BEFORE THE PUBLIC UTILITIES COMMISSION

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OF THE

STATE OF CALIFORNIA

ADMINISTRATIVE LAW JUDGES JESSICA T. HECHT and MARCELO POIRIER, co-presiding

Order Instituting Investigation on) EVIDENTIARY the Commission's Own Motion into the) HEARING Operations and Practices of Southern) California Gas Company with Respect) to the Aliso Canyon storage facility and the release of natural gas, and Order to Show Cause Why Southern California Gas Company Should Not Be) Sanctioned for Allowing the) Investigation Uncontrolled Release of Natural Gas 19-06-016) from its Aliso Canyon Storage Facility. (U904G))

> REPORTERS' TRANSCRIPT Virtual Proceeding March 26, 2021 Pages 1308 - 1412 Volume 9

Reported by: Doris Huaman, CSR No. 10538 Jason A. Stacey, CSR No. 14092 Shannon Ross, CSR No. 8916

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	PUBLIC UTILITIES COMMISSION, STATE OF CA	LIFORNIA

VIRTUAL PROCEEDING 1 2 MARCH 26, 2021 - 10:05 A.M. + * * * 3 ADMINISTRATIVE LAW JUDGE HECHT: We'll 4 be on the record. This is Day 9 of the 5 6 hearings in Investigation 19-06-016 on Aliso 7 Canyon. Before we went on the record, I gave 8 9 the statement about preparation and trying to 10 make things go as smoothly as possible from 11 here, and now we are going to pick up with cross-examination of Witness Holzschuh and 12 then redirect, and then a brief break so that 13 14 we can all switch gears, at which point, I 15 believe, we'll be starting cross-examination 16 of the SoCalGas witnesses. 17 Are there any questions or 18 housekeeping issues before we move forward? 19 Yes, your Honor. MS. BONE: 20 ALJ HECHT: Ms. Bone. 21 MS. BONE: I just wanted to confirm we'll have a brief 10-minute break between 22 cross-examination and redirect so that I can 23 confer with my witness. 24 25 ALJ HECHT: I am fine with that. That 26 would be fine. 27 Thank you. MS. BONE: 2.8 ALJ HECHT: With that, is the witness

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1	ready?
2	THE WITNESS: Yes.
3	ALJ HECHT: Mr. Lotterman, you may
4	proceed.
5	MR. LOTTERMAN: Thank your Honor.
6	TYLER HOLZSCHUH,
7	resumed the stand and testified further as
8	follows:
9	CROSS-EXAMINATION RESUMED
10	BY MR. LOTTERMAN:
11	Q So yesterday we discussed your
12	testimony, which is set out in Section 3A of
13	CalPA Exhibit 400-2, and today I'd like to
14	focus on the testimony that you set out in
15	Section 3B. Before I do, though, I would
16	like to understand a little better the
17	underlying bases or at least one basis for
18	your testimony.
19	And here's what I would like to do.
20	You mentioned yesterday that you had one or
21	two telephone calls with Blade staff; do you
22	remember that testimony?
23	A Yes.
24	Q Were you personally involved?
25	A Yes.
26	Q Who set up the calls?
27	A Myself.
28	Q How many were there?

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1	A From my memory, there were two.
2	Q How long did each last?
3	A My memory, an hour.
4	Q Hour total or hour each?
5	A My memory, an hour each.
6	Q Who from Cal Advocates
7	participated?
8	A I would say just about everyone on
9	the Aliso Canyon team, which includes do
10	you want me to list them?
11	Q Please.
12	A I just want to make sure I get
13	everyone. So there's myself, Tyler
14	Holzschuh; there's Matthew Taul; there's Alan
15	Bach; there was Pui-Wa Li, Ms. Li; there was
16	Godson Ezekwo; there was Ian Fisher; there
17	was Mina Botros, and there was Elena Gekker,
18	our attorney at the time.
19	Q Okay. Who from Blade participated?
20	A Subject to check, it was
21	Dr. Krishnamurthy.
22	Q Only?
23	A I don't think so. I don't know all
24	their names. It's to my memory, so
25	Q And, look, you give me your best
26	recollection and we'll go with that. So if I
27	understand you correctly, from Blade it was
28	at least Dr. Krishnamurthy and others, but

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1	you don't recall their names; is that
2	accurate?
3	A To the best of my knowledge, yes.
4	Q Fair enough. Did you take any
5	notes?
6	A I would assume that I did. I don't
7	remember.
8	Q Do you know if your colleagues at
9	Cal Advocates took any notes?
10	A I would assume that they did, but,
11	again, I don't know.
12	Q Fair enough. Was there any
13	information transmitted either to or from
14	Blade before or after the calls?
15	A By "any information," strictly the
16	definition, it would be yes. If you mean the
17	definition of "information," but any
18	information that was related to technical
19	issues or made its way into our testimony
20	besides data requests, I think no.
21	Q Okay. Yeah. So let me just unpack
22	that a little bit. I was not talking about
23	meaning invites and that type of thing. I
24	was thinking more technical information, data
25	reports, something of substance other than
26	the logistics of the two calls. Was that
27	transmitted to or from each group?
28	A For the most part, no. To my

1	
1	memory, we fed him questions ahead of time so
2	they would be prepared for the conversation.
3	Q And were those questions fed
4	electronically?
5	A Subject to test and to my memory,
6	yes.
7	Q Who fed them who from Cal
8	Advocates fed those questions to Blade?
9	A I would think it was me, but we had
10	more than just myself, my input, on these
11	questions.
12	Q Who ultimately pushed the send
13	button?
14	A On the questions or the logistics?
15	Q On the questions. You can leave
16	the logistics out. I could care less about
17	that. Who ultimately pushed the send button
18	on the questions you fed to Blade so they
19	could be prepared for the calls?
20	A Subject to check and my memory
21	so, I mean, to my memory, I believe I
22	would have to go through my e-mails, but I
23	believe that we sent them ahead of time, and
24	if we did, I assume that would be me.
25	Q Okay. All right. What was the
26	purpose of the two calls?
27	A The purpose of the calls was to get
28	back and well, I won't say "back and forth

1	information" because they had already
2	finished their report by then. So their need
3	for information was pretty limited, but if
4	they said anything that we wanted to get more
5	information about, rather than do a formal
6	data request where we'd have to wait for
7	clarification possibly a long time, then we
8	could instantly ask follow-up questions.
9	Q How long ago did the calls occur?
10	Just roughly.
11	A To the best of my knowledge and, of
12	course, my memory, around a year and a half
13	ago.
14	Q Can you tell me generally what
15	topics were discussed kind of in categories?
16	A I believe I already answered the
17	question, but for convenience, the topics
18	that I remember being discussed were cathodic
19	protection and pressure tests.
20	Q And to the best of your
21	recollection today, no other topics besides
22	those two?
23	A I think there were other topics. I
24	was primarily focused on things that would
25	end up in my testimony. So I assume that
26	other people used the opportunity to ask
27	questions about things that might go into
28	their testimony. But as I said, those are

1	two topics that I remember being discussed,
2	but I think there were others.
3	Q Understood. So the information
4	that you received from Blade on cathodic
5	protection and pressure tests, did it inform
6	your testimony that you are presenting in
7	this proceeding in any way?
8	A Yes.
9	Q Okay. Let's start with cathodic
10	protection. How did the information you
11	received from Blade during those one or two
12	phone calls a year and a half ago inform your
13	testimony that you're providing today?
14	A It was a long time ago. I mean, I
15	can just give you my general sense of
16	cathodic protection and the information I
17	received from multiple different sources, but
18	specifically the information that was
19	provided from Blade, I don't remember.
20	I remember from Blade like in
21	totality, I generally got a sense that
22	cathodic protection was sometimes used on gas
23	wells and sometimes not used on gas wells,
24	and in general newer wells were more likely
25	to be cathodic protected but that is not
26	always the case but I don't remember what was
27	specifically said about the cathodic
28	protection at that meeting.

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1	Q Fair enough, sir. And I'm just
2	asking for your best recollection, and I
3	think you're doing a good job at it, so let's
4	proceed.
5	Let's turn to the topic of pressure
6	tests. Can you tell the Commission what, if
7	anything, from your telephone calls with
8	Blade informed your testimony regarding
9	pressure tests?
10	A Well, from my perspective as a
11	previous inspector for transmission and
12	distribution in natural gas piping, I had
13	seen quite a few pressure tests on
14	transmission and distribution piping.
15	I wasn't clear at the time all the
16	ins and outs of exactly all of the mechanisms
17	hooked up in order to make that work, and
18	Blade filled in some of those areas.
19	Q And the areas that Blade filled in,
20	were they regarding transmission and
21	distribution lines or wells or both?
22	A As I said, I'm familiar with and I
23	witnessed and inspected several pressure
24	tests for transmission in distribution pipes.
25	The purpose of well, some of the questions
26	at that meeting were about the ins and outs
27	of pressure tests as they're applied to gas
28	storage wells.

1	Q All right. I didn't understand
2	that, and I appreciate your clarification.
3	So, again, and I understood this
4	was a while ago, but other than those two
5	areas, those two topics, can you recall
6	sitting here today any other information that
7	Blade provided during those two phone calls
8	that informed the testimony you're providing
9	in this proceeding?]
10	A I cannot recall. I've already
11	provided you with as much information as I
12	know. I mean, I can try to keep being in a
13	memory bank, but
14	Q Mr. Holzschuh, there's no need for
15	that. I just wanted to get your best
16	recollection sitting here today. Now, if
17	something pops up while we talk for the next
18	15 minutes, let me know. But otherwise I'll
19	assume you gave your best recollection this
20	morning, okay?
21	All right. Let's turn to your
22	testimony, sir. I went to as I mentioned
23	earlier, I want to talk about Section B,
24	which is the second section that you provide.
25	But before we do, I want to take a
26	look at the top heading, the very heading of
27	both Sections A and B. And those are on page
28	that is on page 10 at lines 12 to 14. Do

Evidentiary Hearing 1319 March 26, 2021 1 you see that? Are you with me? 2 Sorry. I was zoomed in on the Α 3 Subsection B. But you're going back to page 4 5 So, yeah, I'm there on page 10. 10. 6 0 Good, good. Do you see your 7 heading, Roman III? Α 8 Yes. 9 Okay. And do you see -- by the Q 10 way, can I assume you wrote that? 11 Α I agree with that statement. I'm 12 sponsoring this testimony. 13 0 Okav. The statement reads: 14 SoCalGas failed to act upon 15 warnings from its storage 16 engineering manager regarding 17 risks of major leaks. 18 Is that what you're sponsoring? 19 Α Yes. 20 Ο What generally is a risk in storage 21 engineering? 22 In the most general terms, risk is Α 23 probability times consequence. Probability is fairly straightforward. Consequence is --24 25 you assign, I quess, values to negative 26 events. 27 Okav. And I noticed in that Ο heading that you used the word "warnings" in 2.8

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1	the pleural. Do you see that?
2	A Yes.
3	Q So what warning besides
4	Mr. Mansdorfer's 2009 e-mail are you
5	referring to?
6	A I would say warnings would imply
7	there's multiple warnings in this one e-mail.
8	Q All right. But to be clear, I want
9	to make sure that I understand the situation
10	here. When you say:
11	SoCalGas failed to act upon
12	warnings pleural from its
13	storage engineering manager.
14	You're referring to multiple
15	warnings in his 2009 e-mail; correct?
16	A To my knowledge, there were
17	multiple warnings, but in this section the
18	only one I referenced is the 2009 e-mail.
19	Q Well, what other warnings did he
20	give?
21	A I would say that those are outside
22	the scope of my testimony. But I vaguely
23	remember his name on memos as far back as
24	1987 pushing for casing inspection tools.
25	Q Okay. But you don't cite any of
26	those here, and I take it you're not relying
27	on any of those here as part of your
28	testimony. Did I hear that correctly?

1	A From last I checked the testimony,
2	yes.
3	Q Fair enough. All right. Let's
4	turn to section B on page 12. And I want to
5	go back to that heading again, but I want to
6	go back at it from a slightly different angle
7	just so I understand what you're trying to
8	say here.
9	Section B reads:
10	SoCalGas failed to propose
11	preventative measures against
12	casing failure until 2014.
13	Are you sponsoring that language
14	today?
15	A Yes.
16	Q So you sponsor the phrase
17	"preventative measures." And I'm wondering
18	what you mean by the word "preventative"?
19	A I guess the biggest two things are
20	case inspection logs and pressure tests.
21	Because casing inspection logs would allow
22	them to have the information they needed to
23	take more direct preventative measures.
24	Q Yes. I was actually looking for
25	some clarity on a higher level, sir. I was
26	wondering what you meant by the word
27	"preventative."
28	And let me tell you let me give

1	you an option. I won't tell you where I got
2	this from, because I'm not allowed to say
3	that anymore. But when you use the word
4	"preventative," did you mean designed to keep
5	something from happening?
6	MR. GRUEN: Your Honor, if I may object
7	to that question as prejudicial. If counsel
8	is going to say suggest that he got
9	something from Google without saying it, we
10	should be clear about that.
11	MR. LOTTERMAN: I was just trying to
12	move things along.
13	Your Honor, let me rephrase the
14	question.
15	ALJ HECHT: Please do.
16	BY MR. LOTTERMAN:
17	Q Mr. Holzschuh, is it fair to say
18	that the word preventative means designed to
19	keep something from happening?
20	A Sorry. You have to give me a
21	minute to think about that. The word
22	"prevent" I don't even remember where I
23	learned it must have been such a long time
24	ago. So searching for other words to define
25	that word is somewhat difficult.
26	If you don't want something to
27	happen and you take steps to it's hard to
28	not use the word to make that not happen,

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1	then that's my definition of prevent, I
2	guess, subject to check.
3	Q Got it. Got it. So my proposal
4	was "Designed to keep something from
5	happening." Are you comfortable with that?
6	MS. BONE: I think the question has
7	been asked and answered.
8	ALJ HECHT: It's a straightforward
9	question. Please answer preferably with a
10	"yes" or a "no" or a "I don't know," and
11	we'll move on.
12	THE WITNESS: I don't know.
13	BY MR. LOTTERMAN:
14	Q All right. Are you familiar with
15	the process that SoCalGas employed to convert
16	the oil production facility at Aliso Canyon
17	into a gas storage facility?
18	A Very roughly.
19	Q Okay. Good. And did you hear
20	Dr. Krishnamurthy testify about that on
21	either Monday or Tuesday?
22	A Yes.
23	Q And is it your view that the
24	process that SoCalGas went through to convert
25	its wells from oil production to gas storage
26	were not preventative measures against casing
27	failure?
28	A Can you repeat the question?

1	Q Yeah. You mentioned that you had
2	listened to some of Dr. Krishnamurthy's
3	testimony where he described how SoCalGas
4	converted the oil production wells in the
5	whole field for that matter into a gas
6	storage field.
7	And my question is: Those actions
8	by SoCalGas do you believe that they were not
9	preventative measures against casing failure?
10	A Sorry. One more time?
11	Q Is it your testimony today or your
12	opinion today your professional judgement
13	I believe is the term you used yesterday.
14	Is it your professional judgement
15	that the actions that SoCalGas did to convert
16	the Aliso Canyon storage field into a gas
17	storage field were not preventative measures
18	against casing failure?
19	A I would say the pressure test in
20	1973 was a preventative measure against
21	casing failure.
22	Q And that's the only aspect of
23	conversion that you're willing to say that
24	for?
25	A Yes.
26	Q Okay. Did you hear
27	Dr. Krishnamurthy testify on Monday and
28	Tuesday about DOGGR the DOGGR approved

1	
1	monitoring problem of temperature logs?
2	A I would say that is way outside the
3	scope of my testimony. But, yes.
4	Q If you can't testify about that,
5	then we'll move on.
6	Are you familiar with how workovers
7	were conducted at the Aliso Canyon field?
8	A Roughly, yes.
9	Q Okay. And it is your testimony
10	that when a well was worked over prior to the
11	leak, it was not done so to provide
12	preventative measures against casing
13	failures?
14	A I believe there are multiple
15	workovers in the 1970's. Can you refer to
16	which one you're referring to?
17	Q No. I'm just asking you as a
18	general concept. Working over working
19	over a well at Aliso Canyon from 1970s to
20	2015, is it your view that those workovers
21	were not preventative measures against casing
22	failure?
23	A To my knowledge, most of them were
24	not preventative measures against casing
25	failure.
26	Q Okay. Are you familiar with the
27	2007 Repair and Inspect Program that SoCalGas
28	implemented?]

1	A I read about this in their reply
2	testimony and issued discovery on this
3	program. However, the information SoCalGas
4	was willing to give up was very limited.
5	Q So are you not prepared today to
6	opine on whether that program provided
7	preventative measures against casing failure?
8	A I can talk about it based on the
9	information I have received from SoCalGas,
10	which is limited.
11	Q Based on that limited information,
12	is it your professional judgment that
13	SoCalGas' 2007 Repair Inspect Program was not
14	a preventative measure against casing
15	failure?
16	A It was not a significant
17	preventative measure against casing failure.
18	Q And then going back to my question
19	about the DOGGR-approved monitoring program,
20	is it your professional judgment that running
21	annual temperature logs is not a preventative
22	measure against casing failure?
23	MS. BONE: I believe the witness
24	already said this was outside the scope of
25	his testimony.
26	MR. LOTTERMAN: I'm asking him more
27	generally, your Honor, if that's possible.
28	ALJ HECHT: Objection overruled.

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1	Please answer to the best of your
2	ability. It's a general question.
3	THE WITNESS: I would not consider
4	temperature surveys to be preventative
5	measures against casing failure.
6	BY MR. LOTTERMAN:
7	Q All right. Let's go to page
8	let's go down below that heading, and I'd
9	like to look at lines 11 to 20 on page 12.
10	Do you have that in front of you,
11	Mr. Holzschuh?
12	A Yes.
13	Q All right. And on line 11, you
14	write or you sponsor the words that:
15	In his 2009 email, Mr. Mansdorfer
16	suggested that SoCalGas proposed
17	to mitigate any well integrity
18	risks in its test year 2012
19	general rate case, GRC,
20	application.
21	Do you see that?
22	A Yes.
23	Q All right. And then you actually
24	quote from Mr. Mansdorfer's email, lines 14
25	to 20, right?
26	A Yes.
27	Q Where he says, you know, "We
28	would and I'm looking at line 15:

	-
1	We would pull tubing, run a casing
2	inspection log, pressure-test the
3	casing, and rebuild the wellhead
4	seals prior to rerunning tubing
5	with the safety valve.
6	That was in his 2009 email, right?
7	A Yes.
8	Q And then he makes an offhand guess
9	that it would cost about \$300- to \$400,000 a
10	well. Do you see that?
11	A Yes.
12	Q And then he notes down below
13	that that SoCalGas could probably complete
14	20 to 25 wells a year. It would be then a
15	five-year program at a cost of \$6 to \$8
16	million a year.
17	Did he write that?
18	A Yes.
19	Q Okay. And if my math is correct, a
20	five-year program at \$6 to \$8 million a year
21	is \$30 to \$40 million total. Is that good
22	math?
23	A I would say it's a lot more
24	complicated than that, but that
25	multiplication is correct.
26	Q Right. That's all I was asking.
27	You know, I think we can assume it too was an
28	offhand guess. Okay?

1	My question to you is: In your
2	professional judgment, is a \$30 to \$40
3	million program a significant effort?
4	A From the limited knowledge of
5	Sempra's financials, I would say they can
6	easily do it.
7	Q And do you have any idea what
8	storage's total budget was during that time
9	period at SoCalGas?
10	A I don't remember.
11	Q All right. Maybe we'll come to
12	that. All right. So let's go to the next
13	page, which I believe is the last page of
14	your testimony, page 13, and I want to
15	highlight lines 5 to 11, please.
16	Do you have that in front of you?
17	A Yes.
18	Q So you note right in the first
19	sentence, "However, SoCalGas did not propose
20	this corrosion monitoring program in
21	A.10-12-006," which I believe is the 2012
22	GRC. And then in parens you put or
23	someone put, "(where Mr. Mansdorfer was the
24	witness regarding natural gas storage.)"
25	Is that what you is that what
26	is that the testimony you are sponsoring
27	today?
28	A Yes.

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1	Q And then you end that paragraph by
2	saying because you talk about what
3	SoCalGas did propose. But you end that
4	paragraph by saying, "As a result, the
5	proposal in GRC," basically 2012, "was
6	inadequate to address existing corrosion or
7	to prevent future corrosion."
8	Are you adopting that testimony?
9	A Yes.
10	Q And in support of that paragraph,
11	you cite Mr. Mansdorfer's GRC testimony
12	twice, footnotes 58 and 59; is that true?
13	A Yes.
14	Q Did you read Mr did you read
15	all of Mr. Mansdorfer's 2012 GRC testimony?
16	A I would say I skimmed it all.
17	Q Okay. Let's turn to it. This is
18	an exhibit to Cal Advocates' testimony. It
19	is CalPA-401, pincite 495 to 524. And what
20	I'd like to do is start right on the first
21	page. Let's go to page 495 just so I can
22	orient you, Mr. Holzschuh, and everyone as to
23	what we're talking about here.
24	Okay. So this, I believe, is a
25	cover page typed by Cal Advocates.
26	And, Mr. Kraushaar, would you mind
27	just scrolling down so we can see that
28	pincite down at the bottom. There it is.

1	Okay.
2	So clearly this is one of Cal
3	Advocates' supporting documents filed with
4	this with this panel's testimony. And in
5	fact, I think we just established it was the
6	bases for the paragraph you just wrote?
7	Okay?
8	A Yes.
9	Q All right. And if you turn to the
10	next page of 496.
11	MS. BONE: Objection. I just want to
12	note for the record that Mr. Holzschuh may or
13	may not have written this, but he is
14	sponsoring this testimony.
15	ALJ HECHT: Thank you. Ms. Bone, you
16	are a little bit indistinct. I heard you,
17	and I'm hoping that the court reporter did.
18	But next time try to speak up a little bit.
19	(Interruption by reporter.)
20	MS. BONE: (Speaker on mute.)
21	ALJ HECHT: If you're speaking now,
22	you're muted. I'm guessing you're
23	MS. BONE: Sorry. Yes.
24	ALJ HECHT: on mute.
25	MS. BONE: Mr. Holzschuh sponsors this
26	testimony, but he did not necessarily write
27	all of this testimony.
28	(Interruption by reporter.)

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1	ALJ HECHT: Thank you, court reporters.
2	Thank you, Ms. Bone. Sorry. I should have
3	probably gotten us off the record during
4	that, but I didn't. Hopefully we can now
5	continue.
6	BY MR. LOTTERMAN:
7	Q Mr. Holzschuh, I've asked you to
8	turn to page 496 of Cal Advocates' supporting
9	documentation. Does that appear to be the
10	cover page of Mr. Mansdorfer's, in this case,
11	revised prepared direct testimony in the 2012
12	general rate case?
13	A This is Tyler Holzschuh talking.
14	Yes.
15	Q Okay. And do you see at the bottom
16	of that page just above the SoCalGas symbol,
17	it shows a date of July 2011?
18	A Yes.
19	Q And can you and I agree this
20	morning that this testimony was submitted at
21	least two years after Mr. Mansdorfer sent his
22	2009 e-mail?
23	A Unless there's a typo, yes.
24	Q I'm going to subject to check,
25	Mr. Holzschuh, I'm going to tell you it's not
26	a typo. So let's assume it was let's
27	assume that the email was sent on April 23rd,
28	2009. And let's assume for this examination

1	that Mr. Mansdorfer submitted this revised
2	testimony in July of 2011. Okay.
3	So let's turn to page and we're
4	almost done. Let's turn to page 498 if you
5	would, please. And I want to highlight lines
6	6 to 12.
7	Now, this is right up front of the
8	testimony that you cite twice. Okay? And it
9	reads, "The purpose of this testimony is to
10	demonstrate that Southern California Gas
11	Companies" and it gives the various
12	names "storage operations test year TY
13	2012 operation and maintenance (O&M) expense
14	and capital requirements for the underground
15	storage system represent the necessary
16	funding to maintain the integrity of the
17	storage system to ensure a safe, reliable
18	supply of natural gas throughout the SoCalGas
19	service territory."
20	Did I read that correctly?
21	A Yes.
22	Q All right. And then if you drop
23	down to the table just below that, SoCalGas
24	sets out the operation and maintenance
25	expenses and its capital requirements
26	basically, you know, in from 2009 through
27	the estimated 2012.
28	Do you see that?

1	A Yes.
2	Q All right. And if you look at
3	2012, which, by the way, was 3 years after
4	Mr. Mansdorfer wrote his email, the total
5	operation and maintenance and capital
6	proposed was roughly \$59 million, right?]
7	MS. BONE: Mr. Lotterman, could you
8	restate that question?
9	BY MR. LOTTERMAN:
10	Q I was just asking Mr. Holzschuh if
11	you look at this table, and you look at total
12	O&M in 2012, and you add total capital
13	same category, same column that you get
14	roughly \$58 million?
15	ALJ HECHT: We'll be off the record.
16	(Off the record.)
17	ALJ HECHT: We'll be back on the
18	record.
19	BY MR. LOTTERMAN:
20	Q Are you ready, Mr. Holzschuh?
21	A (Indicating.)
22	Q All right. Can you confirm for me
23	that when you add up total O&M under the
24	column labeled "TY 2012 Estimated" and "Total
25	Capital" under the same column, it comes out
26	to roughly \$58 million?
27	A Based on my limited knowledge of
28	financials, adding those two numbers is

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1	generally not the most useful number.
2	Q Okay. All right. Well, here's
3	what I wanted to use that number for,
4	Mr. Holzschuh. Maybe you can help me with
5	this. When you compare that and I'm going
6	to tell you, if you add it up, it's roughly
7	\$58 million, and we can make that subject to
8	check.
9	If you compare that \$58 million
10	that SoCalGas was estimating to be spent in
11	2012 with the \$30 to \$40 million that
12	Mr. Mansdorfer was recommending being spent
13	in 2009, would you consider Mr. Mansdorfer's
14	recommendation a significant undertaking by
15	SoCalGas?
16	MS. BONE: Your Honor, objection;
17	speculation. It's not even clear to me that
18	a financial sheet requires that it would be
19	appropriate to add total O&M plus total
20	capital. If that were the case, why hasn't
21	SoCalGas in this chart shown the total
22	amount? I'm not sure that represents total
23	spending.
24	ALJ HECHT: Thank you, Ms. Bone.
25	I'm not seeing the relevance of
26	this. Mr. Lotterman, if you can explain the
27	relevance, then we may go ahead. If not I
28	would like to move forward with something

1 else. MR. LOTTERMAN: I'll let the document 2 speak for itself, your Honor. 3 Mr. Holzschuh, let's turn to page 4 0 523 of the testimony. Let me know when 5 you're there. 6 7 Α I'm there. Is it safe to assume that this is 8 Ο 9 the conclusion of Mr. Mansdorfer's July 2011 10 CPUC testimony? 11 MS. BONE: Objection, your Honor. We 12 would have to require the witness to review 13 all of the pages here to determine whether 14 this is limited to Mr. Mansdorfer or whether 15 other people have also opined here. 16 MR. LOTTERMAN: Your Honor, I'm showing as much patience as I can muster this 17 18 morning. If we can't agree that Section 5 of 19 CalPA's Exhibit-401 is not the conclusion of 20 Mr. Mansdorfer's testimony, I don't know what 21 to do. ALJ HECHT: I don't really understand 22 23 the objection. I think the witness should 2.4 answer to the best of his ability, and we 25 should move on. 26 BY MR. LOTTERMAN: 27 Mr. Holzschuh, let me come at it a 0 2.8 little different way. This was part of the

1	testimony that you cited twice in support of
2	the paragraph that we're looking at in the
3	testimony you're sponsoring; correct?
4	A Yes.
5	Q Let's assume for the purpose of my
6	next five or six questions that what we have
7	up on the screen, which is pulled off of Cal
8	Advocates pincite 523, is, in fact,
9	Mr. Mansdorfer's conclusion to his 2011
10	testimony that he filed in the 2012 GRC;
11	okay?
12	A I would agree that Mr. Mansdorfer
13	is sponsoring this conclusion.
14	Q Okay. Excellent. So does he say
15	in the very first sentence:
16	The forecasts of the O&M expenses
17	and planned capital expenditures
18	represented in this testimony are
19	appropriate and prudently derived
20	and should be adopted by the
21	Commission.
22	A Yes.
23	Q And is it your understanding when
24	he says "Commission," he's talking about the
25	CPUC?
26	A Yes.
27	Q And does he go on then to say:
28	In this testimony, the

1 requirements were presented to meet SoCalGas's goals to 2 3 maintaining safety and reliability 4 of the gas storage infrastructure 5 for both O&M expenses and capital 6 expenditures. 7 Α Is your question that did you read that correctly? 8 9 Q Sure. 10 Ά You read that correctly. Yes. 11 Ο Did I read the next sentence in his 12 conclusion correctly: 13 The O&M and capital expenditures 14 discussed in this testimony are 15 required to ensure public safety 16 to cost-effectively meet customer 17 needs and meet mandated regulatory 18 requirements? 19 Α Yes. 20 And does he conclude this Ο 21 conclusion by saying: 22 These forecasts reflect sound 23 judgment and represent the 2.4 significant impact that federal, 25 state, and local legislation, and regulations will have on 26 27 SoCalGas's storage fields? 2.8 You read all those sentences Α

1 correctly. 2 Ο Yeah. Right. Right. And if I understand what you're 3 trying to say in the section of the testimony 4 that we're just about done with, you're 5 6 saying that this testimony he sponsored here 7 did not include his recommendations out of his 2009 e-mail; correct? 8 9 Α Yes. 10 And yet he is saying in sworn 0 11 testimony for this very Commission two years after he wrote that e-mail that the funds 12 requested in this filing would ensure public 13 14 safety across all of SoCalGas's storage 15 fields including Aliso Canyon; correct? 16 Α That is not correct. 17 Ο Okay. Have you read his EUO 18 testimony? 19 You asked me this exact same Α 20 question yesterday, and for convenience I'll 21 respond, yes. 22 Mr. Holzschuh, you are one of, I 0 think, three or four witnesses from 23 Cal Advocates, and my apologies if I forget 24 25 who responded to which question. So I'll be 26 patient with you and you be patient with me; 27 okay. 2.8 Sounds good. Α

1	Q All right. And so I'm curious
2	about your answer because I just read almost
3	verbatim what he put in that conclusion, and
4	yet in that testimony, in his testimony, he
5	does not have the proposal that you hang your
6	hat on in your testimony.
7	And I'm wondering what's the basis
8	for your saying that notwithstanding his
9	sworn testimony before CPUC, you believe that
10	those expenditures did not ensure public
11	safety?
12	A Can you repeat the question?
13	Q No. I think I'm going to move on.
14	MR. GRUEN: Your Honor, I'd like to
15	note an objection for the record. I would
16	object that Mr. Lotterman is misstating
17	Mr. Holzschuh's testimony. He's expanding it
18	to suggest that Mr. Holzschuh believes that
19	Mr. Mansdorfer's testimony that he
20	believes it does not cover public safety.
21	That is not what Mr. Holzschuh has
22	testified to here; so I'd object to
23	misstating testimony.
24	ALJ HECHT: Mr. Holzschuh's testimony
25	speaks for itself. The attorneys are not
26	testifying, and to the extent possible should
27	avoid characterizing the testimony, and with
28	that, we should move on.

1	BY MR. LOTTERMAN:
2	Q Mr. Holzschuh, is it your testimony
3	that Mr. Mansdorfer believed that the
4	expenditures and the safety improvements at
5	SoCalGas's Aliso Canyon facility did not
6	provide the required safety necessary?
7	A Yes.
8	Q Okay. Let's turn to page 91 of
9	Mr. Mansdorfer's examination under oath.
10	Before we do, did you factor in
11	this conclusion to Mr. Mansdorfer's 2012
12	testimony into the testimony you're
13	sponsoring today?
14	A I had read this, yes.
15	Q That wasn't my question, sir. My
16	question was a little more precise. I was
17	asking whether you factored in this sworn
18	testimony into your testimony that you're
19	sponsoring today?
20	MS. BONE: Objection. Could you
21	specify which sworn testimony you're
22	referring to in that question. Specifically,
23	are you asking about the EUO or his 2012
24	testimony?
25	MR. LOTTERMAN: No. My question
26	circled back to Mr. Mansdorfer's 2012 sworn
27	testimony that we just walked through, and my
28	question to be precise is as follows.

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1	Q Mr. Holzschuh, did you factor in
2	Mr. Mansdorfer's sworn testimony provided in
3	his conclusion to the CPUC when you sponsored
4	your testimony on pages 10, 11, 12, and 13 of
5	the CalPA Exhibit 400-2.
6	A I believe I already answered this
7	question. I don't see the difference between
8	the fact that I've read it, and it didn't
9	change my testimony, but for convenience, I
10	did factor it in.
11	Q If I understand your answer, what
12	you're saying is, you read it, but it did not
13	change the conclusion that you're sponsoring
14	today; is that right?
15	A Yes.
16	Q All right. So let's turn to
17	Mr. Mansdorfer's sworn testimony in his
18	examination under oath, and that is SED
19	Exhibit-201, and I want to turn to page 91.
20	And before we do so, Mr. Holzschuh,
21	did you read, scan, or otherwise review
22	Mr. Mansdorfer's EUO that was taken in this
23	proceeding on September 13, 2018?
24	A I read it, yeah.
25	MS. BONE: Objection
26	BY MR. LOTTERMAN:
27	Q Okay. Good. All right.
28	Did you happen to read the portion

1	that Mr. Kraushaar is putting up on the
2	screen there starting at line let's start
3	at line 21 since, I guess, that's technically
4	where the question begins, starts at line 21
5	and goes to the next page, line 1.
6	Do you recall reviewing this
7	portion of Mr. Mansdorfer's examination in
8	preparing and sponsoring your testimony?
9	A I would say, yes. I would say I
10	reviewed probably thousands of pages of
11	documents in preparation for my short
12	testimony. Most of it was not relevant to my
13	testimony. So I don't remember all of it.
14	Q Understood. I'm asking you if this
15	portion was relevant.
16	A I don't remember it being relevant
17	at the time that I wrote the testimony, but
18	reading it now, it is relevant.
19	Q Okay. So let's just read it into
20	the record for sake of the proceeding and
21	then we'll move on.
22	"QUESTION BY MR. GRUEN: Was it
23	your understanding thank you. Was it your
24	understanding that safety improvements were
25	part of your role as storage field manager?
26	"ANSWER: Improvements is implying
27	that things weren't safe, and I think we
28	thought that our programs were, if we

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implemented properly, provided the required 1 2 safety." Did I read that correctly? 3 Α Yes. 4 MR. LOTTERMAN: I have no further 5 6 questions, your Honor. 7 THE WITNESS: I have a question. Can I ask a question? 8 ALJ HECHT: We'll be off the record. 9 10 (Recess taken.) 11 ALJ POIRIER: When we left off, I think 12 we were going to proceed to redirect by Ms. Bone with Witness Holzschuh. 13 14 Ms. Bone, please go ahead. MS. BONE: Okay. Thank you, Judge 15 16 Poirier. 17 REDIRECT EXAMINATION 18 BY MS. BONE: Mr. Holzschuh, do you recall that 19 Ο at the end of your cross-examination, 20 21 Mr. Lotterman read an excerpt from Mr. Mansdorfer's 2018 Examination Under Oath 22 into the record? 23 24 Α Yes. 25 Did he ask you a question about Ο 26 that testimony after he read it into the 27 record? 2.8 А No.

1	Q Do you want to comment on that
2	testimony that Mr. Lotterman quoted?
3	A Yes.
4	Q Could you, please, do so.
5	A So in the context, first of all, in
6	the context of everything that Mr. Mansdorfer
7	has said, this does not refer to the facts
8	that he thinks that SoCalGas's Aliso Canyon
9	site operated with a reasonable level of
10	safety. He says, "I think we thought that
11	our programs were, if we implemented them
12	properly, provided the required safety."
13	The "we" here in the context of his
14	EUO refers to SoCalGas. So he thinks he's
15	not sure that SoCalGas thought but
16	SoCalGas isn't sure either that they
17	provided the required safety.
18	Not a reasonable level of safety,
19	the required level of safety. So he's not
20	sure if SoCalGas thinks that they provided
21	the required level of safety.
22	Q Do you think that the excerpts that
23	Mr. Lotterman read into the record reflect
24	Mr. Mansdorfer's full range of concerns
25	regarding the safety of the Aliso Canyon gas
26	field?
27	A No.
28	Q Did you observe in your testimony

Evidentiary Hearing March 26, 2021 1346 that the SS-25 well did not have cathodic 1 2 protection? Α 3 Yes. Was this the same observation made 4 0 in the 1988 Mansdorfer memo? 5 Are you referring to the 2009 6 А 7 e-mail? It's a 1988 e-mail. I thought 8 Ο 9 that -- I believe we relied on -- oh, sorry. 10 You're right. It is the 2009 e-mail. 11 Forgive me. It's Cal Advocates 006, the pincite, Exhibit Cal Advocates-401. 12 Ms. Bone, would you 13 MR. LOTTERMAN: 14 mind restating the question? 15 MS. BONE: Yes. 16 Was the same observation made in 0 the 2009 e-mail from Mr. Mansdorfer? 17 18 Α Mr. Mansdorfer made the observation 19 that many wells in Aliso Canyon were not 20 cathodically protected and SS-25 was one of those wells we now know. 21 22 Did you testify under Ο 23 cross-examination by Mr. Lotterman that you recall general information about cathodic 24 25 protection that you may have learned from 26 Blade on one of the two calls you had with 27 them? 2.8 Α Yes.

	-
1	Q Did you perform your own research
2	into cathodic protection?
3	A Yes.
4	Q Can you, please, describe that.
5	A So cathodic protection, there was a
6	lot of research on it, I think, about 80
7	years ago, and it provides a large factor of
8	safety as in well, a long time ago,
9	especially (inaudible), they put steel
10	samples in the ground, and they measured the
11	wall loss, but really it was loss of mass.
12	That's how they determined how effective the
13	cathodic protection was.
14	And for cathodic protection, you
15	need a current path from cathode to the
16	anode, and they found that for normal steel
17	in normal soil, the most effective voltage
18	was 850 millivolts when you use a copper,
19	copper sulfate half cell to measure it.
20	However, the 850 millivolts
21	provides a large factor of safety, and
22	there's also a factor of safety if that 850
23	millivolts was not met.
24	Q Is that all, Mr. Holzschuh?
25	A I also was appraised (sic) of the
26	research that my coworkers did on the survey
27	of cathodic protection in California for gas
28	storage wells and from Blade. And I know

|--|

1	that some gas storage wells are cathodically
2	protected, but some are not.
3	Q Forgive me because I'm not an
4	engineer, Mr. Holzschuh, but I recall that
5	you have some expertise or training in metal
6	engineering?
7	A Correct. My area of competency in
8	mechanical engineering is machine design,
9	which is primarily the strength and failure
10	of metals.
11	Q And my last question: Did you
12	factor in Mr. Mansdorfer's sworn testimony
13	provided in the 2012 GRC when you sponsored
14	your testimony?
15	A Yes.
16	Q As I understand, you read it, but
17	it did not change your conclusions; is that
18	correct?
19	A Yes.
20	MS. BONE: Thank you, Mr. Holzschuh.
21	The witness is now available for
22	recross if necessary.
23	ALJ POIRIER: Mr. Lotterman, do you
24	have any recross questions?
25	MR. LOTTERMAN: I have just one or two
26	questions in light of the testimony that
27	Ms. Bone was able to develop.
28	///

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1	RECROSS EXAMINATION
2	BY MR. LOTTERMAN:
3	Q Mr. Holzschuh, did you say that the
4	research you looked at was 80 years old,
5	eight-zero?
6	A I would have to stay with my memory
7	banks, but to my knowledge, cathodic
8	protection of steel in normal soil is I
9	would say is not a hot research topic today.
10	Q Right. That does not surprise me,
11	sir. I was just wondering, so if the
12	research you're referring was 80 years old,
13	would this be research circa 1930s, 1940s?
14	A To my knowledge, yes, but I could
15	easily be off by 30 years.
16	MR. LOTTERMAN: No further questions,
17	your Honor.
18	ALJ POIRIER: Ms. Bone, do you have
19	further redirect?
20	MS. BONE: I do not.
21	ALJ POIRIER: Thank you, Mr. Holzschuh.
22	That concludes your cross-examination. Let's
23	go off the record.
24	(Off the record.)
25	ALJ POIRIER: Let's go back on the
26	record. While we were off the record, we
27	were discussing logistics for moving exhibits
28	and how that may raise an issue regarding

1	potential discovery, and how we will they
2	may raise how we may have to handle that in
3	the future and that will happen when
4	appropriate. For now I want to go Ms. Bone
5	and let's start with the exhibits.
6	MS. BONE: Yes, your Honor. One thing
7	I wanted to point out to you is that we
8	deviated slightly from the proposed numbering
9	convention in one of the last guidance orders
10	that you issued, in that you wanted to see
11	which version, I think, ultimately, the
12	exhibit was, and you had that number coming
13	before the exhibit number.
14	So it might have been, like, Cal
15	Advocates 2-400, and when you follow that
16	convention, then they don't lineup in
17	numerical order in an appropriate manner, and
18	so what I've done is 400-2 instead of 2-400,
19	if that's okay with you.
20	ALJ POIRIER: That's fine with me.]
21	MS. BONE: Thank you. For convenience.
22	And so we have four exhibits: CalPA
23	Exhibit 400-2, which is opening testimony;
24	CalPA-401, 4-0-1, which is Supporting
25	Authorities to Opening Testimony; CalPA-402,
26	Sur-Reply Testimony; and CalPA-403,
27	Supporting Authority to Serve Reply
28	Testimony.

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1	ALJ POIRIER: And do you move those
2	exhibits into the record?
3	MS. BONE: I would like to.
4	ALJ POIRIER: Thank you.
5	Do we have any objections?
6	MS. MORTAZAVI: No objections.
7	ALJ POIRIER: Thank you.
8	CalPA's request to move Exhibits
9	400-2, CalPA-401, CalPA-402 and CalPA 403 are
10	granted.
11	(Exhibit No. CalPA-400-2 was received into evidence.)
12	(Exhibit Nos. CalPA-401 to CalPA-403
13	were received into evidence.)
14	ALJ POIRIER: Ms. Mortazavi?
15	MS. MORTAZAVI: Thank you, your Honor.
16	Setareh Mortazavi for SoCalGas. SoCalGas
17	would like to admit the following exhibits:
18	SoCalGas-148, Interoffice Correspondence
19	between R.W. Weibel, R.M. Hijazi, D.R.
20	Horstman, and M.E. Melton September 28, 1988,
21	re Workover Recommendation for Standard
22	Sesnon 9 Aliso Canyon.
23	SoCalGas-149, Interoffice
24	Correspondence Between R.W. Weibel, R.M.
25	Hijazi, D.R. Horstman, and M.E. Melton
26	September 28, 1988, Re Workover
27	Recommendation For Standard Sesnon 8 Aliso
28	Canyon.

1	SoCalGas-150, Interoffice
2	correspondence between R.W. Weibel, R.M.
3	Hijazi, D.R. Horstman, and M.E. Melton
4	September 22nd, 1988, re Workover
5	Recommendation for Porter 37 Aliso Canyon.
6	SoCalGas-151, Interoffice
7	correspondence between R.W. Weibel, R.M.
8	Hijazi, D.R. Horstman, and M.E. Melton
9	September 22nd through 23rd, 1988, re
10	Workover Recommendation for Porter 46 Aliso
11	Canyon.
12	And SoCalGas-153 Interoffice
13	Correspondence from D.G. Neville to R.A.
14	Skultety. November 15, 1991, re Review of
15	Corrosion Evaluation Logs from Montebello MGS
16	20-13.
17	ALJ POIRIER: And does SoCalGas want to
18	move these exhibits into the record?
19	MS. MORTAZAVI: Yes, your Honor.
20	ALJ POIRIER: Do we have any objections
21	to moving these exhibits into the record?
22	MS. BONE: If your Honor could just
23	read back the numbers one time quickly?
24	ALJ POIRIER: SoCalGas-148,
25	SoCalGas-149, SoCalGas-150, SoCalGas-151, and
26	SoCalGas-153.
27	MS. BONE: We have no objections to
28	those. We do have one more question.

1 ALJ POIRIER: Let's -- I want to hear 2 from Mr. Gruen if he has any objections. 3 MR. GRUEN: No objections from SED, 4 your Honor. 5 ALJ POIRIER: Okay. Ms. Bone, is the question on these 6 7 exhibits, or is it on a different matter? MS. BONE: On an exhibit that hasn't 8 9 been discussed yet. 10 ALJ POIRIER: Okay. First, let me get to this. 11 12 SoCalGas's motion to move Exhibits SoCalGas-148, 149, 150, 151, and 153 are 13 14 granted. 15 (Exhibit Nos. SoCalGas 148 through SoCalGas-151 were received into evidence.) 16 17 (Exhibit No. SoCalGas 153 was received into evidence.) 18 19 ALJ POIRIER: Ms. Bone, do you have another question? 20 MS. BONE: Yes, your Honor. One of our 21 22 witnesses, Matthew Taul, referred to an exhibit that we have marked as Exhibit 23 24 CalPA-405, and it's Cal Advocates' 25 supplemental response to the first data request from SoCalGas. 26 27 And I was wondering if in the 28 interest of efficiency instead of having to

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1	cross-examine a SoCalGas on a SoCalGas
2	witness on this exhibit, that SoCalGas would
3	be willing to allow this one into the record.
4	It is one of the six or seven that
5	we forwarded to SoCalGas previously asking if
6	they would waive opposition to entry of the
7	exhibits in exchange for our waiver of
8	cross-examining witnesses.
9	But we haven't been able to get to
10	the others, but I was hoping for this one it
11	would be appropriate.
12	ALJ POIRIER: Ms. Mortazavi?
13	MS. MORTAZAVI: Thank you, your Honor.
14	I was also going to raise Exhibit-405. We
15	also noted that during the redirect of
16	Mr. Taul yesterday, Ms. Bone referred on the
17	record to include that that has not been
18	served, Exhibit-405. We have not seen it.
19	We don't know what needs to be done with it.
20	That's my understanding from my co-counsel.
21	Further it's our understanding that
22	new documents may not be introduced on
23	redirect. So we would also like some
24	clarification on that point.
25	MS. BONE: So just to be clear, I think
26	it's perfectly reasonable for Mr. Taul to
27	refer to the fact that he answered a question
28	and then sent a data request. And if he

come back.

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1	I do want to it's appropriate for
2	Mr. Taul to refer to it. It's appropriate in
3	his answer. There's no issue there.
4	But it looks like there just needs
5	to be a little more communication on this
6	issue, and I'm happy to entertain it if the
7	parties want to after the lunch break.
8	Are there any other questions,
9	Ms. Bone?
10	MS. BONE: You know, I was just hoping
11	to do it in the interest of efficiency. And
12	I've identified it twice as Cal Advocates'
13	supplemental response to SoCalGas's first
14	data request to us.
15	So it's pretty easy. It's been
16	addressed twice. If this was going to take a
17	lot more effort, we'll just cross one of
18	their witnesses on it and do it that way.
19	ALJ POIRIER: Okay. Well, let's it
20	sounds like SoCalGas isn't prepared to
21	provide an answer on this. So let's give it
22	over the lunch break and see if we can. If
23	not we'll proceed like you indicated.
24	Are there any other issues? We've
25	moved all of the exhibits. Is there any
26	other housekeeping issues?
27	(No response.)
28	ALJ POIRIER: I'm not seeing anything.

1	Given that we need time for the
2	witnesses to be set up in that room, I'm
3	inclined to break a little early for lunch.
4	I do want to let parties know we pretty much
5	have a hard stop at 3:30 today. We want to
6	reserve some time at the end and see if
7	there's any housekeeping matters. We'll try
8	to get as much done as we can.
9	So we'll be breaking until 1:00 p.m.
10	And we'll be off the record.
11	(Off the record.)
12	(Whereupon, at the hour of 11:49
13	a.m., a recess was taken until 1:00 p.m.)
14	* * * * *
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1	AFTERNOON SESSION - 1:17 P.M.
2	* * * * *
3	ALJ POIRIER: Back on the record.
4	Good afternoon. This is ALJ
5	Marcello Poirier. This is the afternoon of
6	hearings in Investigation 19-06-016.
7	We just returned from a lunch break.
8	I think I want to recall some of the things
9	we had to talk about some of the matters
10	we want to talk about during the break.
11	I think one thing was that SED
12	raised a request for a moratorium on written
13	motions until April 1st. SoCalGas and Cal
14	Advocates indicated they would support such a
15	motion. So I am going to go ahead make a
16	ruling granting that motion that there will
17	be a moratorium on written motions until
18	April 1st.
19	I also noted or to parties
20	that March 31st is a state holiday. So some
21	Commission offices the offices will be
22	unavailable such as Docket Office.
23	I also asked parties to work
24	together to stipulate on some exhibits. The
25	entrance of some exhibits if possible.
26	Specifically SoCalGas is going to look at Cal
27	Advocates-405 this afternoon and see if that
28	can be admitted or others in the future.

1	We also had some discussions on the
2	identification of exhibits. It was noted
3	that some of SoCalGas's exhibits do not have
4	a cover page and do not have specific
5	identification on the documents. And
6	SoCalGas is going to re-serve those documents
7	and those exhibits to make sure they're
8	consistent with requirements in the rules.
9	With that I want to turn to
10	Ms. Mortazavi.
11	MS. MORTAZAVI: Thank you, your Honor.
12	I believe our witness, Ms. Kitson is on.
13	Would you like to begin with swearing in the
14	witness?
15	ALJ POIRIER: I would.
16	Good afternoon, Ms. Kitson.
17	THE WITNESS: Good afternoon.
18	ALJ POIRIER: First thing we're going
19	to do is there is an attestation that I'm
20	going to read through. What I'd like to do
21	is I'm going to read through the entire
22	thing. There's multiple parts of it. At the
23	end, I'm going to ask you if you agree to
24	that attestation, and I'd like to have a
25	verbal answer on that. Okay?
26	THE WITNESS: Okay.
27	ALJ POIRIER: I do solemnly state under
28	penalty of perjury that the testimony I give

1 in the case now pending before this Commission shall be the truth, the whole 2 truth, and nothing but the truth. I attest I 3 will testify based on my own knowledge and 4 memory free from external influences and 5 6 pressures. I attest I will adhere to all of the 7 formal requirements of testifying under oath 8 9 including the prohibition against being 10 coached. 11 I attest I will only refer to the 12 materials provided by the parties, exhibits premarked and identified by the parties and 13 14 previously shared with the opposing party. 15 I attest I will not make any 16 recording of the proceeding. 17 I attest I understand that any 18 recording of the proceeding held by Webex 19 including screen shots or other visual 20 copying of a hearing is absolutely 21 prohibited. 22 I attest that I understand that the 23 violation of these prohibitions may result in 24 sanctions including removal from the 25 evidentiary hearings, restricted entry to future hearings, denial of entry to future 26 27 hearings, or any other sanctions deemed 2.8 necessary by the Commission.

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1 I attest I will not engage in any private communications by phone, text, or 2 e-mail, or any other mode of communication 3 while under oath and being examined. 4 5 If I experience any attempt to tamper with my witness testimony, I will 6 7 report the occurrence to the presiding officer immediately. 8 9 Ms. Kitson, do you attest to these 10 things? 11 THE WITNESS: Yes. 12 ALJ POIRIER: Thank you. Amy Kitson, called as a witness by 13 Southern California Gas Company, having 14 been sworn and attested, testified as follows: 15 MS. MORTAZAVI: Thank you, your Honor. 16 17 I'd first like to mark some exhibits. The exhibit marked SoCalGas-03 is 18 the Prepared Opening Testimony of Amy Kitson. 19 Dated November 22, 2019. 20 21 The exhibit marked SoCalGas-14 is The Prepared Reply Testimony of Amy Kitson. 22 Dated March 20th, 2020. 23 The exhibit marked SoCalGas-25 is 24 25 the prepared Sur-Reply Testimony of Amy Kitson. Dated June 30th, 2020. 26 And the exhibit marked SoCalGas-26, 27 28 The Exhibits to the Prepared Sur-Reply

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Testimony of Amy Kitson. Dated June 30th, 1 2 2020. DIRECT EXAMINATION 3 BY MS. MORTAZAVI: 4 Ms. Kitson, can you please state 5 Ο 6 your full name for the record? 7 Α Yes, Amy Kitson. 8 0 Can you please state your current 9 position with SoCalGas? 10 Α The director of integrity 11 management and strategic planning. 12 ALJ POIRIER: Ms. Kitson, can you spell 13 your name for the record, please? 14 THE WITNESS: Sure. Amy, A-m-y. 15 Kitson, K-i-t-s-o-n. 16 ALJ POIRIER: Thank you. 17 BY MS. MORTAZAVI: 18 Q Ms. Kitson, have you held any 19 positions at SoCalGas relating to storage? 20 Α Yes. I started in storage as the 21 technical services manager, which primarily 22 focused on the above ground storage facilities. I then moved to a temporary 23 24 assignment as the storage engineering 25 manager. And then from there I moved to the 26 director -- or the manager of storage risk 27 management. And from there the director of 2.8 storage risk management and then my current

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1	position today.
2	Q Do you have the exhibits that we
3	just marked as SoCalGas-03, SoCalGas-14,
4	SoCalGas-25, and SoCalGas-26, which are your
5	opening, reply, sur-reply testimonies, and
6	respective attachments?
7	A Yes.
8	Q Were these documents prepared by
9	you or at your direction?
10	A Yes.
11	Q Do you adopt them as your testimony
12	in this proceeding?
13	A Yes.
14	Q The parties to this proceeding have
15	attested they will not record these
16	proceedings but that does not apply to third
17	parties. So just in case there are any third
18	parties out there who may seek to record
19	these proceedings, I'm stating on the record
20	that I do not consent to such a recording.
21	Do you consent to being recorded by
22	any third party?
23	A No.
24	MS. MORTAZAVI: Your Honor, the witness
25	is available for cross-examination.
26	ALJ POIRIER: Thank you.
27	Mr. Gruen, please go ahead.
28	///

1	CROSS-EXAMINATION
2	BY MR. GRUEN: Thank you, your Honor.
3	Q Ms. Kitson, my name is Darryl
4	Gruen, and I am one of the attorneys on
5	behalf of the Safety and Enforcement Division
6	in this proceeding, and I will be doing
7	cross-examination of you today.
8	And I believe I we've met
9	before. I've examined you under oath prior
10	to the commencement of this proceeding. Do
11	you recall that?
12	A Yes.
13	Q Thank you. And if just if I can
14	follow up on the attestations and
15	Ms. Mortazavi's discussion with regards to
16	them. Are you alone at the moment?
17	A Yes, I am.
18	Q Okay. Are you able to communicate
19	with anyone privately or separately while you
20	testify before the Commission and the
21	administrative law judges today?
22	A No.
23	Q And do you I'll ask it a little
24	bit more broadly than Ms. Mortazavi did. Do
25	you consent to being recorded by anyone or
26	transcribed by anyone except for the court
27	stenographer approved by the California
28	Public Utilities Commission today?

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A No.
Q Thank you. And, Ms. Mortazavi,
(sic) I just following the vain of
Mr. Lotterman for certain witnesses, if I
press your memory, please feel free today
during cross, if I press your memory, please
feel free to say you don't recall. If you
don't know, please let me know. I will take
that and go on with it. Do you understand?
A Yes.
Q Okay. Thank you. And just maybe
to establish a common understanding of
certain terms. If I use the term "Blade"
today, or if you use the term "Blade" today,
can we agree that we're talking about Blade
Energy Partners?
A Yes.
Q And if we use the term "Aliso
Canyon Facility" or "Aliso," can we agree
we're talking about Southern California Gas
Company's Aliso Canyon Natural Gas Storage
Facility?
A Yes.
Q And with regards to the terms "root
cause analysis" or "RCA," will you understand
if I mean that to refer to Blade's Root Cause
Analysis and supplemental reports issued in
May of 2019?

1 А Yes. 2 \bigcirc And with regards to the term "SS-25," will you understand that to refer to 3 the Standard Sessnon 25 well at Aliso? 4 5 Α Yes. And the term "incident," will you 6 0 7 understand if I use that term that that refers to the release of gas from the SS-25 8 9 facility that was discovered beginning 10 October 23rd, 2015? 11 Α Yes. 12 Ο Thank you. Okay. So turning to 13 your testimony if you could specifically 14 And Ms. Mortazavi had identified paqe 3. 15 that and reminded us that that was Exhibit 16 SoCalGas-03. Do you recognize this as your 17 opening testimony in this proceeding? 18 Α Yes. 19 Okay. And if we -- further effort. Ο 20 Just noting Chapter 3 Prepared Opening 21 Testimony of Amy Kitson on Behalf of Southern 22 California Gas Company is the title in bold 23 on the cover page. 24 Ms. Kitson, would you agree with 25 that? 26 Α Yep. 27 Okay. And if we turn to page 4 of Ο Exhibit SoCalGas-03 -- I am sorry. If we 2.8

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1	turn pardon me. Page 5 of Exhibit
2	SoCalGas-03. And you had discussed your
3	witness qualifications a bit at a high level
4	on direct with Ms. Mortazavi, and I'd just
5	like to delve down into that a bit more if we
6	could.
7	So if you see on lines on page
8	5, lines 9 through 13, that discusses
9	generally your experience in the Gas
10	Integrity Management Program as well as the
11	technical services manager, the storage
12	engineering manager for risk assessment, and
13	controls manager, and director of storage
14	risk management with storage operations.
15	Did I did read that correctly?
16	A Yes. That's pretty much what it
17	says, yeah.
18	Q Okay. And so given those
19	qualifications and your background, your
20	educational background, can you tell us if
21	that background and experience would enable
22	you to exam wellbore schematics?
23	A That background I'm not a
24	technical expert in wellbore schematics. My
25	primary focus is on the integrity management
26	programs overall. The technical portions of
27	that is not my area of expertise.
28	Q Understood. But would it enable

1	you does your background at a basic level
2	would you be able to understand and read
3	wellbore schematics and understand what they
4	mean?
5	A I'd say at a very basic level. I
6	couldn't dive very deep into them.
7	Q Okay. And what about other well
8	drawings? Does your experience enable you to
9	understand and read other well-related
10	drawings?
11	A Can you explain what you mean by
12	"other well drawings"?
13	Q Images of wells and drawings of
14	wells at Aliso?
15	A Like a picture of a well?
16	Q Picture of a well, the drawing of a
17	well, as-builts for examples, proposed
18	drawings, any of those things?
19	A Again, depending on the picture, it
20	would be probably at a high level depending
21	on the picture that I'm looking at.
22	Q Okay. Has your background and
23	experience given what you've discussed both
24	in writing and orally today, did you share
25	drawings and images, schematics with others
26	at SoCalGas as part of your work?
27	A Me personally? I know I've been
28	copied on e-mails and things with well

1	schematics on them, but I never personally
2	updated a well schematic.
3	Q Okay. And I'm not asking about
4	updating. It's not my intent to go there.
5	But just you have been looped in regarding
6	communications, even looped with others at
7	SoCalGas with regards to schematics; is that
8	right?
9	A From time to time, I'm sure I've
10	been copied on e-mails where a well schematic
11	was attached, yes.
12	Q And other drawings as well with
13	regard to wells at Aliso?
14	A I can't remember a certain example
15	but perhaps.
16	Q Okay.
17	If we could go to page 3 of the
18	exhibit that we have here, SoCalGas-03. And
19	I'm wondering if the exhibit could be
20	enlarged slightly. Hopefully everyone can
21	read that.
22	But with regards to this is
23	page 3 of your opening testimony. And if we
24	could scroll down to the bottom of the page
25	just so I can read the Bates Number on it.
26	For the record, I see there Exhibit
27	SoCalGas-3.0004. And if we scroll back up to
28	get to lines 8 through 11, please. And if we

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1	could begin at the end of line 8 and I'll
2	read. It says:
3	While Blade was able to cut,
4	extract, and thoroughly examine
5	the casing at well SS-25 because
6	there were plans to abandon the
7	well, it is not feasible for
8	SoCalGas to perform the same level
9	of failure analysis on active gas
10	storage wells.
11	Is that correct?
12	A Yes.
13	Q Okay. I want to ask you some
14	clarification questions to better understand
15	what SoCalGas did know about the casing of
16	well SS-25 during the incident to the best of
17	your knowledge of course. Are you ready
18	A I'm ready.
19	Q to discuss that?
20	Okay. So if we could pull up
21	Exhibit SED-220, please. Okay. And this is
22	the cover page for SED-220.
23	And for the record just noting it
24	says, "E-mail from Avideh," A-v-i-d-e-h,
25	"Razavi," R-a-z-a-v-i, "to Todd Van De
26	Putte." And the last name is spelled V-a-n
27	space D-e space P-u-t-t."
28	I believe that there may be an "e"

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1	after that as well.
2	"Steve Cardiff re SS-25 Data in
3	Wellview. I. 19-06-016 ALJs Hecht and
4	Poirier. Date served March 24th, 2021."
5	Do you see that?
6	A Yes.
7	Q And pardon me. Did I spell Mr. Van
8	De Putte's name correctly? Perhaps you know
9	better than I do.
10	A There is an "e" at the end.
11	Q There is an "e" at the end. Thank
12	you. Okay.
13	If we could scroll down to the
14	bottom of this page. Just the bottom of the
15	cover. Okay. And continuing to the next
16	page. So this is Bates No.
17	AC_CPUC_SED_DR_17_0001820. And if you'd
18	scroll back up, we can ask some questions
19	about this. And could we go back to the
20	hundred percent. Thank you. Just so we're
21	seeing a little bit bigger example.
22	Ms. Kitson, is this big enough for
23	you to see on your screen?
24	A Yes, thank you.
25	Q Okay. And do you recognize why
26	don't I go through it in a little bit of
27	detail. So this is indeed an e-mail from
28	Avideh Razavi to Todd Van De Putte and Steve

1	3	7	2	

Cardiff and cc'ing you; is that correct? 1 2 Α Yes. Appears to be that e-mail, 3 yes. And it's dated November 2nd, 2015; 4 0 is that correct? 5 6 А Yes. 7 Ο Thank you. And the subject line reads "SS-25 data in Wellview." Is that also 8 9 correct? Yes, that's the subject. 10 А 11 Ο Okay. And the attachment field 12 indicates an attachment which appears to be entitled SS-25 Schematic.PDF; is that right? 13 14 Α Yes. 15 Okay. And, Ms. Kitson, do you Ο 16 recognize this e-mail? 17 Α Yes, I saw it from yesterday when 18 you submitted it. I didn't recognize it. I 19 didn't recall it before that. 20 Did seeing it from yesterday 0 21 refresh your recollection? 22 Not really. Α 23 Q Okay. (Crosstalk) 24 25 -- anything during that time. Α 26 Sorry. 27 Ο Not at all. No need to apologize. 28 Would you agree that you were in

1 fact included on this e-mail? That is an accurate e-mail looping you in? 2 3 Α Yes. Okay. And if we go to --4 0 5 ALJ POIRIER: Mr. Gruen, I am sorry to 6 interrupt. 7 MR. GRUEN: Not at all. If folks can make sure ALJ POIRIER: 8 that they've muted their lines. 9 We're 10 picking up a lot of background. So please 11 make sure of that. Again, I am sorry to interrupt, 12 Mr. Gruen. Please continue. 13 14 BY MR. GRUEN: Thank you, your Honor. 15 Ο We'll be turning to the body of the 16 e-mail that I'm reading: Hi Todd and Steve. Attached 17 18 please see the updated schematic 19 with all the available information 20 noted. Joel found and input this 21 information into Wellview today. 22 (This is per all available documents in the well file.) 23 24 Do you see that portion of the 25 e-mail? 26 Α Yes. I see that portion. 27 Okay. And toward the bottom of Ο this particular page if you scroll down a 2.8

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1	
1	little bit more, do you see the forth bullet
2	from the bottom where it says:
3	Possible slight shoe leak,
4	migrating higher than 8,440 feet
5	(Temp break around 6800 feet.)
6	Do you see that?]
7	A Yes.
8	Q And above it says, "April 4th,
9	1984," the bullet right above; is that
10	correct?
11	A Yes, that's what it says.
12	Q Okay. So does this then indicate a
13	possible slight shoe leak higher than 8,440
14	feet via the temp break around 6,800 feet as
15	of April 11th, 1984?
16	A Well, I didn't write the email, but
17	that's appears to be what it says there.
18	Q Okay. Thank you. Let's go to
19	Exhibit SED-221. And just to get the title
20	of it into the record, this is the title
21	page shows, "SED" excuse me "221,
22	Standard Sesnon 25 gas company wireline
23	schematic by 19-06-016 ALJs Hecht and
24	Poirier, date served March 24th, 2021."
25	Do you see that?
26	A Yes.
27	Q And if we scroll to the next page
28	and at the bottom, Bates

schematic may have been in existence prior to

	Evidentiary Hearing March 26, 2021		
1	that;	is	that right?
2		A	That's correct.

3	Q Okay. And do you if we scroll
4	back up slightly I think we've got the
5	right resolution for this, but if we need to
6	scroll out for you, Ms. Kitson if we need
7	to zoom out, we can do that.

8 Do you see the red triangles 9 pointing outwards towards the middle of the 10 page?

11 Α Yes, I see a red triangle. 12 Ο Okay. And do you see also just 13 below the red triangles towards the upper 14 middle of the page that there is a rectangle 15 that is surrounded by two lines, if you will? 16 Maybe we could just show -- point the arrow in the direction that we're 17 18 referencing to. Can you see that, where the 19 cursor is? Do you see the rectangle there? 20 Sorry. Yes, I can see the cursor. Α

21 Thank you.

Q Okay. So I'm going to ask you about what those -- what those pieces of the image mean. So --

MS. BONE: Your Honor, I'm going to object here as outside the scope of Ms. Kitson's testimony. She's also testified that she does not have detailed knowledge of

1	wellbore schematics.
2	MR. GRUEN: Your Honor, this is going
3	to Ms. Witson's excuse me Ms. Kitson's
4	knowledge as a witness. She's she was
5	looped in and has has knowledge of this,
6	and it goes to probe the understanding of
7	what exactly, if she knows, was shared with
8	Boots & Coots, frankly.
9	ALJ POIRIER: Objection overruled. The
10	witness can answer to the best of her
11	ability.
12	THE WITNESS: Sorry. Can you restate
13	the question?
14	BY MR. GRUEN:
15	Q Sure. Just going back to the
16	objects on the image. So the triangles
17	pointing outwards towards the middle of the
18	page, what do you have a general
19	understanding of what those triangles
20	indicate?
21	A Not really. This isn't my area of
22	expertise to do a detailed analysis of the
23	wellbore schematics. I'm sorry.
24	Q Okay. So you don't you don't
25	have an understanding that those triangles
26	are indications of perforations at the bottom
27	of the well?
28	A You know, I can only go by what's

written on the schematic. It's not my area 1 2 of expertise to analyze that. Okay. And so let's go to the --3 Q what is written on the schematic. If you 4 could scroll -- zoom in slightly. 5 Do you see on the left triangles 6 7 there, just to the left, yes, where the cursor is where it says, "perf, 8,485.0 8 9 through 8,466.0"? Do you see that? 10 Α I see that, yes. 11 Ο And next to it "May 24th, 1973." 12 Do you see that as well? 13 Α Yes, I see that. 14 And so does "perf" -- in your 0 understanding, does that represent the word 15 16 "perforation"? Like I said, I believe so, but it's 17 А 18 not my area of expertise to review these well 19 schematics. 20 0 Understood. Does it also, to the 21 best of your understanding and belief then, 22 represent that there were perforations at the 23 bottom of the well at approximately 8,485 24 feet to 8,466 feet? 25 Again, I don't know. I wouldn't Α 26 claim to be an expert in this area at all. 27 So I don't know. Okay. Okay. So you know -- you 2.8 Q

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1	believe that this the wording represents
2	"perforation," but you don't know if this
3	where the arrow is pointing to represents
4	perforations in this case as even though
5	it's pointing to the red triangles? Am I
6	understanding your testimony correctly?
7	A Again, because I'm I'm assuming
8	that it's perforations to start with, so I
9	don't want to I would never be the one to
10	provide this information to, no. It would go
11	to someone else on the team that had this
12	knowledge.
13	Q Right. And Ms. Kitson, why were
14	you looped in on this schematic?
15	A My best guess is because Avi Razavi
16	reported to me at the time. So she copied me
17	on the communication.
18	Q I see. So as your manager, you
19	would have a basic working knowledge of the
20	kinds of things that Ms. Razavi is working
21	on; isn't that right?
22	A Yes. But if you recall from my
23	EUO, I was only in that job for a week and a
24	half prior to the incident. And it was a
25	temporary assignment. So I was still very
26	new in the position when this occurred.
27	Q Okay. Well, let's go back to just
28	the best of your understanding what this does

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1	represent. So we've got the your belief
2	that this the information here "perf" does
3	show does indicate a perforation. What
4	about the date there? Does that, to the best
5	of your knowledge and belief, represent that
6	there were perforations on Well SS-25 as of
7	May 24th, 1983 toward the bottom of the well?
8	A Again, not my area, but I would
9	assume that that's what that date represents,
10	but it's not my area of expertise.
11	Q Okay. And understood. Let's go
12	back to we didn't unpack this, but I'd
13	like to. The rectangle that we had discussed
14	just under the red triangles, do you recall
15	discussing that?
16	A Yeah, I recall you pointing it out,
17	yes. Thank you.
18	Q Just pointing it out. Yeah, we
19	hadn't gone further. I agree. So with
20	regards to that rectangle, to the best of
21	your understanding, does that represent the
22	packer of the well?
23	A Based on the notation on here,
24	that's what I would guess. But again, I'm
25	not familiar super familiar with the
26	symbols on this schematic.
27	Q Understand. But with relationship
28	to the just so we're clear, with

1	relationship to the packer excuse me
2	the red triangles right above it would
3	suggest, to the best of your belief, that
4	there are perforations shown here above the
5	packer, as of May 24th, 1973; is that
6	correct?
7	A Yeah. Again, that's what I would
8	assume that date means, but it's not my area.
9	Q Understood. Thank you. And just
10	to continue then, given your belief that the
11	red triangles above the packer would suggest
12	perforations, if we look further down that
13	schematic at the red triangles below the
14	packer, do you see those as well?
15	A Yes.
16	Q And do you see the words
17	"perforated" next to some of them, to the
18	left of them?
19	A Yes.
20	Q So just as above, would to the
21	best of your knowledge and belief, do those
22	red triangles below the packer represent
23	perforations below the packer of the Well
24	SS-25?
25	A Again, seems to be so based on how
26	they are labeled here, yes.
27	Q And starting with the top one, the
28	first perforation I'm not the top

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1	
1	triangle, but rather the top wording to the
2	left of the triangles below the packer where
3	it says, "perforated 8,510 to 8,538 feet."
4	Do you see that?
5	A I see those numbers, yes.
6	Q And if I can see right my vision
7	isn't what it once was, but it looks like it
8	says underneath that "June 4, 1973."
9	Do you see that?
10	A Yes, I see that.
11	Q Suggesting that the that
12	particular perforation below the packer was
13	created in June 4th, 1973. Would you agree?
14	A I would agree that that's what that
15	date says, yes.
16	Q Do you have any reason to doubt its
17	accuracy?
18	A No. But again, this isn't my area
19	of accuracy. So
20	Q Understood.
21	MS. BONE: Your Honor, the witness has
22	testified that she does not have any
23	knowledge regarding this schematic. At this
24	point, she just seems to be reading the
25	document, which doesn't seem to be the best
26	use of time.
27	ALJ POIRIER: Mr. Gruen?
28	MR. GRUEN: Your Honor, it's not just

1	reading the document. It's going to facts
2	that the words in the document represent.
3	And she seems to have some knowledge of what
4	it represents as based on her basic
5	understanding. I'd ask I don't think this
6	is going to go too much longer with regards
7	to the actual words. So I'd ask for a bit of
8	indulgence to get through this.
9	ALJ POIRIER: Okay.
10	MS. BONE: Ms. Kitson says that she
11	sorry, your Honor that she's guessing
12	based on the documents.
13	ALJ POIRIER: I'm going to allow a
14	little bit of latitude, Mr. Gruen, but I
15	think the witness has stated on several
16	occasions that this isn't her area of
17	expertise. And I want to move this along
18	since I think okay?
19	MR. GRUEN: Okay.
20	ALJ POIRIER: So please you're
21	building towards something. Let's do that.
22	And let's move forward on that, but let's do
23	so expeditiously.
24	MR. GRUEN: Understood. Okay. Maybe
25	if I could without going through the
26	triangles, if we could scroll up, maybe I'll
27	do no. Stay where we are. I'm sorry.
28	Stay where we are.

Evidentiary Hearing March 26, 2021 1384 Do you know what the term -- do you 1 0 see the term "WSO"? 2 Yes. I see "WSO" there. 3 Α What does that term mean? Do you 4 Ο understand -- do you know what that term 5 6 means? 7 Α I don't know. Okay. Are you familiar with the 8 0 term "water shutoff"? 9 10 Α Not really, no. 11 Ο Okay. Ms. Kitson, are perforations 12 holes in the casing, to your knowledge? 13 Α I believe they are, yes. 14 Okay. So if there are holes in the Ο 15 casing, that means that, in fact, gas could, 16 in fact, be escaping out of the casing; is 17 that right? I don't know the answer to that, 18 Α 19 because I think it depends on where they are 20 located also. If they are in the storage 21 zone, then that's the purpose of them. But 22 you know, again, I'm not the expert on where 23 they are located and what they are for. 24 But just -- the question that I had Q 25 is -- I understand you're not an expert, but 26 just at a level -- a basic engineering level, 27 with holes in the casing, gas could be 2.8 escaping from it through those holes; is that

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1	not correct?
2	A I mean, hypothetically, but it also
3	depends on the configuration of the well and
4	where the perforations are located.
5	Q Understood.
6	A As far as I know.
7	Q Appreciate that. Yes, understood.
8	Thank you. So, Ms. Kitson, since you were
9	looped in on this, with the on the date of
10	November 2nd, 2015 I just want to focus on
11	the date for a moment. Do you recall us
12	talking about the November 2nd, 2015 date
13	that's both represented here and in the email
14	we reviewed?
15	A Yes.
16	Q And that's of course, that's
17	after the incident began I trust you would
18	agree to that?
19	A Yes.
20	Q Ms. Kitson, was this schematic, to
21	your knowledge, shared with SoCalGas'
22	well-kill contractor Boots & Coots?
23	A This very schematic? I don't know.
24	Q Okay. And when I just for the
25	record, when I say "Boots & Coots," would you
26	agree that refers to SoCalGas' well-kill
27	contractor that was hired for certain of the
28	well-kill attempts at SS-25?

1	A Yes, that's the well-kill
2	contractor, yes.
3	Q Okay. So do you know whether
4	information about the casing perforations on
5	Well SS-25 that are is shown here was
6	shared with Boots & Coots in another way?
7	MS. BONE: Your Honor, I'm going to
8	object again as outside the scope of Ms.
9	Kitson's testimony, which explains the status
10	of the implementation of Blade Solutions.
11	ALJ POIRIER: Mr. Gruen.
12	MR. GRUEN: Your Honor, it goes to her
13	knowledge as to whether this information was
14	shared with Boots & Coots. And your Honor, I
15	might note too, Ms. Kitson's knowledge of
16	storage integrity management, which SoCalGas
17	claims was, in fact, begun at this state, if,
18	in fact, it's true she's true to her word
19	on that, then she should have some knowledge
20	about the status of Well SS-25 at the time of
21	the state. I think it's well within her
22	scope of knowledge, your Honor.
23	MS. BONE: Mr. Gruen's question is
24	about Boots & Coots and the well kill of
25	SS-25. That is outside of Ms. Kitson's
26	knowledge.
27	MR. GRUEN: Well, if we could if I
28	could have a chance to probe it, we can find

that out. 1 ALJ POIRIER: Okay. Folks, I don't 2 want to go back and forth on this. I'm going 3 to allow us to move forward with this 4 question. Ms. Kitson can answer to the best 5 6 of her knowledge if she has any on this. 7 Please qo ahead. THE WITNESS: Could you please repeat 8 9 the question? Thank you. BY MR. GRUEN: 10 11 0 Sure. Of course. Do you know --12 let me see if I can state the question 13 approximately the way that I did. Do you 14 know if SoCalGas shared information about 15 casing perforations on Well SS-25 with Boots 16 & Coots like what is shown on this schematic? 17 А I don't know, because I wasn't the 18 person that was dealing directly with Boots & 19 I do know that they had full access Coots. 20 to the SS-25 well file, so -- and all the 21 information that was within in it, as far as 22 I know. 23 Do you know if information Ο Okay. was -- regarding perforations at the bottom 24 25 of Well SS-25 was shared with Boots & Coots, 26 do you know who within SoCalGas shared that 27 information? Again, I don't know. I wasn't the 2.8 Α

1	one dealing directly with Boots & Coots. So
2	the most of my knowledge is that they had
3	full access to the well file and information
4	for SS-25.
5	Q Okay. Ms. Kitson, what was your
6	role in communications regarding the
7	well-kill operations with Boots & Coots?
8	What role did you serve there?
9	A I wasn't part of the well-kill
10	operations.
11	Q Okay. So even though you weren't
12	part of the well-kill operation, it's not the
13	exact question I asked. With regards to
14	communications with Boots & Coots, did you
15	were you looped in?
16	Were you included on any of the
17	communications that SoCalGas had with Boots &
18	Coots?
19	A Not that I can recall.
20	Q Okay. So when you say that the
21	well file you know that the well file was
22	shared with Boots & Coots, you're not saying
23	that based on your personal knowledge; is
24	that right?
25	A Only because my team was, you know,
26	the storage field engineer team. So I know
27	that they Bret asked for the file, and
28	that was given. That's the extent of my

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1 knowledge. 2 0 But you weren't looped in on that communication --3 I may have been --4 Α -- the communication that shows 5 0 6 that the file was given to Boots & Coots; is 7 that right? I may have been looped in to ask 8 Α 9 for the files, but I don't recall anything 10 beyond that. 11 0 Okay. And just to clarify, when 12 you say "asked for the file," you mean the 13 request that SoCalGas have the file 14 available, not the request that it be shared 15 with Boots & Coots? 16 I don't remember how it was asked. А 17 I'm sorry. 18 Okay. Understood. Let's turn to a Ο 19 different line, if I may. 20 ALJ POIRIER: Sorry to interrupt. Ι 21 just want to check on timing because we might 22 have a break coming up. 23 How much longer do you think you 24 have with Ms. Kitson? 25 MR. GRUEN: Yeah. Your Honor, this is 26 a short line. I don't anticipate it taking 27 too much longer. If -- your Honor, we could do a break now, or it's possible we could get 2.8

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1	done with this fairly quickly and have a
2	break afterwards and let Ms. Kitson go.
3	ALJ POIRIER: Let's go ahead and move
4	ahead. Probably take a break around 2:15.
5	It looks like the light is back on where
6	Ms. Kitson is. That's helpful.
7	THE WITNESS: I don't think I'm moving
8	enough.
9	ALJ POIRIER: Let's continue. I
10	realized I don't think we went off the
11	record.
12	So let's just go ahead.
13	MR. GRUEN: Okay. Yes, your Honor.
14	Q Ms. Kitson, if we could turn back
15	to your opening testimony, Exhibit
16	SoCalGas-30. And if we could pull that up on
17	the screen. And going to page 2, lines 10
18	through 12. And Ms. Purchia's correct. Just
19	for the record, if I could read the Bates
20	number at the bottom of page 2. So this is
21	Bates No. SoCalGas 3.0003. And if we turn to
22	lines 10 through 12, there you discuss,
23	"SoCalGas began a SIMP pilot program for well
24	integrity and management work in 2014. Its
25	request for SIMP was approved by the CPUC in
26	2016, and SoCalGas has implemented SIMP
27	today."
28	Do you see that?

1 А Yes. 2 \bigcirc Just for the record, to clarify, SIMP stands for "Storage Integrity Management 3 Program." Is that correct? 4 5 Α Yes. 6 Ο Okay. And so with regards to that 7 statement, the pilot program specifically that you discuss from 2014 now -- you have 8 9 that in mind, right? 10 Α Yes. 11 Ο Okay. Did SoCalGas do the 2014 12 SIMP pilot program for well integrity and 13 management work on Well SS-25? 14 А No. 15 MR. GRUEN: Okay. Your Honor, that was 16 quicker than I thought it might be. Those --17 with that, those are all the questions that 18 we have for Ms. Kitson at this point. 19 ALJ POIRIER: Okay. Let's go off the 20 record. (Off the record.) 21 22 ALJ POIRIER: Back on the record. We're going to take a 10-minute 23 24 break until 2:15. And at that point, Cal 25 Advocates may have some cross for Ms. Kitson. 26 Okay. 27 Off the record. 2.8 (Off the record.)

ALJ POIRIER: Let's go back on the 1 2 record. 3 We just returned from a brief break. 4 And, Ms. Bone, are you going to have cross for this witness? 5 MS. BONE: Yes, your Honor. Cal 6 7 Advocates will have cross for this witness. I estimate roughly 20 minutes. 8 9 ALJ POIRIER: Okay. Please go ahead. 10 CROSS-EXAMINATION 11 BY MS. BONE: Good afternoon, Ms. Kitson. 12 0 How 13 are you doing? 14 Good. How are you? Α 15 I'm good. I'm Traci Bone from Cal 0 16 Advocates. We've never met before. So 17 hello. 18 Α Yes. 19 Do you recall -- you mentioned many 0 20 times during Mr. Gruen's cross-exam of you 21 that you did not have the expertise to answer 22 his questions? 23 А Yes. 24 Q What is your area of expertise? 25 Primarily the integrity management Α 26 programs at our company is where I spent most 27 of my career. So who at SoCalGas would have the 2.8 Ο

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1	expertise to answer his questions?
2	A Oh. Certainly Mr. Dan Neville.
3	Q And is it correct that you oversee
4	the integrity management practices and
5	related functions for SoCalGas' gas storage
6	facility?
7	A Yes. That's my team under me
8	has the storage integrity management program.
9	Yes.
10	Q And what does that job currently
11	entail?
12	A My current job?
13	Q Yes.
14	A My current job actually in
15	addition to storage, that's one piece of what
16	I cover. I actually have the regulatory
17	policy for all the integrity management
18	programs, the we are actually starting up
19	a new integrity management program that we'll
20	be asking for in the GRC, our facilities'
21	integrity management program, which is new.
22	And we have and then I have the
23	storage integrity management program team and
24	the risk assessment and threat identification
25	team.
26	Q Could you give some specific
27	examples of what you might do in a day
28	related to managing the integrity management

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1	program specifically for the gas storage
2	facility?
3	A So specific to the gas storage
4	facility, I support all of my teammates that
5	do, you know, the various you know, like I
6	said, the risk assessment, threat
7	identification. We have, you know, the
8	audits, the integrity management plan
9	implementation.
10	So I just either support them in
11	any way that I can, work with the other
12	departments that we like the Storage
13	Operations Department where we work really
14	closely with and support the integrity
15	assessments that are going on in the fields
16	right now. We help with the analysis that
17	goes that's part of that work.
18	Q Ms. Kitson, are you a petroleum
19	engineer?
20	A No. I'm a mechanical engineer.
21	Q And do you believe that a petroleum
22	engineer should be the person overseeing the
23	integrity management practices of the
24	SoCalGas storage facility?
25	A No. I don't think it's necessary.
26	Like we have Dan Neville on our team. He is
27	the subject matter expert. And we have other
28	petroleum engineers who have expertise. I

1	think it's actually a really good
2	collaboration to have those experts with
3	integrity management experts. It works out
4	really well.
5	Q And you mentioned, in response to
6	Mr. Gruen, that you have limited ability to
7	interpret well drawings; is that correct?
8	A Yes.
9	Q Do you believe that it would be
10	useful to be able to interpret well drawings
11	as the person overseeing integrity management
12	practices of a gas storage facility?
13	A Not necessarily. Again, we have
14	very strong technical experts on our team
15	with years of experience both in the field
16	and on my team that they are able to handle
17	that work. And I support them from how that
18	would integrate into an integrity management
19	program. Again, I think it's a very good
20	system that we have.
21	Q But you are ultimately responsible
22	for ensuring that the integrity management
23	program is performed in a safe and effective
24	manner, are you not?
25	A Yes. I'm I'm responsible to
26	make sure we stay in compliance with all the
27	regulations and our standards, yes.]
28	Q Are the integrity management

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1	practices between natural gas transmission
2	and distribution pipelines significantly
3	different than those that apply to well
4	storage facilities?
5	A Oh, yes. There is I think the
6	high-level concepts are very similar. And
7	what we've stated, even in Phil Baker's
8	testimony, data gathering, threat
9	identification, the integrity inspections,
10	the concepts are there, but once you start
11	diving into the technical application, it's
12	pretty different. That's why there's
13	specific regulations and best practices
14	API-1171 specific for storage.
15	Q You stated that you oversaw Avideh
16	Razavi. Have I pronounced her name properly?
17	A Avi. She goes by Avi.
18	Q Okay. And you oversee her. Is she
19	on your team?
20	A She actually is currently on my
21	team, but we're in a different role. I'm
22	starting up our Facilities Integrity
23	Management Program right now.
24	Q So what is her job title?
25	A Today or the date of the incident?
26	Q How about today.
27	A So she's the Facilities Integrity
28	Management Program manager. Yes, I believe

	Malcii 26, 2021 1597
1	that's what
2	Q For what type of facilities; for
3	gas storage facilities or transmission or
4	distribution facilities?
5	A So when we talk space facilities,
6	it's kind of our compressor stations, like
7	our aboveground processing facilities, which
8	are both in storage and transmission and some
9	distribution.
10	Q And what was her title at the time
11	of the incident?
12	A I believe it was storage field
13	engineer.
14	Q So what is Ms. Razavi's area of
15	expertise?
16	A As far as her degree or work
17	history?
18	Q I think what you would consider her
19	area of expertise in terms of her position at
20	SoCalGas.
21	A Well, she's been in many different
22	roles over time. So she's really good with
23	data and data management and records, and
24	she's also very strong in her role as in
25	facilities now, she's very strong in that as
26	well.
27	Q Would Ms. Razavi have knowledge to
28	read a well schematic?

1	A Well, I think, you know, better
2	than myself, but certainly not to the level
3	of like Dan Neville.
4	Q Does Ms. Razavi have knowledge
5	about petroleum engineering?
6	A I believe so. She started
7	before she came to the company, I think she
8	worked for Schlumberger. I think her degree
9	is in chemical engineering, but she has
10	worked in and around that work as well.
11	Q And remind me Schlumberger is the
12	company that does some of the testing similar
13	to Vertilog testing; is that correct?
14	A Yeah. They do some logging also,
15	is one of the things they do, yes.
16	Q And does Ms. Razavi have knowledge
17	about Storage Integrity Management Programs?
18	MS. MORTAZAVI: I'm going to object as
19	outside the scope of testimony.
20	MS. BONE: Your Honor, this goes to why
21	this witness is testifying rather than
22	somebody who is more qualified.
23	MS. MORTAZAVI: Qualified? Your Honor,
24	I'm sorry. I'm not sure what Ms. Bone means
25	by "qualified." Ms. Kitson is sponsoring her
26	testimony.
27	ALJ HECHT: Overruled. Let's continue.
28	BY MS. BONE:

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1	Q I'll restate the question. Does
2	Ms. Razavi have knowledge about the Storage
3	Integrity Management Program for
4	A Now or at the time of the incident
5	or in general?
6	Q At the time of the incident.
7	A She was pretty new to it then. She
8	was one of the people one of the engineers
9	working on some of the projects that we were
10	starting to implement for our Storage
11	Integrity Management Programs; for example,
12	she was working on and project managing
13	putting in the realtime pressure monitors at
14	Goleta. She was project managing the data
15	(inaudible) effort into WellView, so and
16	starting to write the written plan.
17	I met with her quite often when she
18	was starting to write the written plan. As
19	an example, she would run things by me
20	because she was pretty pretty new to the
21	integrity management space at that time.
22	Q Do you recall that Mr. Gruen
23	examined both you and Ms. Razavi together in
24	relation to the Storage Integrity Management
25	Program?
26	A I recall when he interviewed us
27	both together. It was primarily for her to
28	answer questions around the data and record

1	keeping.
2	Q We're curious why SoCalGas hasn't
3	offered Ms. Razavi to at least join with you
4	to testify regarding the Storage Integrity
5	Management Program?
6	MS. MORTAZAVI: Object; calls for
7	speculation.
8	MS. BONE: Well, she might actually
9	know the answer to the question.
10	ALJ POIRIER: I'll overrule the
11	objection. The witness can answer to the
12	extent of her knowledge.
13	THE WITNESS: First of all, I am not
14	quite sure. I have a lot more extensive
15	knowledge in the integrity management space
16	than she does, especially at the time because
17	I worked both in transmission integrity and
18	distribution integrity prior to coming to
19	storage. And the primary focus of my
20	testimony, which we haven't touched on most
21	of it, is around that space, not wellbore
22	schematics.
23	Q But she did work for Schlumberger?
24	A I believe for a brief time before
25	she came with the company, about a year or
26	two.
27	Q And she has the capacity to
28	understand well schematics, which are often

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1	the product of logs; correct?
2	A No. Wellbore schematics are not
3	the product of logs, no.
4	Q How are they related to logging?
5	A It would be one of the things you
6	would look at prior to logging, and that's
7	what our field inspection team, storage field
8	engineers in the field do. Not my team, not
9	specifically.
10	Q Okay. So the team that looks at
11	integrity management doesn't necessarily
12	participate in the logging activities; is
13	that correct?
14	A No. Let me explain a little bit.
15	So the integrity management program
16	is made up of many things. So we have data
17	gathering, the risk assessment, that's
18	primarily in my area.
19	And when you get to the one
20	inspection piece of the program, that work is
21	performed by a group in the field. The data
22	is then sent back to my team to do the
23	analysis and integrate that data.
24	So, again, it's in close and
25	this is very similar to how our Transmission
26	Integrity Management Program is as well.
27	Right. There's a team in the field that runs
28	the pigs, and there's the team in the office

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1	that, you know, documents and runs the
2	program.
3	MS. BONE: Thank you very much
4	Ms. Kitson. That concludes my
5	cross-examination.
6	ALJ POIRIER: Ms. Mortazavi, do you
7	have any redirect?
8	MS. MORTAZAVI: Would it be possible to
9	have a brief break so I can confer with the
10	witness, your Honor?
11	ALJ POIRIER: Sure. We'll be off the
12	record.
13	(Recess taken.)
14	ALJ POIRIER: We are be back on the
15	record. We took a short break to allow
16	SoCalGas to confer with the witness.
17	Ms. Mortazavi, do you have any
18	redirect?
19	MS. MORTAZAVI: Yes. A couple of
20	questions, your Honor.
21	ALJ POIRIER: Please, go ahead.
22	REDIRECT EXAMINATION
23	BY MS. MORTAZAVI:
24	Q Ms. Kitson, do you recall Ms. Bone
25	asking you questions about your expertise?
26	A Yes.
27	Q Is there anything you'd like to add
28	with regard to your expertise in integrity

1	management?
2	A Yes, sure. Briefly. I just wanted
3	to give a little more color and background to
4	the experience I have at the company in
5	integrity management. So I started off in
6	the transmission when I came to the
7	company after a few years' experience at a
8	different, utility, I came into the
9	Transmission Integrity Management Program,
10	and actually, you know, helped with the
11	development, continued development of that
12	program.
13	And then after a few years, I moved
14	on to when we were early in the stages of
15	developing our Distribution Integrity
16	Management Program, even ahead of the
17	regulations. From there, I helped develop
18	our Distribution Integrity Management
19	well, plans, and some of our programs that we
20	were or programs and projects that we were
21	putting in place to address risk and
22	distribution.
23	And then from there, I actually
24	lead several of those projects. The we
25	called it the Sewer Lateral Inspection
26	Project where we were looking for potential
27	cross-bores of gas lines and then riser, the
28	anodeless riser project or program where were

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1	looking for corrosion on, and wrapping risers				
2	to prevent corrosion.				
3	And then from there, I moved into				
4	the storage my storage job, where I was				
5	assisting, helping develop our SIMP program.				
6	Again, ahead of any regulations.				
7	And then I will add I mentioned				
8	it a little bit with our Facilities Integrity				
9	Management Program that we are putting				
10	together, which we are kind of leading the				
11	industry on. There's not many utilities that				
12	even have are starting to address this,				
13	and we're putting a formalized project				
14	together that we put in our Gas Safety Plan				
15	as well as putting in our next GRC.				
16	Q Thank you, Ms. Kitson.				
17	Do you recall Ms. Bone asking you				
18	whether you need to be a petroleum engineer				
19	for your role, and you responded that you				
20	collaborate with people on your team that				
21	have specific expertise?				
22	A Yes.				
23	Q Would you like to elaborate more on				
24	that point?				
25	A Yes. I wanted to really touch on				
26	the senior and SME expertise that we have on				
27	our team to help support to help support				
28	me and all the other directors that we have				

1	at the company. So I like I mentioned, Dan
2	Neville, but we also have several other
3	members that either have extensive 10,
4	15-years-plus experience in risk analysis and
5	assessment, and we have other petroleum
6	engineers with extensive both field and
7	practical experience as well as integrity
8	management experience. So it's kind of the
9	collective that's super important to support
10	these efforts.
11	MS. MORTAZAVI: Thank you. No more
12	questions, your Honor.
13	ALJ POIRIER: Thank you.
14	Mr. Gruen, do have any recross based
15	on what was just discussed?
16	MR. GRUEN: Sorry. I was on mute. I
17	was putting myself on mute out of an
18	abundance of caution. Can you hear me?
19	ALJ POIRIER: Yes, I can.
20	MR. GRUEN: Your Honor, if you'll bear
21	with me just a moment.
22	ALJ POIRIER: Let's go off the record.
23	(Off the record.)
24	ALJ POIRIER: Back on the record.
25	Mr. Gruen, do you have any recross?
26	MR. GRUEN: No further questions, your
27	Honor.
28	ALJ POIRIER: Thank you.

1	Ms. Bone, do you have any recross.				
2	MS. BONE: No further questions, your				
3	Honor.				
4	ALJ POIRIER: Thank you.				
5	Ms. Kitson, I think we're done.				
6	Thank you.				
7	Off the record.				
8	(Off the record.)				
9	ALJ POIRIER: Let's be back on the				
10	record.				
11	While we were off the record, we				
12	discussed kind of the rest of the day and				
13	concluded that it would be wise to adjourn				
14	after we handle some housekeeping matters.				
15	It looks like Mr. Sera will not be				
16	available next week, so he will come up later				
17	I think. If next week we can get an updated				
18	potential hearing witness order, that would				
19	be appreciated.				
20	I think let's first turn to the				
21	exhibits for Ms. Kitson. We'll start with				
22	Ms. Mortazavi.				
23	MS. MORTAZAVI: Thank you, you Honor.				
24	SoCalGas moves to admit the				
25	following exhibits into the record:				
26	SoCalGas-03, Prepared Opening Testimony of				
27	Amy Kitson, dated November 22nd, 2019;				
28	SoCalGas-14, Prepared Reply Testimony of Amy				

1	Kitson, dated March 20, 2020; SoCalGas-25,				
2	Prepared Sur-Reply Testimony of Amy Kitson,				
3	dated June 30, 2020; and SoCalGas-26, the				
4	Exhibits to the Prepared Sur-Reply Testimony				
5	of Amy Kitson, dated June 30, 2020.				
6	ALJ POIRIER: Do you have any				
7	objections to moving these exhibits into the				
8	record?				
9	MR. GRUEN: None from SED, your Honor.				
10	MS. BONE: None from Cal Advocates.				
11	ALJ POIRIER: So Exhibits SoCalGas-03,				
12	SoCalGas-14, SoCalGas-25, and SoCalGas-26 are				
13	entered into the record. Thank you.				
14	(Exhibit No. SoCalGas-03 was received into evidence.)				
15	(Exhibit No. SoCalGas-14 was				
16	received into evidence.)				
17	(Exhibit No. SoCalGas-25 was received into evidence.)				
18	(Exhibit No. SoCalGas-26 was				
19	received into evidence.)				
20	ALJ POIRIER: Ms. Purchia.				
21	MS. PURCHIA: Thank you.				
22	SED requests to move the following				
23	cross exhibits into the record: SED-220,				
24	e-mail from Avideh Razavi to Todd Van de				
25	Putte, Steve Cardiff, re SS-25 data in				
26	WellView, dated November 22, 2015; and				
27	SED-221, Standard Sesnon 25 Gas Company				
28	Wireline Schematic.				

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 Exhibits CalPA-404, Public Advocates Response to Southern California Gas Company's First Set of Data Requests, January 24, 2020. 	23	MS. BONE: Thank you, Ms. Patel.				
26 to Southern California Gas Company's First 27 Set of Data Requests, January 24, 2020.	24	Cal Advocates would like to move				
27 Set of Data Requests, January 24, 2020.	25	Exhibits CalPA-404, Public Advocates Response				
	26	to Southern California Gas Company's First				
28 ALJ POIRIER: Please.	27	Set of Data Requests, January 24, 2020.				
	28	ALJ POIRIER: Please.				

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MS. BONE: 1 And one more: Cal Advocates would like to enter into the record 2 3 CalPA-405, Cal Advocates Supplemental Responses to Southern California Gas 4 5 Company's First Set of Data Requests, 6 February 11, 2020. 7 ALJ POIRIER: Thank you. Do we have any objections to moving 8 those exhibits onto the record? 9 10 MS. PATEL: No objections from SoCalGas. 11 12 ALJ POIRIER: Thank you. So Exhibits Cal Advocates-404 and 13 14 405 are moved into the record. (Exhibit No. CalPA-404 was received 15 into evidence.) 16 (Exhibit No. CalPA-405 was received 17 into evidence.) Anything else that we have to handle 18 19 on the record? (No response.) 20 21 ALJ POIRIER: Hearing none, we will go off the record. 22 (Off the record.) 1 23 24 (Whereupon, at the hour of 3:00 p.m., this matter having been continued 25 to Thursday, April 1, 2021, at 10:00 a.m., via virtual proceeding, the Commission then adjourned.) 26 27 28

1	BEFORE THE PUBLIC UTILITIES COMMISSION				
2	OF THE				
3	STATE OF CALIFORNIA				
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6	CERTIFICATION OF TRANSCRIPT OF PROCEEDING				
7	I, DORIS HUAMAN, CERTIFIED SHORTHAND REPORTER				
8	NO. 10358, IN AND FOR THE STATE OF CALIFORNIA, DO				
9	HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT				
10	PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT				
11	TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN				
12	THIS MATTER ON MARCH 26, 2021.				
13	I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE				
14	EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.				
15	EXECUTED THIS APRIL 01, 2021.				
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20	Duist				
21	DORIS HUAMAN CSR NO. 10538				
22	CSR NO. 10536				
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1	BEFORE THE PUBLIC UTILITIES COMMISSION			
2	OF THE			
3	STATE OF CALIFORNIA			
4				
5				
6	CERTIFICATION OF TRANSCRIPT OF PROCEEDING			
7	I, JASON STACEY, CERTIFIED SHORTHAND REPORTER			
8	NO. 14092, IN AND FOR THE STATE OF CALIFORNIA DO			
9	HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT			
10	PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT			
11	TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN			
12	THIS MATTER ON MARCH 26, 2021.			
13	I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE			
14	EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.			
15	EXECUTED THIS APRIL 01, 2021.			
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21	JASON A. STACEY CSR NO. 14092			
22	CSR NO. 14072			
23				
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25				
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	PUBLIC UTILITIES COMMISSION, STATE OF CALIFORNIA			

1	BEFORE THE PUBLIC UTILITIES COMMISSION			
2	OF THE			
3	STATE OF CALIFORNIA			
4				
5				
6	CERTIFICATION OF TRANSCRIPT OF PROCEEDING			
7	I, SHANNON ROSS, CERTIFIED SHORTHAND REPORTER			
8	NO. 8916, IN AND FOR THE STATE OF CALIFORNIA, DO			
9	HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT			
10	PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT			
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12	THIS MATTER ON MARCH 26, 2021.			
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15	EXECUTED THIS APRIL 01, 2021.			
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