$719,620	\$2,199,471	\$1,057,000	\$4,784,003	\$726,386	\$2,223,413	\$1,057,000	\$4,896,626	\$743,539	\$2,248,126	\$1,057,000	

Description	Summarizes total cost recovery requests for program administrators, including EM&V, oversight, and offsets from unspent funds, incorporating budgets for IOUs, RENs, and CCAs.
--------------------	--

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 7 – PA 2028-2031 Total Cost Recovery Request, Including REN/CCA and Other Costs

Line	Year	Portfolio Administrator	(a) PA Programs	(b) ED Portfolio Oversight [1]	(c) EMV PA [6] [7]	(d) EMV ED [6] [8]	(e) Unspent & Uncommitted Funds for 2028-2031 Offset [2]	(f) Total
1	2028	SoCalGas	\$143,829,084	\$170,916	\$1,650,000	\$4,350,000	-\$5,000,000	\$145,000,000
2	2028	SoCal REN ³	\$10,978,337	\$0	\$125,793	\$331,637	\$0	\$11,435,767
3	2028	SD REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
4	2028	N REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
5	2028	CCR REN ³	\$1,814,163	\$0	\$20,787	\$54,803	\$0	\$1,889,753
6	2028	3C-REN ³	\$4,702,100	\$0	\$53,878	\$142,043	\$0	\$4,898,021
7	2028	I-REN ³	\$4,042,605	\$0	\$46,322	\$122,120	\$0	\$4,211,047
8	2028	Bay-REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
9	2028	Total REN	\$21,537,205	\$0	\$246,780	\$650,603	\$0	\$22,434,588
10	2028	MCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
11	2028	PCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
12	2028	Total CCA	\$0	\$0	\$0	\$0	\$0	\$0
13	2028	Total (IOU+REN+CCA)	\$165,366,289	\$170,916	\$1,896,780	\$5,000,603	-\$5,000,000	\$167,434,588
1	2029	SoCalGas	\$143,829,084	\$170,916	\$1,650,000	\$4,350,000	-\$5,000,000	\$145,000,000
2	2029	SoCal REN ³	\$12,384,994	\$0	\$141,911	\$374,130	\$0	\$12,901,035
3	2029	SD REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
4	2029	N REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
5	2029	CCR REN ³	\$2,312,983	\$0	\$26,503	\$69,871	\$0	\$2,409,357
6	2029	3C-REN ³	\$4,900,008	\$0	\$56,146	\$148,021	\$0	\$5,104,175
7	2029	I-REN ³	\$4,359,252	\$0	\$49,950	\$131,686	\$0	\$4,540,887
8	2029	Bay-REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
9	2029	Total REN	\$23,957,236	\$0	\$274,510	\$723,708	\$0	\$24,955,454
10	2029	MCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
11	2029	PCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
12	2029	Total CCA	\$0	\$0	\$0	\$0	\$0	\$0
13	2029	Total (IOU+REN+CCA)	\$167,786,320	\$170,916	\$1,924,510	\$5,073,708	-\$5,000,000	\$169,955,454
1	2030	SoCalGas	\$143,829,084	\$170,916	\$1,650,000	\$4,350,000	-\$5,000,000	\$145,000,000
2	2030	SoCal REN ³	\$13,549,877	\$0	\$155,259	\$409,319	\$0	\$14,114,455
3	2030	SD REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
4	2030	N REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
5	2030	CCR REN ³	\$2,698,587	\$0	\$30,921	\$81,520	\$0	\$2,811,029
6	2030	3C-REN ³	\$5,146,204	\$0	\$58,967	\$155,458	\$0	\$5,360,629
7	2030	I-REN ³	\$4,397,020	\$0	\$50,383	\$132,827	\$0	\$4,580,229
8	2030	Bay-REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
9	2030	Total REN	\$25,791,688	\$0	\$295,530	\$779,124	\$0	\$26,866,342
10	2030	MCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
11	2030	PCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
12	2030	Total CCA	\$0	\$0	\$0	\$0	\$0	\$0
13	2030	Total (IOU+REN+CCA)	\$169,620,772	\$170,916	\$1,945,530	\$5,129,124	-\$5,000,000	\$171,866,342
1	2031	SoCalGas	\$143,829,084	\$170,916	\$1,650,000	\$4,350,000	-\$5,000,000	\$145,000,000

Instructions
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 1-8
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 10-11
Total amount (rows 1, 9, and 12) to be requested in IOU's PPP advice letter for their programs, RENs and CCAs in their service territory
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 1-8
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 10-11
Total amount (rows 1, 9, and 12) to be requested in IOU's PPP advice letter for their programs, RENs and CCAs in their service territory
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 1-8
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 10-11
Total amount (rows 1, 9, and 12) to be requested in IOU's PPP advice letter for their programs, RENs and CCAs in their service territory

2	2031	SoCal REN ³	\$14,864,820	\$0	\$170,326	\$449,041	\$0	\$15,484,187
3	2031	SD REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
4	2031	N REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
5	2031	CCR REN ³	\$2,980,819	\$0	\$34,155	\$90,046	\$0	\$3,105,020
6	2031	3C-REN ³	\$5,348,256	\$0	\$61,282	\$161,562	\$0	\$5,571,100
7	2031	I-REN ³	\$4,787,613	\$0	\$54,858	\$144,626	\$0	\$4,987,097
8	2031	Bay-REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
9	2031	Total REN	\$27,981,508	\$0	\$320,621	\$845,274	\$0	\$29,147,404
10	2031	MCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
11	2031	PCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
12	2031	Total CCA	\$0	\$0	\$0	\$0	\$0	\$0
13	2031	Total (IOU+REN+CCA)	\$171,810,592	\$170,916	\$1,970,621	\$5,195,274	-\$5,000,000	\$174,147,404
1	2032	SoCalGas	\$148,092,456	\$170,916	\$1,696,893	\$4,473,626	\$0	\$154,433,891
2	2032	SoCal REN ³	\$15,310,765	\$0	\$175,436	\$462,513	\$0	\$15,948,714
3	2032	SD REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
4	2032	N REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
5	2032	CCR REN ³	\$3,372,827	\$0	\$38,647	\$101,887	\$0	\$3,513,362
6	2032	3C-REN ³	\$5,562,187	\$0	\$63,733	\$168,024	\$0	\$5,793,944
7	2032	I-REN ³	\$4,945,887	\$0	\$56,672	\$149,407	\$0	\$5,151,966
8	2032	Bay-REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
9	2032	Total REN	\$29,191,666	\$0	\$334,488	\$881,832	\$0	\$30,407,986
10	2032	MCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
11	2032	PCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
12	2032	Total CCA	\$0	\$0	\$0	\$0	\$0	\$0
13	2032	Total (IOU+REN+CCA)	\$177,284,122	\$170,916	\$2,031,381	\$5,355,458	\$0	\$184,841,877
1	2033	SoCalGas	\$152,535,233	\$170,916	\$1,747,800	\$4,607,835	\$0	\$159,061,784
2	2033	SoCal REN ³	\$15,770,088	\$0	\$180,699	\$476,388	\$0	\$16,427,175
3	2033	SD REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
4	2033	N REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
5	2033	CCR REN ³	\$3,469,482	\$0	\$39,754	\$104,807	\$0	\$3,614,044
6	2033	3C-REN ³	\$5,784,674	\$0	\$66,283	\$174,745	\$0	\$6,025,702
7	2033	I-REN ³	\$5,152,956	\$0	\$59,044	\$155,662	\$0	\$5,367,663
8	2033	Bay-REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
9	2033	Total REN	\$30,177,201	\$0	\$345,780	\$911,603	\$0	\$31,434,584
10	2033	MCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
11	2033	PCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
12	2033	Total CCA	\$0	\$0	\$0	\$0	\$0	\$0
13	2033	Total (IOU+REN+CCA)	\$182,712,434	\$170,916	\$2,093,580	\$5,519,438	\$0	\$190,496,368
1	2034	SoCalGas	\$157,111,288	\$170,916	\$1,800,234	\$4,746,070	\$0	\$163,828,508
2	2034	SoCal REN ³	\$16,243,190	\$0	\$186,120	\$490,680	\$0	\$16,919,990
3	2034	SD REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
4	2034	N REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
5	2034	CCR REN ³	\$3,543,053	\$0	\$40,597	\$107,030	\$0	\$3,690,680
6	2034	3C-REN ³	\$6,016,061	\$0	\$68,934	\$181,735	\$0	\$6,266,730
7	2034	I-REN ³	\$5,348,511	\$0	\$61,285	\$161,570	\$0	\$5,571,366
8	2034	Bay-REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
9	2034	Total REN	\$31,150,815	\$0	\$356,937	\$941,015	\$0	\$32,448,766
10	2034	MCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
11	2034	PCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
12	2034	Total CCA	\$0	\$0	\$0	\$0	\$0	\$0
13	2034	Total (IOU+REN+CCA)	\$188,262,103	\$170,916	\$2,157,170	\$5,687,085	\$0	\$196,277,274
1	2035	SoCalGas	\$161,824,627	\$170,916	\$1,854,241	\$4,888,452	\$0	\$168,738,236
2	2035	SoCal REN ³	\$16,730,486	\$0	\$191,703	\$505,400	\$0	\$17,427,589

IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 1-8
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 10-11
Total amount (rows 1, 9, and 12) to be requested in IOU's PPP advice letter for their programs, RENs and CCAs in their service territory
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 1-8
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 10-11
Total amount (rows 1, 9, and 12) to be requested in IOU's PPP advice letter for their programs, RENs and CCAs in their service territory
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 1-8
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 10-11
Total amount (rows 1, 9, and 12) to be requested in IOU's PPP advice letter for their programs, RENs and CCAs in their service territory
IOU only: enter budget from REN/CCA

3	2035	SD REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
4	2035	N REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
5	2035	CCR REN ³	\$3,621,319	\$0	\$41,494	\$109,394	\$0	\$3,772,207
6	2035	3C-REN ³	\$6,256,703	\$0	\$71,691	\$189,005	\$0	\$6,517,399
7	2035	I-REN ³	\$5,551,550	\$0	\$63,612	\$167,703	\$0	\$5,782,865
8	2035	Bay-REN ⁴	\$0	\$0	\$0	\$0	\$0	\$0
9	2035	Total REN	\$32,160,059	\$0	\$368,500	\$971,502	\$0	\$33,500,061
10	2035	MCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
11	2035	PCE ⁵	\$0	\$0	\$0	\$0	\$0	\$0
12	2035	Total CCA	\$0	\$0	\$0	\$0	\$0	\$0
13	2035	Total (IOU+REN+CCA)	\$193,984,686	\$170,916	\$2,222,741	\$5,859,954	\$0	\$202,238,297

IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 1-8
IOU only: enter budget from REN/CCA
IOU only: enter budget from REN/CCA
DO NOT ENTER DATA: formula summing lines 10-11
Total amount (rows 1, 9, and 12) to be requested in IOU's PPP advice letter for their programs, RENs and CCAs in their service territory

[1] Portfolio oversight set the same as 2024-2027 levels at \$1 million statewide annually, SoCalGas portion is \$170,916

[2] SoCalGas offset from 2024-2027 estimated at 20 million or 5 million per year. Any return of unspent, uncommitted funds will be handled through the formal process as describe in Exhibit 1 Chapter 10.

[3] Information reflects REN budget information provided by March 6, 2026 and does not reflect any updates made after that date.

[4] SD REN, NREN, and BayREN budgets set to zero as they do not operate in SoCalGas Territory

[5] MCE and PCE budgets set to zero as they do not operate in SoCalGas territory

[6] Total SoCalGas EM&V set as 4% of the total portfolio budget

[7] EM&V - PA set at 27.5% of the EM&V total

[8] EM&V - ED set at 72.5% of the EM&V total

Description	Provides cumulative and annual projections of energy efficiency expenditures across key budget categories, comparing actual and planned spending against regulatory caps and performance targets. Caps are only applicable over the 4-year period, not annually.
Instructions	Most fields are populated from other tabs. Complete the light blue fields accordingly. The Percent of Budget (item d) is as directed in the Energy Efficiency Policy Manual Version 6 dated April 2020, Appendix C, the denominator used to calculate is the sum of the IOU and third party PA Admin, Marketing, and Direct Implementation Non-Incentives costs (line 11).

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 8 – Caps & Targets

Year	Line	Budget Category	Expenditures			Cap & Target Performance		
			(a) Non-Third Party Qualifying Costs	(b) Third Party Qualifying Costs ⁴	(c) Total Portfolio	(d) Percent of Budget	(e) Cap Percentage	(f) Target %
Cumulative	1	Administrative Costs						
Cumulative	2	PA ¹	\$ 30,405,491		\$ 30,405,491	5.1%	10.0%	
Cumulative	3	Non-PA Third Party & Partnership		\$ 21,518,395	\$ 21,518,395	3.6%		10.0%
Cumulative	4	PA & Non-PA Target Exempt Programs ³	\$ 4,620,535	\$ 448,475	\$ 5,069,010			
Cumulative	5	Marketing and Outreach Costs	\$ 12,193,092	\$ 15,156,638	\$ 27,349,731	4.6%		6.0%
Cumulative	6	Direct Implementation Costs						
Cumulative	7	Incentives and Rebates	\$ 72,999,998	\$ 196,350,142	\$ 269,350,140			
Cumulative	8	Non Incentives and Non Rebates	\$ 40,201,519	\$ 129,006,924	\$ 169,208,443	28.2%		20.0%
Cumulative	9	Target Exempt (Non Incentives and Non Rebates) ³	\$ 35,169,788	\$ 17,245,339	\$ 52,415,127			
Cumulative	10	EM&V Costs (PA and ED)	\$ 24,000,000		\$ 24,000,000	4.0%	4.0%	
Cumulative	10a	EM&V - PA	\$ 6,600,000		\$ 6,600,000			

Admin With GRC loaders ²		
Admin Cost with Loaders	Total Budget with Loaders	Percentage
\$ 47,031,253	\$ 610,760,627	7.7%

\$ 47,031,253	\$ 610,760,627	7.7%
---------------	----------------	------

Cumulative	10b	EM&V - ED	\$ 17,400,000		\$ 17,400,000			
Cumulative	11	PA Spending Budget Request (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 219,590,423	\$ 379,725,913	\$ 599,316,336			
Cumulative	12	Total Third-Party Qualifying Costs ^{5, 6}		\$ 363,317,912		60.6%		60.0%
Cumulative	13	OBF Loan Pool Addition	\$ -		\$ -			
Cumulative	14	PA Spending Budget Request (excluding ED Portfolio Oversight)			\$ 599,316,336			
Cumulative	15	ED Portfolio Oversight	\$ 683,664		\$ 683,664			
Cumulative	16	EE-Funded IDSM	\$ 1,200,000					
Cumulative	17	Multi-DER IDSM ⁷	\$ -					
Cumulative	18	PA Spending Budget Request			\$ 600,000,000			
2028	1	Administrative Costs						
2028	2	PA ¹	\$ 7,585,297		\$ 7,585,297	5.1%	10.0%	
2028	3	Non-PA Third Party & Partnership		\$ 5,380,939	\$ 5,380,939	3.6%		10.0%
2028	4	PA & Non-PA Target Exempt Programs ³	\$ 1,109,888	\$ 111,875	\$ 1,221,763			
2028	5	Marketing and Outreach Costs	\$ 3,008,735	\$ 3,793,751	\$ 6,802,486	4.5%		6.0%
2028	6	Direct Implementation Costs						
2028	7	Incentives and Rebates	\$ 18,250,000	\$ 49,132,431	\$ 67,382,431			
2028	8	Non Incentives and Non Rebates	\$ 10,103,167	\$ 32,192,321	\$ 42,295,488	28.2%		20.0%
2028	9	Target Exempt (Non Incentives and Non Rebates) ³	\$ 8,849,101	\$ 4,311,579	\$ 13,160,680			
2028	10	EM&V Costs (PA and ED)	\$ 6,000,000		\$ 6,000,000	4.0%	4.0%	
2028	10a	EM&V - PA	\$ 1,650,000		\$ 1,650,000			
2028	10b	EM&V - ED	\$ 4,350,000		\$ 4,350,000			
2028	11	PA Spending Budget Request (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 54,906,188	\$ 94,922,895	\$ 149,829,084			
2028	12	Total Third-Party Qualifying Costs ^{5, 6}		\$ 90,820,895		60.6%		60.0%
2028	13	OBF Loan Pool Addition	\$ -		\$ -			
2028	14	PA Spending Budget Request (excluding ED Portfolio Oversight)			\$ 149,829,084			
2028	15	ED Portfolio Oversight	\$ 170,916		\$ 170,916			
2028	16	EE-Funded IDSM	\$ 300,000					
2028	17	Multi-DER IDSM ⁷	\$ -					
2028	18	PA Spending Budget Request			\$ 150,000,000			

\$ 11,565,640	\$ 152,572,081	7.6%
---------------	----------------	------

2029	1	Administrative Costs						
2029	2	PA ¹	\$ 7,595,769		\$ 7,595,769	5.1%	10.0%	
2029	3	Non-PA Third Party & Partnership		\$ 5,387,060	\$ 5,387,060	3.6%		10.0%
2029	4	PA & Non-PA Target Exempt Programs ³	\$ 1,140,799	\$ 112,034	\$ 1,252,833			
2029	5	Marketing and Outreach Costs	\$ 3,034,573	\$ 3,798,264	\$ 6,832,838	4.6%		6.0%
2029	6	Direct Implementation Costs						
2029	7	Incentives and Rebates	\$ 18,250,000	\$ 49,010,778	\$ 67,260,778			
2029	8	Non Incentives and Non Rebates	\$ 10,032,759	\$ 32,344,894	\$ 42,377,652	28.3%		20.0%
2029	9	Target Exempt (Non Incentives and Non Rebates) ³	\$ 8,810,735	\$ 4,311,420	\$ 13,122,154			
2029	10	EM&V Costs (PA and ED)	\$ 6,000,000		\$ 6,000,000	4.0%	4.0%	
2029	10a	EM&V - PA	\$ 1,650,000		\$ 1,650,000			
2029	10b	EM&V - ED	\$ 4,350,000		\$ 4,350,000			
2029	11	PA Spending Budget Request (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 54,864,634	\$ 94,964,450	\$ 149,829,084			
2029	12	Total Third-Party Qualifying Costs^{5,6}		\$ 90,862,449		60.6%		60.0%
2029	13	OBF Loan Pool Addition	\$ -		\$ -			
2029	14	PA Spending Budget Request (excluding ED Portfolio Oversight)			\$ 149,829,084			
2029	15	ED Portfolio Oversight	\$ 170,916		\$ 170,916			
2029	16	EE-Funded IDSM	\$ 300,000					
2029	17	Multi-DER IDSM⁷	\$ -					
2029	18	PA Spending Budget Request			\$ 150,000,000			
2030	1	Administrative Costs						
2030	2	PA ¹	\$ 7,606,623		\$ 7,606,623	5.1%	10.0%	
2030	3	Non-PA Third Party & Partnership		\$ 5,385,675	\$ 5,385,675	3.6%		10.0%
2030	4	PA & Non-PA Target Exempt Programs ³	\$ 1,170,134	\$ 112,199	\$ 1,282,333			
2030	5	Marketing and Outreach Costs	\$ 3,061,187	\$ 3,797,353	\$ 6,858,539	4.6%		6.0%
2030	6	Direct Implementation Costs						
2030	7	Incentives and Rebates	\$ 18,250,000	\$ 49,109,850	\$ 67,359,849			
2030	8	Non Incentives and Non Rebates	\$ 10,018,098	\$ 32,232,992	\$ 42,251,090	28.2%		20.0%
2030	9	Target Exempt (Non Incentives and Non Rebates) ³	\$ 8,773,721	\$ 4,311,255	\$ 13,084,976			
2030	10	EM&V Costs (PA and ED)	\$ 6,000,000		\$ 6,000,000	4.0%	4.0%	
2030	10a	EM&V - PA	\$ 1,650,000		\$ 1,650,000			
2030	10b	EM&V - ED	\$ 4,350,000		\$ 4,350,000			
2030	11	PA Spending Budget Request (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 54,879,761	\$ 94,949,323	\$ 149,829,084			
2030	12	Total Third-Party Qualifying Costs^{5,6}		\$ 90,847,323		60.6%		60.0%
2030	13	OBF Loan Pool Addition	\$ -		\$ -			

\$ 11,692,534	\$ 152,649,243	7.7%
---------------	----------------	------

\$ 11,820,799	\$ 152,728,721	7.7%
---------------	----------------	------

2030	14	PA Spending Budget Request (excluding ED Portfolio Oversight)			\$ 149,829,084			
2030	15	ED Portfolio Oversight	\$ 170,916		\$ 170,916			
2030	16	EE-Funded IDSM	\$ 300,000					
2030	17	Multi-DER IDSM ⁷	\$ -					
2030	18	PA Spending Budget Request			\$ 150,000,000			
2031	1	Administrative Costs						
2031	2	PA ¹	\$ 7,617,802		\$ 7,617,802	5.1%	10.0%	
2031	3	Non-PA Third Party & Partnership		\$ 5,364,721	\$ 5,364,721	3.6%		10.0%
2031	4	PA & Non-PA Target Exempt Programs ³	\$ 1,199,714	\$ 112,368	\$ 1,312,082			
2031	5	Marketing and Outreach Costs	\$ 3,088,597	\$ 3,767,271	\$ 6,855,868	4.6%		6.0%
2031	6	Direct Implementation Costs						
2031	7	Incentives and Rebates	\$ 18,250,000	\$ 49,097,082	\$ 67,347,082			
2031	8	Non Incentives and Non Rebates	\$ 10,047,495	\$ 32,236,717	\$ 42,284,213	28.2%		20.0%
2031	9	Target Exempt (Non Incentives and Non Rebates) ³	\$ 8,736,231	\$ 4,311,086	\$ 13,047,317			
2031	10	EM&V Costs (PA and ED)	\$ 6,000,000		\$ 6,000,000	4.0%	4.0%	
2031	10a	EM&V - PA	\$ 1,650,000		\$ 1,650,000			
2031	10b	EM&V - ED	\$ 4,350,000		\$ 4,350,000			
2031	11	PA Spending Budget Request (excluding OBF Loan Pool Additions and excluding ED Portfolio Oversight)	\$ 54,939,839	\$ 94,889,245	\$ 149,829,084			
2031	12	Total Third-Party Qualifying Costs ^{5,6}		\$ 90,787,245		60.6%		60.0%
2031	13	OBF Loan Pool Addition	\$ -		\$ -			
2031	14	PA Spending Budget Request (excluding ED Portfolio Oversight)			\$ 149,829,084			
2031	15	ED Portfolio Oversight	\$ 170,916		\$ 170,916			
2031	16	EE-Funded IDSM	\$ 300,000					
2031	17	Multi-DER IDSM ⁷	\$ -					
2031	18	PA Spending Budget Request			\$ 150,000,000			

\$ 11,952,280	\$ 152,810,582	7.8%
---------------	----------------	------

[1] 10% admin cap based on D.09-09-047 is set for IOU only.

[2] Fully loaded Administrative labor costs including GRC loaders, which are not part of this application, are calculated and presented in columns L-N.

[3] Target exempt programs are non-resource programs which include: Emerging technologies, Workforce education and training, Codes and Standards Programs (excluding Building Codes Advocacy, Appliance Standards Adv

[4] Third party qualifying costs in column F are calculated by the sum of all programs listed as third party solicited.

[5] Third party qualifying costs in line 12 are calculated as only the contract costs and do not include PA costs charged to the program

[6] IOU Third party Implementer Contracts (as defined per D.16-08-019 OP10) includes third party contract and incentive budgets and statewide qualifying contract and incentive budgets

[7] Multi-DER IDSM per D.23-06-055 OP 29: Portfolio administrators (PAs) may set aside up to 2.5 percent, or \$4 million, whichever is greater, up to a maximum of \$15 million, from within their total budgets during 2024-2027

Description	Details labor and non-labor staffing allocations by functional group and sector, including full-time equivalents (FTEs), budgeted roles, and contract support across program years.
Instructions	1. FTE Calculation: -Enter FTE values for each functional group under the "FTE" rows. 2. Labor Costs: -Input labor budget estimates (in dollars) for each functional group under the "Budget" rows labeled as "Labor". -Ensure consistency with FTE values where applicable. 3. Non-Labor Costs: -Include all relevant non-labor budget items such as third-party implementers, contracts, IT, facilities, and incentives. -Use the appropriate functional group and category (e.g., "Program Implementation", "IT", "Call Center"). 4. Incentives: Separate incentive budgets into: -PA-implemented and Other Contracts Program Implementation -Third Party Programs (as defined in D.16-08-019, OP 10) -Values should match those in line 7 in Tab 8 Cap & Target and totals aggregated from Tab 4.1 for years 2028-2031 5. IT Costs: -All IT-related costs should be entered under the "IT" functional group, regardless of whether they are labor or non-labor. 6. Portfolio Analytics: -Although SDG&E does not have a centralized Portfolio Analytics group, enter any analytics-related staffing or costs under this category if applicable. 7. Other Costs: -Use the "Other (collected through GRC)" row for any additional costs not captured in the labor or non-labor categories. -Cross-reference with other tabs as needed. 8. Total Rows: -Ensure that total FTE and budget values are correctly summed for each year.

PA Name:	SoCalGas
Budget Year:	2028-2035

Table 10 - Portfolio and Functional Group Labor and Non-Labor

Expense Type	Functional Group	Type (2)	2028	2029	2030	2031
Labor	Policy, Strategy, and Regulatory Reporting Compliance	FTE	8.30	8.30	8.30	8.30
Labor	Program Management	FTE	69.00	69.00	69.00	69.00
Labor	Engineering Services	FTE	17.00	17.00	17.00	17.00
Labor	Customer Application/Rebate/Incentive Processing	FTE	8.22	8.22	8.22	8.22
Labor	Customer Project Inspections	FTE	6.00	6.00	6.00	6.00
Labor	Portfolio Analytics (1)	FTE	5.05	5.05	5.05	5.05
Labor	EM&V	FTE	1.80	1.80	1.80	1.80
Labor	ME&O (Local)	FTE	5.70	5.70	5.70	5.70
Labor	Account Management / Sales	FTE	20.41	20.41	20.41	20.41
Labor	IT	FTE	8.50	8.50	8.50	8.50
Labor	Call Center	FTE	3.34	3.34	3.34	3.34
Labor	Total	FTE	153.32	153.32	153.32	153.32
Labor	Policy, Strategy, and Regulatory Reporting Compliance	Budget	\$1,148,806	\$1,183,270	\$1,218,768	\$1,255,330
Labor	Program Management	Budget	\$9,449,606	\$9,731,739	\$10,023,703	\$10,324,405
Labor	Engineering Services	Budget	\$2,212,313	\$2,278,684	\$2,347,044	\$2,417,452
Labor	Customer Application/Rebate/Incentive Processing	Budget	\$949,053	\$977,523	\$1,006,852	\$1,037,055
Labor	Customer Project Inspections	Budget	\$553,340	\$569,939	\$587,035	\$604,650
Labor	Portfolio Analytics (1)	Budget	\$755,427	\$778,088	\$801,432	\$825,475
Labor	EM&V	Budget	\$252,486	\$260,061	\$267,862	\$275,898
Labor	ME&O (Local)	Budget	\$787,932	\$811,571	\$835,918	\$860,995
Labor	Account Management / Sales	Budget	\$2,926,064	\$3,013,842	\$3,104,262	\$3,197,388
Labor	IT	Budget	\$1,093,503	\$1,126,305	\$1,160,095	\$1,194,901
Labor	Call Center	Budget	\$283,565	\$292,071	\$300,834	\$309,859
Labor	Total	Budget	\$20,412,095	\$21,023,093	\$21,653,805	\$22,303,408
Non-Labor	Third-Party Implementer (as defined per D.16-08-019, OP 10)	Budget	\$41,688,463	\$41,851,670	\$41,737,472	\$41,690,162
Non-Labor	Local/Government Partnerships Contracts (3)	Budget	\$0	\$0	\$0	\$0
Non-Labor	Other Contracts	Budget				
Non-Labor	Program Implementation	Budget	\$400,000	\$400,000	\$400,000	\$400,000
Non-Labor	Policy, Strategy, and Regulatory Reporting Compliance	Budget	\$201,500	\$201,845	\$202,201	\$202,567
Non-Labor	Program Management	Budget	\$9,009,862	\$8,454,600	\$7,921,012	\$7,453,267
Non-Labor	Engineering services	Budget	\$200,000	\$202,000	\$204,040	\$206,120
Non-Labor	Customer Application/Rebate/Incentive Processing	Budget	\$584,188	\$542,635	\$520,144	\$459,690
Non-Labor	Customer Project Inspections	Budget	\$760,500	\$761,265	\$762,052	\$762,866
Non-Labor	Portfolio Analytics	Budget	\$401,100	\$402,333	\$403,603	\$404,911
Non-Labor	ME&O (Local)	Budget	\$1,840,000	\$1,840,000	\$1,840,000	\$1,840,000
Non-Labor	Account Management / Sales	Budget	\$0	\$0	\$0	\$0
Non-Labor	IT (4)	Budget	\$1,201,430	\$1,148,925	\$1,092,766	\$1,034,909
Non-Labor	Call Center	Budget	\$0	\$0	\$0	\$0
Non-Labor	Facilities	Budget	\$0	\$0	\$0	\$0
Non-Labor	EM&V	Budget	\$5,747,514	\$5,739,939	\$5,732,138	\$5,724,102
Non-Labor	Portfolio Oversight	Budget	\$170,916	\$170,916	\$170,916	\$170,916
Non-Labor	Incentives--(PA-Implemented and Other Contracts Program Implementation) Programs	Budget	\$18,250,000	\$18,250,000	\$18,250,000	\$18,250,000
Non-Labor	Incentives--Third Party Program (as defined per D.16-08-019, OP 10)	Budget	\$49,132,432	\$49,010,779	\$49,109,851	\$49,097,083
Non-Labor	Total	Budget	\$129,587,905	\$128,976,907	\$128,346,195	\$127,696,592
Labor + Non-Labor	Total	Budget	\$150,000,000	\$150,000,000	\$150,000,000	\$150,000,000
Other	Other (collected through GRC) (5)	Budget	\$10,214,313	\$10,520,742	\$10,836,365	\$11,161,456

Description	Plan for version of the program and tables in the narrative
Instructions	Populate cells from Program Card in SE Portfolio Application Template Narrative. <i>Please use this template to populate the narrative.</i>
PS Name	AcCatalyst
Submit Year	2020-2021