Frank Santa Cruz
Regulatory Affairs Case Manager II
Regulatory Affairs
555 West Fifth Street, GT14D6
Los Angeles, CA 90013-1011
Tel: 213.407.0168
FSantaCruz@SoCalGas.com

October 30, 2026

Ms. Leuwam Tesfai
Deputy Executive Director, Energy and Climate Policy
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Mr. Leslie Palmer
Director, Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

RE: Southern California Gas Company and San Diego Gas & Electric Monthly Pipeline Safety Enhancement Plan Status Report – September 2026

Dear Ms. Tesfai:

Enclosed please find the Monthly Pipeline Safety Enhancement Plan Status Report of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for September 2026 as required per Decision (D.) 12-04-021. D.12-04-021 requires SoCalGas and SDG&E to provide a Monthly Pipeline Safety Enhancement Plan update to the Commission's Energy Division and Safety and Enforcement Division as the Plan is implemented.

Please feel free to reach out with any additional questions regarding this report.

Sincerely,
/s/ Frank Santa Cruz

Frank Santa Cruz
Regulatory Affairs Case Manager II

Attachment

CC:
Carlos Velasquez, CPUC – Energy Division
Jean Spencer, CPUC – Energy Division
Kristina Abadjian, CPUC – Energy Division
Elizabeth La Cour, CPUC – Energy Division
Andrew Ngo, CPUC – Energy Division
Arthur Fisher, CPUC – Public Advocates Office
Talal Harahsheh, CPUC – Public Advocates Office
Robert Pocta, CPUC – Public Advocates Office
Matthewson Epuna, CPUC – Safety and Enforcement Division

September 2026 PSEP
Update

I. Introduction

Decision (D.) 12-04-021 directs Southern California Gas (SoCalGas) and San Diego Gas & Electric (SDG&E) to provide monthly Pipeline Safety Enhancement Plan (PSEP) updates to the Commission's Energy Division and Safety and Enforcement Division as the plan is implemented.[1] Attached is the update for September 2026.

II. Current Project Status

SoCalGas and SDG&E have undertaken the following PSEP-related activities for the month of September 2026:

Pipelines (Appendix A):
- 0 new pipeline construction activity (Stage 4)
- 10 pipeline projects are in construction (Stage 4)
- 21 pipeline projects are in close-out (Stage 5)

Valves (Appendix B):
- 0 new valve construction activity (Stage 4)
- 15 valve projects are in construction (Stage 4)
- 21 valve projects are in close-out (Stage 5)

III. Costs

Actual project costs are tracked in SoCalGas and SDG&E's respective Regulatory Accounts and are provided in Appendices A, B, C, and summarized in Appendix D.

IV. Attachments

- Appendix A – *SoCalGas/SDG&E PSEP - Pipeline Project List with Costs*
- Appendix B – *SoCalGas/SDG&E PSEP - Valve Project List with Costs*
- Appendix C – *SoCalGas/SDG&E PSEP - Records Review and Interim Safety Measure Costs*
- Appendix D – *SoCalGas/SDG&E PSEP - Total Project Costs Summary*

V. Notes

N/A

[1] D.12-04-021 at 7 and 12 (Ordering Paragraph 4).

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2026

Table 1 - SoCalGas Active Pipeline Projects

Pipeline Project	PSEP Mileage[1]	Project Lifecycle Stage[2]	Predominant Vintage	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
PSRMA Application (A.14-12-016)						
2000-A	15.42	Closed	1947	Jul-2013 A	-	26,490
42-66-1&2	0.06	Closed	1947	Oct-2013 A	-	830
Playa Del Rey Phase 1&2	0.13	Closed	1955	Mar-2013 A	-	1,001
2016 Reasonableness Review Application (A.16-09-005)						
1005	0.03	Closed	1951	Sep-2014 A	-	6,476
1011	0.08	Closed	1947	Jul-2014 A	-	2,657
1013	0.03	Closed	1956	Jul-2014 A	-	2,738
1014	0.00	Closed	1959	Oct-2014 A	-	928
1015	0.43	Closed	1954	Aug-2014 A	-	5,739
235 West	0.01	Closed	1957	Jun-2014 A	-	3,975
235W Sawtooth Canyon	0.33	Closed	1957	Oct-2014 A	-	2,050
2000-West Section 1,2,3	14.59	Closed	1945	Jul-2014 A	-	24,906
2001 West - A	0.01	Closed	1950	Apr-2014 A	-	822
2001 West-B Section 10,11,14	2.97	Closed	1950	Aug-2014 A	-	13,024
2003	0.25	Closed	1953	Aug-2014 A	-	9,704
33-120 Section 2	0.29	Closed	1940	Jun-2014 A	-	7,640
35-20-N	0.01	Closed	1963	Aug-2014 A	-	285
36-1032	0.69	Closed	1928	May-2014 A	-	10,879
36-37	0.01	Closed	1970	Apr-2014 A	-	1,201
36-9-09 North Section 2B	2.16	Closed	1953	Jun-2014 A	-	2,573
36-9-09 North Section 6A	0.92	Closed	1954	Mar-2015 A	-	2,809
38-539	2.62	Closed	1949	Oct-2014 A	-	16,911
41-30-A	0.02	Closed	1951	Jul-2014 A	-	484
44-654	0.03	Closed	1957	Jun-2014 A	-	2,068
45-120 Section 1	0.55	Closed	1930	Mar-2014 A	-	6,429
45-120X01	0.01	Closed	1930	Sep-2013 A	-	857
406 Section 1,2,2A,4,5	1.20	Closed	1951	Aug-2014 A	-	10,507
407	3.00	Closed	1951	Mar-2014 A	-	6,966
Playa Del Rey Phase 5	0.12	Closed	1955	Mar-2015 A	-	5,313
2017 Forecast Application (A.17-03-021)						
127-P1B-01	0.00	Closed	1944	Aug-2021 A	-	858
2000-C, D & E					-	0
2000-C-P2					-	-
2000-C-P2-Hydrotest	21.68	Closed	1947	May-2019 A	(3)	14,745
2051-P2-CROSSOVER REPLACEMENT	0.16	2-Preliminary Design & Option Selection	1947	Sep-2027	8	685
2000-C-CHLA-P2	4.86	Closed	1947	Jan-2020 A	-	5,858
2000-D-BADL-P2	7.76	Closed	1947	Sep-2021 A	-	20,781
2000-Moreno Replacement	0.08	Closed	1947	May-2020 A	-	7,342
36-1002-P1B-01[12]	16.30	Closed	1928	Sep-2020 A	(17)	13,556
36-37-P1B-11A	1.50	Closed	1927	Jun-2019 A	-	16,970
36-37-P1B-11B	4.85	Closed	1927	Jul-2018 A	-	33,273
36-37-P1B-11C	1.61	Closed	1927	Jun-2019 A	-	24,524
36-37-P1B-12[13]	31.58	Closed	1927	Feb-2019 A	-	23,063
36-37-P1A-REPLACEMENT	0.18	5-Close-Out	1960	Sep-2023 A	-	8,113
38-514-P1B-03	1.40	Closed	1945	Sep-2019 A	-	6,214
38-556-P2-01	5.60	Closed	1956	Aug-2019 A	-	8,257
38-960-P1B-01	6.12	Closed	1928	Jul-2018 A	-	13,197
43-121-P1B-01	0.27	Closed	1930	Jul-2019 A	-	4,894
45-1001-P1B-01 & 36-1001-P1B-01	1.57	Closed	1925	Mar-2020 A	-	7,559
7043-P1B-01	0.00	Closed	1928	Oct-2019 A	-	558
2018 Reasonableness Review Application (A.18-11-010)						
1004	9.03	Closed	1945	May-2015 A	-	14,026
2000-C	7.59	Closed	1947	Jan-2017 A	-	14,028
2000-West Santa Fe Springs Stn	0.20	Closed	1947	Oct-2016 A	-	9,463
2001 West-B Section 17,18,19	1.80	Closed	1952	Aug-2015 A	-	5,126
2003 Section 2	0.09	Closed	1957	Jul-2015 A	-	2,938
30-18 Section 1	2.00	Closed	1943	Jul-2014 A	-	26,022
30-18 Section 3	0.01	Closed	1943	Oct-2016 A	-	2,492
31-09	0.21	Closed	1969	Jul-2015 A	-	3,779
32-21 Section 1	1.56	Closed	1948	May-2015 A	-	10,379
32-21 Section 2	1.60	Closed	1948	Jun-2016 A	-	5,503
32-21 Section 3	2.39	Closed	1948	Sep-2016 A	-	3,859
33-120 Section 3	0.52	Closed	1940	Jun-2017 A	-	7,472
36-1002	0.03	Closed	1928	Jun-2015 A	-	2,037
36-9-09 North Section 1	5.98	Closed	1920	May-2015 A	-	53,885
36-9-09 North Section 3	2.96	Closed	1927	Dec-2014 A	-	27,256
36-9-09 North Section 4					-	-
36-9-09 North Section 4A	0.58	Closed	1940	May-2017 A	-	4,659
36-9-09 North Section 4B	0.46	Closed	1940	Sep-2014 A	-	10,352
36-9-09 North Section 5A	1.49	Closed	1960	Feb-2016 A	-	14,290
36-9-09 North Section 7A	1.07	Closed	1932	Sep-2016 A	-	11,701
36-9-09 North Section 7B	3.19	Closed	1932	May-2015 A	-	26,158
36-9-09 South[11]	1.24	Closed	1951	Apr-2016 A	-	2,349
36-9-09-JJ[11]	0.46	Closed	1920	Jun-2016 A	-	1,936
37-07	3.22	Closed	1945	Sep-2014 A	-	31,300
37-18	4.06	Closed	1945	Oct-2014 A	-	50,386
37-18-F	2.08	Closed	1946	Aug-2016 A	-	7,617

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2026

Table 1 - SoCalGas Active Pipeline Projects *(continued)*

Pipeline Project	Mileage[1]	Project Lifecycle Stage[2]	Predominant Vintage	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
37-18 Section 5	0.23	Closed	1945	Apr-2017 A	-	8,393
38-KWB-P1B-01[11]	15.23	Closed	1939	Oct-2015 A	-	1,893
38-200	0.37	Closed	1945	Apr-2016 A	-	8,588
38-501 Section 1	0.32	Closed	1952	Jun-2015 A	-	5,400
38-501 Section 2	2.12	Closed	1952	Aug-2016 A	-	17,033
38-504	0.38	Closed	1952	Sep-2016 A	-	5,781
38-512	4.92	Closed	1929	Mar-2015 A	-	32,436
38-512 Section 3[11]	0.04	Closed	1929	Sep-2017 A	-	91
38-514 Section 1	0.09	Closed	1945	May-2016 A	-	2,182
38-514 Section 2	2.84	Closed	1945	Feb-2016 A	-	12,749
38-931	2.41	Closed	1942	Jan-2017 A	-	7,416
41-17[13]	2.62	Closed	1955	Sep-2016 A	-	2,758
41-116	0.01	Closed	1957	Oct-2016 A	-	229
43-121 North	1.01	Closed	1930	Aug-2016 A	-	16,002
43-121 South	1.48	Closed	1930	Aug-2014 A	-	35,859
44-137	1.04	Closed	1950	Nov-2014 A	-	27,679
44-687	0.30	Closed	1946	Sep-2014 A	-	5,905
44-720	1.49	Closed	1947	Jun-2015 A	-	10,994
404 Section 1	0.03	Closed	1944	Sep-2015 A	-	2,869
404 Section 2	2.98	Closed	1944	Sep-2015 A	-	4,057
404 Section 2A	0.82	Closed	1944	Mar-2017 A	-	2,562
404 Section 3A	0.56	Closed	1944	Aug-2016 A	-	5,583
404 Section 3 & 8A	0.55	Closed	1944	Feb-2014 A	-	2,606
404 Section 4&5	7.32	Closed	1944	Sep-2015 A	-	6,688
404 Section 9	0.41	Closed	1944	Jun-2016 A	-	2,034
406 Section 3	0.43	Closed	1949	Jun-2016 A	-	2,611
6914 Installation	11.74	Closed	N/A	Sep-2015 A	-	84,848
85 South Newhall	0.17	Closed	1930	Dec-2014 A	-	9,889
2019 GRC Application (A.17-10-008)						
1011-P2-01	1.77	Closed	1947	Jun-2020 A	-	5,347
1030[8]					-	-
1030-P2-Hydro	22.90	5-Close-Out	1955	Jul-2024 A	10	28,690
1030-GRC-ANOMALIES	0.02	5-Close-Out	1955	Jun-2023 A	-	7,018
225-North-P2A[8][9]	8.11	2-Preliminary Design & Option Selection	1959	Jun-2032	-	1,547
235 West Section 3					-	-
L235W-P2-SEC 3 TEST	26.81	Closed	1957	Aug-2022 A	-	20,845
L235W-P2-LITTLEROCK STN REPL	0.10	3-Detailed Design & Procurement	1957	Aug-2030	65	1,406
235E-P2-North Needles Repl[15]	0.15	Closed	1960	May-2020 A	-	3,085
235E-P2-Newberry Springs Repl[15]	0.82	Closed	1960	May-2021 A	-	13,855
2000-E	8.87	Closed	1947	Apr-2021 A	-	19,506
2000-P2-02					-	-
2000 Chino Hills	11.02	5-Close-Out	1947	Sep-2021 A	-	31,504
2000 Blythe to Cactus City Hydrotest	69.35	Closed	1947	Jan-2021 A	-	45,947
2000-E Cactus City Compressor Station	0.44	5-Close-Out	1947	Apr-2021 A	2	36,241
2001E-P2-Blythe to 1030 Hydro[8]	37.21	5-Close-Out	1954	Jun-2022 A	-	22,816
2001W-P2-Cactus To 1030 Hydro[8]					-	92
2001 West - C, D & E[7]					-	1,185
2001WC-P2	8.53	Closed	1953	Feb-2020 A	-	9,157
2001WC-CHLA-P2	4.86	Closed	1947	Mar-2020 A	-	4,640
2001W-D-P2	9.45	Closed	1950	Mar-2023 A	-	16,052
2001W-D-BADL-P2	5.20	Closed	1950	Mar-2023 A	7	20,380
2001 West - E	8.85	Closed	1953	Jun-2022 A	-	14,852
2005-P2-Hydrotest	0.31	Closed	1950	Jul-2020 A	-	3,437
36-1032-P1B-11	2.24	Closed	1939	Sep-2021 A	-	3,544
36-1032-P1B-12	4.68	Closed	1943	Apr-2021 A	(11)	31,536
36-1032-P1B-13	3.54	Closed	1928	Sep-2021 A	(6)	20,848
36-1032-P1B-14 Replacement					-	-
36-1032-P1B-14	0.82	Closed	1928	Nov-2021 A	(4)	14,870
36-1032-P1B-14-Z	1.06	3-Detailed Design & Procurement	1928	Jul-2028	10	585
36-9-09N-P1B-12	0.92	Closed	1920	Jul-2019 A	-	13,084
36-9-09N-P1B-14	1.84	Closed	1920	Nov-2019 A	-	24,095
36-9-09N-P1B-15	1.06	5-Close-Out	1920	Mar-2020 A	1	27,103
36-9-09N-P1B-16	1.73	Closed	1920	Oct-2019 A	-	23,091
407-P2-01	4.27	Closed	1951	May-2020 A	-	6,263
5000-P2-Blythe Repl[8]	0.085	5-Close-Out	1953	Oct-2021 A	-	13,745
85 Elk Hills to Lake Station[10]	13.04	3-Detailed Design & Procurement	1931	Sep-2030	128	42,103
2024 GRC Application (A.22-05-015)[17]						
103-P1B-01[12]	9.30	Closed	1941	May-2019 A	-	1,490
133-P2-01	3.113	5-Close-Out	1946	Sep-2023 A	-	5,226
159 Goleta Storage Piping Replace	0.13	3-Detailed Design & Procurement	1950	Sep-2028	-	696
L1004-P1B-Section 2 Repl	2.57	3-Detailed Design & Procurement	1944	Feb-2028	92	10,498
L1004-Mesa Station GRC	0.010	Closed	1970	Aug-2024 A	-	1,826
1004-P2-01	0.44	3-Detailed Design & Procurement	1944	Jul-2026 A	74	3,360
1005-P2	15.31	4-Construction	1951	Jun-2024 A	7	38,639
2000-D	3.18	Closed	1947	Sep-2017 A	-	10,337
2001 West - C	16.80	Closed	1953	Feb-2019 A	-	13,191

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2026

Table 1 - SoCalGas Active Pipeline Projects *(continued)*

Pipeline Project	Mileage[1]	Project Lifecycle Stage[2]	Predominant Vintage	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
2001 West - D	4.36	Closed	1950	Feb-2019 A	-	6,943
2006	0.11	Closed	1953	Sep-2019 A	-	5,406
225-South-P2A[9]	10.64	2-Preliminary Design & Option Selection	1959	Jun-2032	-	790
PSEP-L225-P2-North Coles Levee	0.096	3-Detailed Design & Procurement	1965	Jun-2028	-	2,777
235E-P2-01 Hydro	58.07	3-Detailed Design & Procurement	1960	Apr-2029	-	2,361
235E-P2-02 Hydro	56.34	3-Detailed Design & Procurement	1960	Apr-2030	-	1,457
235E-P2-Kelso Repl	0.05	5-Close-Out	1960	Mar-2024 A	23	8,028
257-P2-01	0.02	4-Construction	1961	Jan-2026 A	19	3,074
30-18 Section 2	0.62	Closed	1943	Jan-2018 A	-	10,906
33-120 Section 1	0.24	Closed	1930	Sep-2017 A	-	12,484
33-121	0.48	Closed	1955	Jan-2018 A	-	4,589
36-1032 Section 4	0.31	Closed	1953	Jul-2017 A	-	6,106
36-9-09 North Section 5C	0.62	Closed	1932	Dec-2016 A	-	7,746
36-9-09 North Section 5B-02	0.28	Closed	1932	Nov-2018 A	-	5,995
36-9-09 North Section 6B	1.73	Closed	1955	Oct-2017 A	-	15,916
36-9-09-North-GRC	1.45	3-Detailed Design & Procurement	1955	Jun-2027	2	1,330
36-9-21	0.46	Closed	1950	Aug-2017 A	-	6,797
37-18-K	1.93	Closed	1949	Mar-2018 A	-	16,813
38-100-P2-01	0.01	Closed	1960	Jun-2023 A	-	2,726
38-101-P1B-01	4.53	Closed	1921	May-2019 A	-	14,467
38-101-P1B-03[12]	10.622	2-Preliminary Design & Option Selection	1921	Apr-2034	-	400
38-143-P1B-01	8.07	2-Preliminary Design & Option Selection	1935	Apr-2034	-	1,386
PSEP-SL38-362-GRC	7.31	2-Preliminary Design & Option Selection	1956	Nov-2029	-	327
38-504-GRC-Lacey	1.88	5-Close-Out	1954	Apr-2025 A	10	6,270
38-539-P2-01	6.84	3-Detailed Design & Procurement	1947	Apr-2028	34	3,932
38-539-P2-01-NORTH	6.06	3-Detailed Design & Procurement	1947	Apr-2029	1	149
38-952-P2-01	9.23	2-Preliminary Design & Option Selection	1950	May-2029	-	566
38-2101-P2A	15.39	Closed	1947	Aug-2023 A	-	10,130
41-256-ID121IE-GRC	0.02	5-Close-Out	1959	Oct-2024 A	-	1,816
41-6000-1-P2A[11]	7.963	5-Close-Out	1948	Sep-2023 A	22	18,726
3000E-P2A-NEEDLES TO ESSEX	28.62	3-Detailed Design & Procurement	1957	Apr-2030	-	2,832
3000E-P2A-ESSEX TO KELBAKER	33.92	3-Detailed Design & Procurement	1957	Apr-2030	-	2,155
3000E-P2A-KELBAKER TO LUDLOW	26.99	4-Construction	1957	Apr-2026 A	627	37,826
3000E-P2A-LUDLOW TO NEWBERRY	27.34	4-Construction	1957	May-2025 A	200	37,319
4000-P2A-ORD MTN TO NEWBERRY STN	11.31	2-Preliminary Design & Option Selection	1960	Apr-2028	34	2,817
4000-P2A- LUCERNE VLY TO ORD MTN	20.57	2-Preliminary Design & Option Selection	1960	Apr-2028	45	2,429
4000-P2A-APPLE VLY TO LUCERNE VLY	5.58	3-Detailed Design & Procurement	1960	Apr-2027	75	4,057
4000-P2A-FONTANA STN TO HESPERIA	6.56	4-Construction	1960	Jun-2024 A	(1)	34,799
4000-P1A-Yorba Station Piping	0.003	1-Initiation & Business Case	1961	Aug-2028	3	547
41-6000-2 Abandonment[11]	27.78	Closed	1948	Aug-2018 A	-	14,156
41-6000-2 Tie Over	1.52	Closed	1949	Oct-2017 A	-	19,549
41-6001-2	0.01	Closed	1967	Oct-2017 A	-	723
43-121N-P1A-02	0.13	Closed	1930	Apr-2017 A	-	5,022
43-121N-P1A-03	0.15	Closed	1930	Apr-2017 A	-	4,798
43-121N-P1A-04	0.77	Closed	1930	Aug-2017 A	-	12,822
44-306/44-307-P1B					492	39,234
44-306/44-307-P1B KETTLEMAN ISOLATION	0.003	5-Close-Out	1962	Jun-2024 A	1	2,544
44-306-P1B-MP 0 - MP 13.5	0.17	3-Detailed Design & Procurement	1962	May-2029	(18)	488
44-306-P1B-MP 13.5 - MP 26.6	0.09	3-Detailed Design & Procurement	1962	May-2029	13	1,135
44-306-P1B-MP 26.6 - MP 40.3	0.09	3-Detailed Design & Procurement	1962	May-2029	9	552
44-307-P1B-MP 40.3 - MP 51.5	0.24	3-Detailed Design & Procurement	1962	May-2028	12	1,708
44-307-P1B-MP 51.5 - MP 57.8	0.28	3-Detailed Design & Procurement	1962	May-2028	9	1,474
44-307-P1B-MP 57.8 - MP 64.0	0.07	3-Detailed Design & Procurement	1962	May-2028	13	1,576
44-307-P1B-MP 64.0 - MP 69.8	0.02	3-Detailed Design & Procurement	1962	May-2028	4	534
44-707-P2-01	0.005	Closed	1969	May-2024 A	-	1,819
44-729-P2-01	0.01	3-Detailed Design & Procurement	1958	Sep-2028	-	1,542
44-788-ID371OC-GRC	0.050	3-Detailed Design & Procurement	1950	Aug-2028	-	1,188
44-1008-P1B-01[13]	51.65	2-Preliminary Design & Option Selection	1937	Jan-2030	-	0
45-120 Section 2	3.59	Closed	1930	Sep-2014 A	-	91,982
404 Section 4A	0.78	Closed	1944	Aug-2018 A	-	18,680
404-P2-01	6.09	3-Detailed Design & Procurement	1944	Jul-2028	15	3,146
406-P2-01					-	0
L406-GRC-Section 11	4.54	2-Preliminary Design & Option Selection	1951	Jul-2027	156	2,101
L406-GRC-Section 12	1.39	3-Detailed Design & Procurement	1951	Mar-2027	117	1,248
L406-GRC-Section 13	2.40	4-Construction	1951	Mar-2026 A	98	5,456
L406-GRC-Section 14	4.723	4-Construction	1951	Mar-2026 A	938	6,962
L406-GRC-Section 15	2.04	2-Preliminary Design & Option Selection	1951	Jul-2027	28	1,018
L406-GRC-Section 16	1.11	2-Preliminary Design & Option Selection	1951	Jul-2027	58	1,782
404-406 Somis Station	0.14	Closed	1951	Aug-2018 A	-	9,388
6921 Dowden & Kershaw	0.01	Closed	N/A	Apr-2018 A	-	2,265
85 Lake Stn to Grapevine	30.01	3-Detailed Design & Procurement	1931	Feb-2033	92	10,262
PG&E LINE 306					-	25,040
Goleta	0.28	Closed	1944	May-2019 A	-	6,077
2028 GRC Application (A.26-06-014)[16]						
128-P1B-01	0.47	4-Construction	1945	Dec-2020 A	29	20,879
L1004-P1A Section 1 & 3 Hydro	2.50	Closed	1944	May-2020 A	-	5,239
2001 West Santa Ana River Crossing	0.56	Closed	1950	Sep-2021 A	0	40,380
31-08-P1A-01	0.01	Closed	1949	Jul-2020 A	-	1,683
31-09-C	1.35	Closed	1968	May-2020 A	-	3,758

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2026

Table 1 - SoCalGas Active Pipeline Projects ***(continued)***

Pipeline Project	Mileage[1]	Project Lifecycle Stage[2]	Predominant Vintage	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
31-25-P1A-Pomona	0.157	Closed	1920	May-2024 A	5	6,857
31-6349-P1A-Repl	0.01	Closed	1955	May-2021 A	-	161
32-09-P1A-LINCOLN AVE	0.01	5-Close-Out	1956	Jul-2024 A	-	2,432
33-750	0.93	Closed	1946	May-2021 A	-	5,932
33-750-P1A-Haskell Stn	0.12	Closed	1946	Jul-2022 A	-	18,055
35-20-AB-P1A-Dana Point	0.082	5-Close-Out	1968	Sep-2024 A	1	3,835
36-9-09 North Section 5B-01	0.14	Closed	1932	Mar-2021 A	-	5,436
38-1102-P1B-01	0.04	Closed	1963	Feb-2021 A	-	2,770
44-675-Lateral	0.02	5-Close-Out	1937	Aug-2024 A	-	2,110
Alhambra Stn Piping-P1A-Repl	0.01	Closed	1948	Apr-2023 A	-	2,463
Future Filing						
44-137 Caltrans Removal	0.01	Closed	1950	May-2019 A	-	490
2000 Bridge	0.22	3-Detailed Design & Procurement	1947	Jul-2030	18	4,189
225	3.72	4-Construction	1959	Mar-2026 A	406	15,010
235W-P2-01					-	-
235 West Section 1	24.64	2-Preliminary Design & Option Selection	1957	Jun-2031	-	1,779
235 West Section 2	20.35	2-Preliminary Design & Option Selection	1957	Jun-2031	-	(0)
41-35-1-P1A-Fontana	1.01	4-Construction	1948	Nov-2024 A	3	5,238
Total SoCalGas Active Pipeline Projects					**7,498**	**3,761,938**

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2026

Table 2 - SDG&E Active Pipeline Projects

Pipeline Project	Mileage[1]	Project Lifecycle Stage[2]	Predominant Vintage	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
2016 Reasonableness Review Application (A.16-09-005)						
49-14	0.03	Closed	1959	Sep-2014 A	-	4,622
49-22[11]	4.05	Closed	1951	Apr-2014 A	-	4,996
49-32	0.09	Closed	1950	Jun-2014 A	-	4,347
2018 Reasonableness Review Application (A.18-11-010)						
49-11	0.96	Closed	1969	Jun-2015 A	-	6,301
49-13	3.17	Closed	1959	Jul-2015 A	-	23,586
49-15	1.78	Closed	1950	Feb-2016 A	-	34,800
49-15 Transmission	1.01	Closed	1950	Nov-2015 A	-	8,816
49-28	2.67	Closed	1932	Sep-2014 A	-	47,081
2024 GRC Application (A.22-05-015)						
49-16 Pipeline	1.00	Closed	1948	Mar-2015 A	-	29,710
49-16 4th & Palm	0.10	Closed	1958	Jan-2018 A	-	8,265
49-16 Gate Station	1.74	Closed	1955	Nov-2015 A	(1)	5,559
49-17 East	5.17	Closed	1948	Jun-2015 A	-	70,784
49-17 West	1.67	Closed	1948	Oct-2014 A	-	36,962
49-25	1.75	Closed	1960	Aug-2014 A	-	25,195
49-26	3.45	Closed	1958	Oct-2014 A	-	35,044
49-26 Abandonment	0.09	Closed			-	3,067
49-28 Abandonment	0.07	Closed	1932	Nov-2017 A	-	2,379
49-32-L	0.21	Closed	1965	Aug-2016 A	-	8,175
2028 GRC Application (A.26-06-014)[16]						
1600 South					-	0
1600[6]					-	0
1600-P1B-Rainbow	3.87	5-Close-Out	1949	Apr-2022 A	8	49,863
1600-P1B-Couser Cyn North	2.66	Closed	1949	Jan-2024 A	-	12,534
1600-P1B-MCAS South	0.90	Closed	1949	Aug-2023 A	-	13,825
1600-P1B-Rice Cyn	3.37	Closed	1949	Jan-2024 A	2	15,801
1600-P1B-Couser Cyn South	2.58	Closed	1949	Jan-2024 A	(0)	13,542
1600-P1B-Lilac Rd	6.15	5-Close-Out	1949	Nov-2022 A	(8)	87,733
1600-P1B-La Honda And Lincoln	1.67	5-Close-Out	1949	Dec-2021 A	3	39,573
1600-P1B-Midway Dr	3.30	Closed	1949	Feb-2020 A	-	35,306
1600-P1B-Pomerado Rd North	7.06	Closed	1949	May-2021 A	-	74,609
1600-P1B-Daley Ranch	3.14	Closed	1949	Jan-2023 A	-	11,216
1600-P1B-Moosa Creek	1.05	Closed	1949	Jan-2023 A	(1)	8,754
1600-P1B-Bear Valley Pkwy	3.67	Closed	1949	Nov-2020 A	-	41,118
1600-P1B-Pomerado Rd South	4.52	5-Close-Out	1949	Aug-2021 A	16	61,142
1600-P1B-Scripps Poway Pkwy	3.72	Closed	1949	Nov-2021 A	-	42,149
1600-P1B-Black Mtn	5.14	Closed	1949	Apr-2020 A	-	63,707
1600-P1B-MCAS North	1.87	Closed	1949	May-2023 A	(3)	17,222
1600-P1B-MCAS Central	1.54	Closed	1949	May-2023 A	(3)	18,183
1600-P1B-Kearny Mesa	2.42	Closed	1949	Jun-2020 A	-	29,638
1600-P1B-Serra Mesa	4.40	Closed	1949	Jun-2020 A	-	46,778
49-17-P1A-REPLACEMENT	0.00	Closed	1949	Nov-2024 A	-	1,401
Total SDG&E Active Pipeline Projects					**13**	**1,043,784**

Tables 1 and 2 - Project Footnotes:

(1) The mileage column was renamed "PSEP Current Mileage," formerly labeled "PSEP Mileage as filed," and updated to reflect the current reporting month's mileage. The mileage reported is the sum of test, replacement, and abandonment miles (except for extensive incidental abandonment). The mileage is subject to change based on various factors including, but not limited to, engineering drawings, construction, and closeout. Numbers may not add exactly due to rounding.

(2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection & Option Selection, Stage 3-Detailed Design and Procurement, Stage 4-Construction, Stage 5-Close-out, and Closed. As of October 2020, Stage 1 is renamed to "Initiation & Business Case", Stage 2 is renamed to "Preliminary Design and Option Selection & Option Selection" and Stage 3 is renamed to "Detailed Design & Procurement".

(3) The "A" at the end of the date indicates that construction has begun or completed. Dates reflected are estimates and subject to change based on various planning and execution factors.

(4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(6) In compliance with D.18-06-028, which denied the Pipeline Safety and Reliability Project (PSRP) Application, SDG&E and SoCalGas submitted its Line 1600 Test or Replacement Plan to SED in September 2018. In January 2019, the SED transmitted a Response Letter to SDG&E and SoCalGas approving the proposed plan as submitted. In D.20-02-024 the Commission opened a Phase 2 in A.15-09-013 to examine the cost forecast associated with the Line 1600 plan while allowing construction to proceed as planned under SED's oversight.

(7) This line has been split into individual projects. The line still holds some actual costs which will be transferred to the individual projects in the future.

(8) This project was filed in the 2019 General Rate Case (GRC) proceeding (A.17-10-008) as a 4th year project (2022).

(9) All the costs for project 225-South-P2A are captured under project 225-P2A-North. In the future, the cost will be split.

(10) All the costs for project 85 are captured under project 85 Elk Hills to Lake Station. In the future, the cost will be split. Note: 85 South Newhall is a different project.

(11) The scope for this project is abandonment only.

(12) The scope for this project is de-rate only.

(13) The scope for this project is combination of abandonment and de-rate.

(14) TBD - Information will be updated in the future.

(15) Project approved for acceleration through Commission approval of Advice Letter 5617.

(16) This list includes only Reasonableness Review projects presented in the 2028 GRC.

(17) SoCalGas's 2024 GRC included a portfolio of PSEP projects that were planned to be executed either in the 2024 GRC period, or a future GRC, based on Commission-authorized funding levels.

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2026

Table 3 - SoCalGas Pipeline Projects Remediated or Removed

Pipeline Project	Actuals[1] (in $1,000)	Project-to-Date Actuals[1] (in $1,000)
49-15-P2B-REPLACEMENT[14]	-	62
Indian St ID 822IE-P1A-Piping Repl	-	2,089
L512-P1A-Replacement	-	603
35-6520BP1 Stn Piping-P1A	-	535
119 North-P2-01	-	21
169	-	-
173-P2-01	-	6
1003	-	-
1003LT2	-	-
1017BP1	-	-
1017BP2	-	-
1017BP3	-	-
1017BR4	-	-
1017BR5	-	-
1017BR6	-	-
1017BR7	-	-
1018	-	-
1020	-	93
L1020BO2-P1A-Los Alamitos Stn	-	24
1024	-	2
1025	-	-
1167 West Del Rey Jntn-P1A	-	46
1170 ID502T-P1A-Stn Piping Repl	-	11
1171LT2	-	-
1171LT1BP2	-	(0)
1172 BP2ST1	-	-
1172 BP2ST2	-	2
1172 BP2ST3	-	-
1172 BP2ST4	-	-
1172 BP3	-	-
1172 ID 2313	-	17
1176B02-P1A-Carson	-	50
203-P2A	-	10
214-P2A	-	11
225-P2-03	-	166
235 East	-	9
247	-	-
2001 East	-	115
2001E-P2-Blythe Repl	-	125
2003 ID2040-P1A-Los Angeles	-	47
30-02	-	-
30-02-U	-	-
30-09-A	-	-
30-32	-	(0)
30-6200	-	-
30-6209	-	-
30-6292	-	-
30-6543	-	-
30-6799	-	-
30-6799BR1	-	-
30-69-1 P1A Replace	-	6
32-90	-	-
33-6263	-	6
35-10	-	(0)
35-20	-	17
35-20-A	-	28
35-20-A1	-	-
35-20-WBP1ST1 Lateral	-	9
35-39	-	-
35-40	-	-
35-6405	-	-
35-6407 Stn Piping-P1A	-	7
35-6520	-	43
36-7-04	-	-
36-1006	-	0
36-6588	-	-
36-8-01	-	-
36-8-01-C	-	-
36-8-06	-	-
36-9-06	-	(0)
36-9-06-A	-	(0)
36-9-09 North Section 2A	-	0
36-9-21BR1	-	-
37-04	-	-
37-18 J	-	54
37-6180	-	-

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2026

Table 3 - SoCalGas Pipeline Projects Remediated or Removed *(continued)*

Pipeline Project	Actuals[1] (in $1,000)	Project-to-Date Actuals[1] (in $1,000)
38-116-1-P2-01	-	28
2000-0.18-BO Crossover Piping	-	-
38-351	-	-
38-508	-	-
37-49	-	-
38-516	-	0
38-523	-	63
38-528	-	24
38-552	-	-
38-931-P1B-01	-	99
38-959	-	-
317	-	-
3000-261.73-BO	-	-
3000-261.73-BR	-	-
41-04-I	-	11
41-05	-	6
41-05-A	-	-
41-17-A2	-	5
41-17-F	-	(0)
41-17-FST1	-	-
41-19	-	43
41-25	-	(0)
41-25-A	-	-
41-30	-	92
41-35-1-KST2	-	-
41-55	-	-
41-80	-	46
41-83	-	-
41-84	-	-
41-84-A	-	-
41-90	-	-
41-101	-	-
41-116BP1	-	(0)
41-117	-	-
41-128	-	-
41-141	-	-
41-181	-	35
41-201	-	0
41-207BR1	-	88
41-198	-	-
41-199	-	-
41-6001-1-P2A	-	15
41-6001-1A-P2A	-	11
41-6045	-	56
41-6501	-	43
42-12	-	-
42-46	-	-
42-46-F	-	-
42-57	-	-
43-1106	-	-
43-34	-	-
44-719	-	1
44-1008 Section 2B	-	(0)
45-163	-	(0)
45-163-NEWHALL STN-GRC	-	17
408XO1	-	-
ID-432T Stn Piping-P1A	-	27
4000	-	128
53	-	-
6100	-	-
765-8.24-BO	-	-
765BR4	-	-
775	-	-
775BO1	-	-
8107	-	-
Devore Metering Stn-P1A	-	48
Holder Stn Piping-P1A	-	44
Total SoCalGas Pipeline Projects Remediated or Removed [1]	**-**	**5,145**

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix A - SoCalGas/SDG&E PSEP Pipeline Project List with Costs as of September 2026

Table 4 - SDG&E Pipeline Projects Remediated or Removed

Pipeline Project	Actuals[1] (in $1,000)	Project-to-Date Actuals[1] (in $1,000)
49-339-P1A-REPLACEMENT	-	-
49-18	-	-
49-19	-	-
49-27	-	0
49-32	-	-
Total SDG&E Pipeline Projects Remediated or Removed	**-**	**0**

Tables 3 and 4- Project Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2026

Table 1 - SoCalGas Active Valve Projects

Valve Project	PSEP Valves[1]	Project Lifecycle Stage[2]	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
2016 Reasonableness Review Application (A.16-09-005)					
V-235-335 Palmdale	6	Closed	Jun-2014 A	-	7,536
V-Arrow & Haven	1	Closed	May-2014 A	-	1,158
V-Bain Street Station	2	Closed	Dec-2013 A	-	1,064
V-Brea Station-1013	1	Closed	Oct-2014 A	-	295
V-Chino Station	5	Closed	Dec-2013 A	-	1,237
V-Haskell Station	2	Closed	Jan-2014 A	-	805
V-Moreno Large	1	Closed	Jan-2014 A	-	617
V-Moreno Small	2	Closed	Jan-2014 A	-	861
V-Pixley Station	3	Closed	Nov-2014 A	-	1,560
V-Prado Station	5	Closed	Jan-2014 A	-	1,411
V-Puente Station	2	Closed	Jun-2014 A	-	19
V-Santa Fe Springs	3	Closed	Mar-2014 A	-	831
V-SGV	3	Closed	Feb-2015 A	-	5,729
V-Victoria Station	4	Closed	Dec-2014 A	-	1,740
V-Whitewater Station	3	Closed	Mar-2014 A	-	816
2018 Reasonableness Review Application (A.18-11-010)					
V-L1014 Brea	6	Closed	Nov-2015 A	-	7,301
V-L1018-P1B-Dana Point Station	1	Closed	Oct-2016 A	-	735
V-L1020	1	Closed	Mar-2015 A	-	1,665
V-L225 Bundle-P1B	3	Closed	Aug-2016 A	-	2,565
V-235-335 East	7	Closed	Oct-2016 A	-	3,991
V-L2000 Beaumont 2015	3	Closed	Aug-2015 A	-	2,741
V-2001W Seg 10-11	1	Closed	Jan-2017 A	-	1,622
V-L2003 East	7	Closed	Sep-2015 A	-	4,443
V-L2003 West	6	Closed	Oct-2015 A	-	3,932
V-404 Ventura	4	Closed	Feb-2016 A	-	4,654
V-404-406 Ventura 2016 Bundle	3	Closed	Oct-2016 A	-	974
V-406 Ventura	5	Closed	Nov-2015 A	-	3,910
V-L4000 MP 45.36	1	Closed	Sep-2016 A	-	1,387
V-L4000 MP 53.00	3	Closed	May-2015 A	-	1,371
V-L4000 MP 80.08 MLV	3	Closed	May-2015 A	-	1,246
V-L6916-P1B	3	Closed	Nov-2016 A	-	2,798
V-L7000 Bundle-P1B	2	Closed	Sep-2016 A	-	1,880
V-Alhambra Station	3	Closed	Apr-2015 A	-	3,589
V-Aviation-P1A-Aviation and Boardwalk	2	Closed	Jun-2016 A	-	7,520
V-Banning 5000	2	Closed	Oct-2015 A	-	2,416
V-El Segundo	2	Closed	Apr-2015 A	-	7,511
V-Fontana Bundle - L4002	1	Closed	Jul-2015 A	-	1,262
V-Fontana MLVs 4000-4002	1	Closed	Oct-2016 A	-	1,615
V-Haynes Station	3	Closed	Nov-2016 A	-	1,763
V-Honor Ranch - L225	4	Closed	May-2016 A	-	1,484
V-Indio 2014	4	Closed	May-2015 A	-	2,860
V-Lampson	4	Closed	Apr-2015 A	-	9,882
V-New Desert	7	Closed	Oct-2014 A	-	10,533
V-Newhall Station	7	Closed	Jan-2015 A	-	16,192
V-Orange	3	Closed	Apr-2015 A	-	5,287
V-Questar Taps	6	Closed	Sep-2015 A	-	1,773
V-Rainbow	10	Closed	May-2016 A	-	5,220
V-Riverside 2001	5	Closed	Oct-2015 A	-	2,484
V-Santa Barbara - 1005	1	Closed	Mar-2015 A	-	516
V-Sepulveda Station-P1B	2	Closed	Sep-2016 A	-	1,040
2019 GRC Application (A.17-10-008)					
V-L115-GRC-Herron	3	Closed	Oct-2021 A	-	4,892
V-L115-GRC-Pierce	3	Closed	Oct-2019 A	-	5,224
V-L115-GRC-Randall	3	Closed	Feb-2020 A	-	1,643
V-L1004-GRC-Ortega Hill[5]	1	3-Detailed Design & Procurement	Jul-2027	-	(0)
V-L1017-GRC-Bristol	3	Closed	Jan-2020 A	-	8,661
V-L1017-GRC-Dyer	1	Closed	Jul-2019 A	-	5,355
V-L225 Honor Ranch-GRC-Castaic	1	Closed	Feb-2024 A	-	2,881
V-L225 Forest Service-GRC-Forest Inn Road[5]	1	4-Construction	May-2025 A	(39)	16
V-L225 Forest Service-GRC-Old Ridge Route[5]	1	4-Construction	May-2025 A	(30)	6
V-L235-GRC-Black Canyon[5]	1	3-Detailed Design & Procurement	Sep-2027	-	(0)
V-235-335 West-GRC-Agua Dulce Canyon	2	Closed	Sep-2020 A	-	2,125
V-235-335 West-GRC-Shannon Valley	2	5-Close-Out	Feb-2022 A	9	6,602
V-235-335 West-GRC-Tick Canyon	2	Closed	Jul-2022 A	-	4,224
V-L235-GRC-Bristol Mtn	1	5-Close-Out	Feb-2021 A	7	4,903
V-L235-GRC-Crucero Rd[5]	1	5-Close-Out	Mar-2025 A	(4)	60
V-L235-GRC-Fernner[5]	1	3-Detailed Design & Procurement	Oct-2027	-	0
V-L235-GRC-Hwy 247[5]	1	4-Construction	Aug-2026 A	-	(5)
V-L235-GRC-Kelso Dunes[5]	1	3-Detailed Design & Procurement	Aug-2027	-	0
V-L235-GRC-Mtn Springs	1	Closed	Dec-2021 A	-	2,192
V-L235-GRC-Oro Mtn	1	Closed	Oct-2019 A	-	1,118
V-L235-GRC-Pisgah Rd	0	Closed	Aug-2019 A	-	949
V-L235-GRC-Sacramento Mtn	0	Closed	May-2020 A	-	1,145

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2026

Table 1 - SoCalGas Active Valve Projects *(continued)*

Valve Project	PSEP Valves[1]	Project Lifecycle Stage[2]	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
V-L235-GRC-Stoddard Wells Rd	1	Closed	Dec-2019 A	-	1,248
V-SL32-21-GRC-Alhambra Stn	2	Closed	Jun-2019 A	-	921
V-SL32-21-GRC-State St	1	Closed	Mar-2020 A	-	3,618
V-SL32-21-GRC-Crosby St	1	Closed	Sep-2019 A	-	2,003
V-SL 31-09-GRC-Valley and Faure	1	Closed	Aug-2021 A	-	4,046
V-SL 31-09-GRC-Barranca and Front	1	Closed	May-2022 A	-	7,249
V-SL33-120-P1B-Woodley[5]	1	3-Detailed Design & Procurement	Apr-2027	-	(0)
V-SL43-121-GRC-UCLA North	1	Closed	Nov-2022 A	-	7,050
V-SL38-504-GRC-Green And 4th	1	Closed	Aug-2020 A	-	2,854
V-L324-GRC-Center Rd Stn	3	Closed	Jun-2020 A	-	3,471
V-L324-GRC-Happy Camp	1	Closed	Dec-2019 A	-	1,243
V-L324-GRC-Rice Rd	1	Closed	Mar-2021 A	-	2,186
V-L324-GRC-Sence Ranch	1	Closed	Jul-2019 A	-	1,168
V-L324-GRC-Torrey Mtn	1	Closed	Aug-2021 A	-	1,351
V-L324-GRC-Windy Gap and Salt Creek	1	Closed	Aug-2023 A	-	3,272
V-L2000 And L2001 Fault Isolation-GRC-Dillon Rd	1	5-Close-Out	Jul-2023 A	19	8,637
V-L2000 Fault Isolation-GRC-Dillon Rd	1	4-Construction	Jun-2025 A	-	(0)
V-L2000 Fault Isolation-GRC-Brea Telegraph Canyon Rd	1	5-Close-Out	Oct-2022 A	-	6,362
V-L2001 And L2051 Fault Isolation-GRC-Monroe St[5]	1	5-Close-Out	Aug-2023 A	13	10,866
V-L2051 Fault Isolation-GRC-Monroe St[5]	1	4-Construction	Apr-2025 A	9	3,617
V-L3000-GRC-Bagdad	1	5-Close-Out	Sep-2021 A	1	3,127
V-L3000-GRC-Black Ridge	1	Closed	Nov-2022 A	-	2,882
V-L3000-GRC-Eagle Peak	1	Closed	Aug-2019 A	-	1,385
V-L3000-GRC-Kelbaker	1	Closed	Feb-2019 A	-	1,155
V-L3000-GRC-Marble Mtn	1	Closed	Jul-2019 A	-	950
V-L3000-GRC-Piute	1	Closed	Jun-2019 A	-	1,084
V-L3000-GRC-Route 66	0	Closed	Aug-2021 A	-	2,954
V-L3001-GRC-Burbank and Encino[5]	2	3-Detailed Design & Procurement	Aug-2027	-	(0)
V-L4000 MP 69.00 MLV-P1B	1	Closed	Jun-2019 A	-	5,095
V-L406-GRC-Burbank Etiwanda[5]	3	3-Detailed Design & Procurement	May-2027	0	0
V-L407-L1205-GRC-San Vicente	6	Closed	Nov-2019 A	-	16,439
V-L6906-GRC-Arrow Route Stn	2	Closed	Jan-2020 A	-	1,119
V-L6906-GRC-Merrill Ave[5]	1	4-Construction	Mar-2025 A	-	253
V-L6906-GRC-Mill Rd	1	5-Close-Out	Sep-2022 A	-	11,803
V-L765-GRC-San Fernando Rd[5]	3	4-Construction	Jul-2026 A	-	(0)
V-L765-GRC-Linsley & Atlantic	1	Closed	Mar-2022 A	-	6,910
V-L85-GRC-Ed Pump	1	Closed	Jan-2019 A	-	619
V-L85-GRC-Rising Canyon Rd	1	Closed	Jul-2019 A	-	973
V-L85-GRC-Twisselman Rd	1	Closed	Jul-2019 A	-	699
V-L800-GRC-Nevada Ave	1	Closed	Jul-2020 A	-	1,085
V-L800-GRC-Murphy Ranch Rd	1	Closed	Jan-2020 A	-	832
V-L800-GRC-Lemoore Junction	2	Closed	Sep-2019 A	-	1,350
V-L8109-GRC-Cuyama Meter Stn	1	Closed	Nov-2021 A	-	1,764
V-L8109-GRC-Live Oaks	1	5-Close-Out	Sep-2024 A	12	4,799
V-Adelanto-P1B-MLV17	1	Closed	Feb-2023 A	-	1,400
V-Adelanto-GRC-Stoddard Wells & Dale Evans	1	Closed	Mar-2020 A	-	1,194
V-L1202-GRC-190TH and Crenshaw	1	Closed	Jul-2022 A	-	4,582
V-Brea-GRC-Beach	1	Closed	Mar-2019 A	-	1,486
V-Blythe Bndle-GRC-Blythe Statn 2	3	Closed	May-2023 A	1	7,078
V-Blythe-P1B-Chuckawalla	1	4-Construction	Sep-2024 A	84	5,344
V-L5000-Blythe-P1B-Chuckawalla	1	4-Construction	Nov-2024 A	(0)	93
V-Blythe-GRC-Ford Dry Lake	2	5-Close-Out	Jul-2024 A	220	6,955
V-Blythe-L5000-GRC-Ford Dry Lake	1	5-Close-Out	Jan-2025 A	(15)	92
V-Blythe-GRC-Hayfield Stn[5]	3	4-Construction	Sep-2025 A	-	0
V-Brea-GRC-Lincoln	3	Closed	Apr-2019 A	-	2,064
V-Brea-GRC-Placentia[5]	4	2-Preliminary Design & Option Selection	May-2028	-	0
V-Burbank-GRC-Valleyheart & Noble	3	2-Preliminary Design & Option Selection	Jun-2028	-	670
V-Burbank-GRC-Verdugo & Reese	3	Closed	Oct-2020 A	-	8,690
V-Cabazon-GRC-Millard Pass Rd	1	5-Close-Out	Apr-2021 A	24	3,889
V-Carpinteria-GRC-Conoco	1	Closed	May-2019 A	-	1,554
V-Cabazon-GRC-Elm St	1	5-Close-Out	Feb-2021 A	23	4,113
V-Chestnut And Grand-GRC	6	Closed	Sep-2019 A	-	1,337
V-Del Amo And Wilmington-GRC	1	Closed	Sep-2022 A	-	7,797
V-El Segundo-P1B-Scattergood				-	(0)
V-L1173-GRC-Raytheon	1	Closed	May-2021 A	-	9,058
V-L1177-GRC-Northrop[5]	1	2-Preliminary Design & Option Selection	Sep-2027	(2)	8
V-Glendale-GRC-Adams	3	Closed	Jul-2020 A	-	4,486
V-Glendale-GRC-Glenoaks	2	Closed	Apr-2023 A	-	4,505
V-Goleta-GRC-Santa Rosa Rd Buellton	1	Closed	Nov-2020 A	-	2,412
V-Goleta-GRC-Farren Rd	1	Closed	Mar-2021 A	-	2,025
V-Goleta-GRC-Gaviota St Park	1	Closed	May-2019 A	-	3,192
V-Goleta-GRC-Popco	1	Closed	Jul-2022 A	-	3,952
V-Haskell Station FM-P1B	1	Closed	Oct-2020 A	-	1,361
V-Santa Barbara-GRC-Cabrillo Bl	1	Closed	Jan-2022 A	-	(0)
V-Santa Barbara-GRC-Grove Ln	1	Closed	Oct-2019 A	-	4,786
V-SB County-GRC-Park Ln	1	4-Construction	Aug-2024 A	7	5,211
V-SB County-GRC-Parsons	1	Closed	Nov-2019 A	-	2,034

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2026

Table 1 - SoCalGas Active Valve Projects *(continued)*

Valve Project	PSEP Valves[1]	Project Lifecycle Stage[2]	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
V-SFV Olympic-GRC-Yarmouth Ave	1	4-Construction	Jul-2022 A	6	5,596
V-SFV Olympic-GRC-Killion St[5]	1	3-Detailed Design & Procurement	Aug-2027	-	195
V-SFV Olympic-GRC-White Oak Ave	1	4-Construction	Mar-2022 A	73	6,038
V-SFV Valencia Bundle-GRC-San Jose and Yarmouth[5]	1	3-Detailed Design & Procurement	Jun-2027	-	(0)
V-SFV Valencia-GRC-Balboa and Westbury[5]	2	3-Detailed Design & Procurement	May-2027	-	0
V-SFV Valencia-GRC-San Fernando Mission	1	Closed	Jul-2021 A	-	4,002
V-SFV Valencia-GRC-Eternal Valley	2	Closed	Apr-2022 A	-	11,726
V-SFV Valencia-GRC-Wilbur	1	Closed	Apr-2021 A	(0)	2,596
V-SFV Valencia-GRC-Woodley	1	Closed	Aug-2021 A	-	5,724
V-Ventura Station-GRC	4	Closed	Sep-2019 A	-	2,757
V-Wstrn Del Rey Bdle-P1B-Del Rey Junction	3	Closed	Feb-2021 A	-	2,863
V-Wstrn Del Rey-GRC-McLaughlin & Palms	1	Closed	Jul-2021 A	-	2,203
2024 GRC Application (A.22-05-015)					
V-L1014 Olympic	6	Closed	Feb-2016 A	-	8,375
V-L1018-P1B-Alipaz	1	Closed	May-2018 A	-	1,871
V-L1018-P1B-Avery	1	Closed	Feb-2018 A	-	1,257
V-L1018-P1B-Burt Bdl	2	Closed	Jul-2017 A	-	2,824
V-L1018-P1B-Camino Capistrano	1	Closed	Sep-2018 A	-	4,374
V-L1018-P1B-El Toro	1	Closed	Dec-2018 A	-	2,411
V-L1018-P1B-Harvard	3	Closed	Jul-2018 A	-	3,103
V-29 Palms-P1B-Indian Canyon	1	Closed	Oct-2017 A	-	1,497
V-29 Palms-P1B-Mohawk Trail	1	Closed	Feb-2018 A	-	980
V-29 Palms-P1B-Sunburst St	1	Closed	May-2018 A	-	1,438
V-29 Palms-P1B-Utah Trail	1	Closed	Jan-2018 A	-	1,287
V-L225-P1B-Beartrap	1	Closed	May-2017 A	-	1,262
V-L225-P1B-Quail Canal	1	Closed	Jun-2017 A	-	1,260
V-L2000 Beaumont 2016	4	Closed	Jun-2017 A	-	5,944
V-SL45-120 Section 2-P1B	1	Closed	Apr-2018 A	-	1,091
V-404-406 Valley	8	Closed	Sep-2015 A	-	11,361
V-404-406 Vent. 2016 P1B Somis Yard	1	Closed	May-2018 A	-	1,279
V-L4000-P1B-Camp Rock Rd	1	Closed	Dec-2018 A	-	1,340
V-L4000-P1B-Desert View Rd	1	Closed	Oct-2018 A	-	1,954
V-L4000-P1B-Devore Stn	2	Closed	Sep-2018 A	-	1,546
V-L4000-P1B-Powerline Rd	1	Closed	Nov-2018 A	-	1,402
V-L6914-GRC-Best and Ward	1	5-Close-Out	Feb-2025 A	-	1
V-L6914-GRC-Keystone	1	5-Close-Out	Aug-2024 A	1	2,517
V-L6914-GRC-Villa Stn	4	5-Close-Out	Oct-2024 A	15	4,110
V-L7000-P1B-Melcher & Elmo	3	Closed	Jun-2018 A	-	3,831
V-L7000-P1B-Beech & HWY 46	1	Closed	Mar-2018 A	-	3,560
V-L7000-P1B-Rd 68 & Ave 232	1	Closed	Jan-2018 A	-	2,000
V-L7000-P1B-Rd 96 & Ave 198	1	Closed	Oct-2017 A	-	2,225
V-L7000-P1B-Visalia Stn	2	Closed	Jul-2018 A	-	555
V-Adelanto-P1B-MLV4	1	Closed	Dec-2017 A	-	735
V-Apple Valley-P1B	1	Closed	May-2018 A	-	1,397
V-Apple Valley-P1B-MLV13	1	Closed	Nov-2017 A	-	416
V-Aviation-P1B-Aviation and 104th	5	Closed	Apr-2017 A	-	9,645
V-Banning 2001	3	Closed	Apr-2016 A	-	1,397
V-Banning-2001-P1B-MLV16A	1	Closed	Oct-2017 A	-	1,432
V-Banning-2001-P1B-MLV14A	1	Closed	May-2017 A	-	1,241
V-Banning-2001-P1B-MLV17A	1	Closed	Apr-2018 A	-	1,930
V-Banning Airport	2	Closed	Apr-2015 A	-	2,108
V-Blythe (Cactus City)-P1B	1	Closed	Jul-2018 A	-	1,838
V-Brea-P1B-Atwood Stn	3	Closed	Jul-2017 A	-	1,085
V-Brea-P1B-Azusa Ave	1	Closed	Mar-2018 A	-	454
V-Brea-P1B-Brea Canyon	3	Closed	Oct-2017 A	-	1,361
V-Brea-P1B-Carbon Canyon	1	Closed	Sep-2017 A	-	489
V-Burbank-P1B-Riverside & Agnes	1	Closed	Oct-2018 A	-	941
V-Carpinteria-P1B-Oxy-Rincon	1	Closed	Apr-2018 A	-	1,237
V-Del Amo Station-P1B	3	Closed	Jan-2018 A	-	1,542
V-Fontana MLVs 4000-4002-P1B-Benson & Chino	1	Closed	Sep-2017 A	-	1,566
V-Fontana 4002-P1B-Etiwand & 4th	1	Closed	Apr-2017 A	-	1,266
V-Glendale-P1B-Monterey	1	Closed	Feb-2018 A	-	539
V-Indio 2016-P1B	2	Closed	Aug-2017 A	-	1,392
V-Indio-2016-P1B-MLV10s	3	Closed	Oct-2017 A	-	1,998
V-Indio-2016-P1B-MLV8s	3	Closed	Jan-2018 A	-	2,148
V-Palowalla-P1B	3	Closed	Feb-2018 A	-	2,192
V-Rainbow 2017	2	Closed	Jul-2018 A	-	1,908
V-Rainbow CV-P1B-Newport & Briggs	1	Closed	Jul-2018 A	-	594
V-Rainbow CV-P1B-Rainbow Valley & Pechanga	2	Closed	Aug-2018 A	-	372
V-Rainbow CV-P1B-Ramona & Lakeview	2	Closed	Jul-2018 A	-	466
V-Rainbow CV-P1B-Scott & El Centro	2	Closed	Sep-2018 A	-	515
V-Rainbow-P1B-MLV5	3	Closed	Oct-2018 A	-	1,998
V-SB County-P1B-Lions	1	Closed	Jun-2018 A	-	2,983
V-Spence Station-P1B	2	Closed	Dec-2017 A	-	1,624
V-Taft-P1B-Buttonwillow	1	Closed	Apr-2017 A	-	1,419
V-Taft-P1B-7th Standard	1	Closed	Sep-2017 A	-	1,357

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2026

Table 1 - SoCalGas Active Valve Projects *(continued)*

Valve Project	PSEP Valves[1]	Project Lifecycle Stage[2]	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
V-Taft-P1B-Hageman & Runfro	2	Closed	Nov-2018 A	-	8,150
V-Taft-P1B-Sycamore	1	Closed	Aug-2017 A	-	1,340
V-Victorville COMMS-P1B-MLV11	1	Closed	Oct-2018 A	-	309
V-Victorville COMMS-P1B-MLV12	1	Closed	Nov-2017 A	-	529
V-Wilmington-P1B Eubank Stn	2	Closed	Mar-2018 A	-	780
V-Wstrn Del Rey Bdle-P1B-Mississippi & Armacost	1	Closed	Nov-2017 A	-	495
V-SL33-120-GRC-Rinaldi Valjean[5]	1	3-Detailed Design & Procurement	Jun-2027	-	0
V-SL35-20-GRC-Bristol and Jamboree	3	5-Close-Out	Nov-2023 A	1	6,696
V-SL35-20-GRC-University and Jamboree[5]	1	5-Close-Out	Oct-2023 A	(15)	9,263
V-SL35-20-GRC-University and Jamboree-Bypass[5]	0	4-Construction	Jul-2025 A	24	2,706
V-SL36-1007-GRC-W BATTLES & S DEPOT	2	4-Construction	Sep-2023 A	20	3,644
V-L6905-7.93-0[5]	1	5-Close-Out	Sep-2025 A	-	0
V-L6905-15.99-0[5]	1	5-Close-Out	Sep-2025 A	-	0
V-L6914-GRC-Dowden and Kershaw	1	Closed	Nov-2023 A	(0)	2,218
V-6921-GRC-Blair and Young	1	Closed	Nov-2023 A	-	1,443
V-L8123-GRC-Beech and Petrol	1	Closed	Feb-2023 A	-	1,945
V-L8123-GRC-Reina Rd	1	Closed	Feb-2023 A	-	2,872
V-REG Stn Retrofit-GRC-BFP1-Bundle	175	5-Close-Out	Mar-2023 A	-	2,651
2028 GRC Application (A.26-06-014)[6]					
V-Wilmington-P1B Lecouver Ave & F St	3	Closed	Oct-2018 A	-	1,072
Total SoCalGas Active Valve Projects				**464**	**667,690**

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix B - SoCalGas/SDG&E PSEP Valve Project List with Costs as of September 2026

Table 2 - SDG&E Active Valve Projects

Valve Project	PSEP Valves[1]	Project Lifecycle Stage[2]	Construction Start Date[3]	Actuals[4] (in $1,000)	Project-to-Date Actuals[4] (in $1,000)
2018 Reasonableness Review Application (A.18-11-010)					
V-1600 Bundle	16	Closed	Dec-2014 A	-	444
V-3010 Bundle	9	Closed	Dec-2014 A	-	282
V-3100 and 2010 FM	2	Closed	Oct-2016 A	-	279
V-3600 Bundle	12	Closed	Mar-2015 A	-	5,320
V-49-28	1	Closed	Oct-2016 A	-	1,772
2024 GRC Application (A.22-05-015)					
V-1601 Ultrason	1	Closed	Apr-2018 A	-	823
V-49-11 & 49-27	1	Closed	Sep-2016 A	-	1,906
V-49-16 RCV	4	Closed	Aug-2017 A	-	2,291
V-49-18 MVH	1	Closed	Oct-2017 A	-	867
V-49-23	1	Closed	Sep-2018 A	-	2,644
V-49-32-L RCV	1	Closed	Aug-2016 A	-	2,497
Total SDG&E Active Valve Projects				**-**	**19,124**

Tables 1 and 2 - Project Footnotes:

(1) Number subject to change based on design and constructability. Backflow Prevention (BFP2) and Flow Meters (FM) are for check valves, regulatory station modifications and communication sites. Counts do not include BFP1 (regulator station modification) projects.

(2) Project Lifecycle Stage represents the stages of a pipeline project's lifecycle: Stage 1-Initiation & Business Case, Stage 2-Preliminary Design and Option Selection & Option Selection, Stage 3-Detailed Design and Procurement, Stage 4-Construction, Stage 5-Close-out, and Closed. As of October 2020, Stage 1 is renamed to "Initiation & Business Case", Stage 2 is renamed to "Preliminary Design and Option Selection & Option Selection" and Stage 3 is renamed to "Detailed Design & Procurement".

(3) The "A" at the end of the date indicates that construction has begun or completed.

(4) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(5) This project is now being managed and funded under SoCalGas' Gas Safety Enhancement Program (GSEP) in order to align execution of the PSEP scope with planning and execution efforts associated with PHMSA's Valve Rule.

(6) This list includes only Reasonableness Review projects presented in the 2028 GRC.

Table 3 - SoCalGas Valve Projects Remediated or Removed

Valve Project		Actuals [1] (in $1,000)	Project-to-Date Actuals[1] (in $1,000)
V-L115-P1B-Walnut		-	154
V-235-198.20		-	(0)
V-L247 Goleta-P1B		-	59
V-L2002-P1B		-	7
V-L37-18F		-	0
V-SL38-504-GRC-Hanford Armona And Front		-	(0)
V-SL43-121-GRC-UCLA South		-	0
V-L3000-GRC-Mercury Mtn		-	(0)
V-L4002 MP 67.00 MLV		-	395
V-L4002 MP 72.70-P1B		-	(0)
V-L4000-P1B-Cajon Junction		-	0
V-L4002 MP 86.44-FM-P1B		-	0
V-L765-GRC-Farragut & Anaheim		-	0
V-L765-GRC-Abbot & Atlantic		-	0
V-L765-P1B-Fairmont & Faircourt		-	-
V-L765-P1B-Mission & Workman		-	-
V-L85 Templin Highway MP 137.99-P1B		-	60
V-L8109-GRC-Apache Canyon		-	17
V-L8109-GRC-Arundell		-	0
V-L8109-GRC-Casita Springs		-	0
V-L8109-GRC-Hall Canyon		-	0
V-L8109-GRC-Sheep Camp		-	(0)
V-Aviation-GRC-190th & Green		-	(0)
V-Blythe COMMs-P1B		-	(0)
V-Blythe-GRC-Shaver Summit		-	(0)
V-Blythe-P1B-Desert Center Station		-	0
V-CABAZON-GRC-DEEP CREEK RD		-	-
V-Glendale-GRC-Ave 59		-	491
V-Goleta-P1B-More Ranch Rd		-	128
V-Lampson Check Valves-P1B		-	20
V-Los Alamitos		-	315
V-Needles COMMs-P1B		-	(0)
V-SFV Olympic-GRC-Chatsworth St		-	(0)
V-Pico-GRC-Eastern And Commerce		-	363
V-Quigley Station		-	108
V-Rainbow CV-P1B-Rancho California & Margarita		-	0
V-Yorba Station-P1B		-	16
Total SoCalGas Valve Projects Remediated or Removed		**-**	**2,133**

Table 3 - Project Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix C - SoCalGas/SDG&E Records Review and Interim Safety Measure Costs as of September 2026

Table 1 - SoCalGas Records Review and Interim Safety Measure Costs

Cost Type	Actuals[(1)] (in $1,000)	Project-to-Date Actuals[(1)] (in $1,000)
Leak Survey and Pipeline Patrol	-	1,820
Records Review	-	15,822
Pressure Protection Equipment	-	312
Other Remediation	-	482
Total SoCalGas Records Review and Interim Safety Measure Costs	**-**	**18,436**

Table 2 - SDG&E Records Review and Interim Safety Measure Costs

Cost Type	Actuals[(1)] (in $1,000)	Project-to-Date Actuals[(1)] (in $1,000)
Leak Survey and Pipeline Patrol	-	107
Records Review	-	1,307
Pressure Protection Equipment	-	5
Other Remediation	-	2
Total SDG&E Records Review and Interim Safety Measure Costs	**-**	**1,422**

Tables 1 and 2 - Footnotes:

(1) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

SoCalGas and SDG&E PSEP Monthly Pipeline Safety Plan Status Report to the Commission for September 2026

Appendix D - SoCalGas/SDG&E PSEP Total Project Cost Summary as of September 2026

Table 1 - SoCalGas Cost Summary

Cost Type	Actuals [C] (in $1,000)	Project-to-Date Actuals[C] (in $1,000)
Total Pipeline Project Costs	**3,957**	**2,429,894**
Active Pipeline Projects[A-K]	3,957	2,424,749
Remediated or Removed Pipeline Projects	-	5,145
Total Valve Project Costs	**464**	**669,823**
Active Valve Projects[A-C, F-K]	464	667,690
Remediated or Removed Valve Projects	0	2,133
Total Records Review and Interim Safety Measure Costs[A-E]	**0**	**18,436**
Total Pipeline and Valve Other Costs	**86**	**34,988**
Methane Detectors	-	375
Communications[1]	-	-
Construction[1]	66	1,698
Engineering[1]	-	(0)
Training[1]	-	-
Gas Control[1]	-	-
Environmental[1]	-	-
Supply Management[1]	-	2,236
General Administration[1]	-	18,224
Program Management Office[1]	20	12,456
GRAND TOTAL SOCALGAS PSEP PROJECT COST	**4,507**	**3,153,141**

Table 2 - SDG&E Cost Summary

Cost Type	Actuals [C] (in $1,000)	Project-to-Date Actuals[C] (in $1,000)
Total Pipeline Projects	**13**	**1,043,784**
Active Pipeline Projects[A-K]	13	1,043,784
Remediated or Removed Pipeline Projects	-	0
Total Valve Projects	**0**	**19,124**
Active Valve Projects[A-C, F-K]	**0**	**19,124**
Remediated or Removed Valve Projects	n/a	n/a
Total Records Review and Interim Safety Measure Costs[A-E]	-	**1,422**
Other Costs	**(2,473)**	**1,263**
Methane Detectors	-	117
Communications[1]	-	-
Construction[1]	-	0
Engineering[1]	-	(0)
Training[1]	-	(0)
Gas Control[1]	-	(0)
Environmental[1]	-	0
Supply Management[1]	(2,473)	106
General Administration[1]	-	1,040
Program Management Office[1]	-	0
GRAND TOTAL SDG&E PSEP PROJECT COST	**13**	**1,065,593**

Tables 1 and 2 - Project Footnotes:

(1) General Management and Administration (GMA) pools. Dollars accumulated in GMA pools will be distributed to specific PSEP projects as work occurs on those specific projects. In addition, adjustment will be made due to changes in project plans, scope, and schedule from the original projection of O&M and Capital project spend.

Table 1 and 2 - Overall Financial Notes:

(A) Costs reflect actuals for the month of September 2026 and project-to-date costs from May 2012 to September 2026.

(B) Project costs do not reflect year-to-date actuals. There is some lag time in getting costs posted.

(C) Total project-to-date costs include direct costs, indirect costs, and applicable loaders.

(D) As of September 2026, the SoCalGas balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of $0 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019), and reflects approximately $46.9 million of amortization revenues to-date.

(E) As of September 2026, the SDG&E balance in the Pipeline Safety and Reliability Memorandum Account (PSRMA) reflects a balance of $0 which includes regulatory account interest and is reduced for costs incurred prior to February 24, 2011 (i.e., the effective date of R.11-02-019).

(F) As of September 2026, the SoCalGas balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of $8,532,883 which includes balancing account interest and reflects approximately $162.0 million of amortization revenues to-date.

(G) Pursuant to D.16-08-003, SoCalGas and SDG&E are authorized interim rate recovery of 50% of the recorded balances, reduced by amounts currently under review by the Commission, in their SEEBA, Safety Enhancement Capital Cost Balancing Account (SECCBA) and PSRMA.

(H) As of September 2026, the SDG&E balance in the Safety Enhancement Expense Balancing Account (SEEBA) reflects a balance of -$464,467 which includes balancing account interest and approximately $30.1 million of amortization revenues to-date.

(I) As of September 2026, the SoCalGas balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of $97,492,182 which includes balancing account interest and reflects approximately $803.6 million of amortization revenues to-date.

(J) As of September 2026, the SDG&E balance in the Safety Enhancement Capital Cost Balancing Account (SECCBA) reflects a balance of $232,056,659 which includes balancing account interest and approximately $458.7 million of amortization revenues to-date.

(K) As of September 2026, the SoCalGas balance in the Pipeline Safety Enhancement Plan (Phase 2) Memorandum Account (PSEP-P2MA) reflects a balance of $5,561,917 which includes balancing account interest.