

Docket	R.13-11-005
Exhibit Number	Cal Advocates 06
Reference Number	
Commissioner	Randolph
ALJ	Kao
Witnesses	Castello



**THE PUBLIC ADVOCATES OFFICE
CALIFORNIA PUBLIC UTILITIES COMMISSION**

Public Advocates Office Date Request
SOCALGAS RESPONSE TO CAL ADVOCATES SC-SCG-2020-01
revised October 7, 2020

San Francisco, California
October 7, 2020

SOUTHERN CALIFORNIA GAS COMPANY
ENERGY EFFICIENCY CODES AND STANDARDS
(DATA REQUEST CALADVOCATES-SC-SCG-2020-01)

DATE RECEIVED: AUGUST 21, 2020
DATE SUBMITTED: SEPTEMBER 4, 2020
REVISED RESPONSE SUBMITTED: SEPTEMBER 21, 2020 (Q2)
SECOND REVISED RESPONSE SUBMITTED: OCTOBER 7, 2020 (Q3, Q4, Q5)

QUESTION 1:

Questions 1 - 3 ask for information about the following accounts:¹

300785801
300785805
300785809
300785813
300785817
300799469
300346722
300346821
300346822
300346824
300346772

For each of the accounts identified above please provide:

- a. The account description/name. Please spell out any abbreviations.
- b. The responsible cost center.
- c. Any FERC accounts the IO settles to.
- d. Any charging cost centers.
- e. The categorization as either Base Business or Non-base Business.
- f. The categorization as either Capital or Operations & Maintenance (O&M).
- g. The Overhead Key.

RESPONSE 1:

Account 300346722 was not included in SoCalGas' response to Data Request – CalAdvocates-SCG-2020-01 Question 1 and appears to be listed here in error. For orders 300785801; 300785805; 300785809; 300785813; 300785817; and 300799469, please see Attachment A.

¹ See SoCalGas' response to Data Request - CalAdvocates-EP-SCG-2020-01 Question 1.

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QUESTION 2:

For each of the accounts identified above please provide the following:

- a. The Work Order Authorization (WOA) which created the account in SoCalGas' SAP accounting system.²
- b. Any other process documentation which directed staff on how to create the account in SAP.

RESPONSE 2:

- a. For orders 300785801; 300785805; 300785809; 300785813; 300785817 due to restrictions caused by employees working remotely, the WOA is not currently accessible. SoCalGas will provide an update by September 25. For 300799469, please see Attachment B.

WOA forms are not required for pool orders 300346821, 300346822, 300346772, and 300346824. Pool activities are overhead costs which do not lend themselves to direct charging but benefit a project. For example, employee benefits, which include medical, dental, and vision costs are "direct costs" that are "pooled" and allocated to cost centers and projects based upon a cost driver, i.e. direct labor. The Payroll Tax Overhead is used to allocate the employer portion of payroll taxes associated with employee labor, such as payments to the State and Federal Governments for State Unemployment Insurance, Federal Unemployment Insurance and Federal Retirement and Medicare Insurance. The Vacation & Sick (V&S) Overhead is used to allocate costs paid by the utility for non-productive time such as vacations, holidays, sick days, and jury duty.

Updated Response: Please see Attachment A for the WOA for orders 300785801; 300785805; 300785809; 300785813; 300785817.

Response revised on October 7, 2020: The Public Advocates Office ("Cal Advocates") and SoCalGas met and conferred on September 29, 2020 regarding this data request. Cal Advocates asked how they would be able to identify

² It is the Public Advocates Office's understanding that SoCalGas regularly uses WOAs to create new internal order (IO) accounts.

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Attachment A as the WOA for orders 300785801; 300785805; 300785809; 300785813; 300785817. SoCalGas responds as follows:

Although Attachment A itself does not list orders 300785801; 300785805; 300785809; 300785813; 300785817, SoCalGas's response to this data request on September 21, 2020 clearly identifies attachment A as the WOA for these orders. Attachment A is the parent/main order for these internal orders. It is common practice to establish sub internal orders under one WOA. In addition, SoCalGas provides below a screenshot from its SAP system identifying the orders associated with the CMS Work Order identified on Attachment A.

The screenshot shows a SAP system window titled 'Order Number (1) 21 Entries found'. The window displays a list of internal orders under the heading 'CMS Work Order (account): 28007'. The table has columns for 'Project Order', 'Description', and 'IO Status Status chg'. The first row is highlighted in yellow.

Project Order	Description	IO Status Status chg
000	300785797 CODES & STANDARDS PROGRAMS TOTAL	R 04/20/2018
100	300785798 CBS-BUILDING CODES & COMPLIANCE ADVOCACY	R 10/18/2017
101	300785799 CBS-BLDG CODES & COMPLIANCE ADVCCY - ADM	C 02/07/2020
102	300785800 CBS-BLDG CODES & COMPLIANCE ADVCCY - MRK	C 02/07/2020
103	300785801 CBS-BLDG CODES & COMPLIANCE ADVCCY - DI	C 02/07/2020
200	300785802 CBS-APPLIANCE STANDARDS ADVOCACY	R 10/18/2017
201	300785803 CBS-APPLIANCE STANDARDS ADVOCACY - ADMIN	C 02/07/2020
202	300785804 CBS-APPLIANCE STANDARDS ADVOCACY - MARKE	C 02/07/2020
203	300785805 CBS-APPLIANCE STANDARDS ADVOCACY - DI	C 02/07/2020
300	300785806 CBS-COMPLIANCE ENHANCEMENT	R 10/18/2017
301	300785807 CBS-COMPLIANCE ENHANCEMENT - ADMIN	C 02/07/2020
302	300785808 CBS-COMPLIANCE ENHANCEMENT - MARKET	C 02/07/2020
303	300785809 CBS-COMPLIANCE ENHANCEMENT - DI	C 02/07/2020
400	300785810 CBS-REACH CODES	R 10/18/2017
401	300785811 CBS-REACH CODES - ADMIN	C 02/07/2020
402	300785812 CBS-REACH CODES - MARKET	C 02/07/2020
403	300785813 CBS-REACH CODES - DI	C 02/07/2020
500	300785814 CBS-PLANNING COORDINATION	R 10/18/2017
501	300785815 CBS-PLANNING COORDINATION - ADMIN	C 02/07/2020
502	300785816 CBS-PLANNING COORDINATION - MARKET	C 02/07/2020
503	300785817 CBS-PLANNING COORDINATION - DI	C 02/07/2020

b. For 300799469, please see Attachment C.

Response by revised on October 7, 2020: Cal Advocates and SoCalGas met and conferred on September 29, 2020 regarding this data request. Cal Advocates pointed out that the screenshots embedded in the email in Attachment C were not visible. SoCalGas responds as follows:

Please see Attachment C (Revised).

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QUESTION 3:

Identify which of the accounts listed above are ratepayer funded and which are shareholder funded.

- a. Provide documentary evidence³ to support each and every designation made.

RESPONSE 3:

Internal Order	Current Funding Source ⁴	Documentary Evidence
300785801	Above the Line	Please see Attachment D, Appendix A, Table 4.
300785805	Above the Line	
300785809	Above the Line	
300785813	Above the Line	
300785817	Above the Line	
300799469	Below the Line	See Attachment B in response to Question 2.
300346821	Depends ¹	As explained in response to Question 2 and below in Note 1, no additional documentary evidence exists.
300346822	Depends ¹	
300346824	Depends ¹	
300346772	Depends ¹	

Note 1: As explained in response to Question 2, the V&S and Payroll Tax Pool overhead costs may settle to cost centers and projects, so the actual funding source cannot be readily determined. It's possible that these costs are both above the line and below the line funded.

Response revised on October 7, 2020: Cal Advocates and SoCalGas met and conferred on September 29, 2020 regarding this data request. Cal Advocates

³ An example would be a WOA showing the account settles to a FERC account that is automatically excluded from GRC forecasts). This is only an illustrative example and should only be understood as one of many acceptable forms of documentation.

⁴ Since historical costs for the 2018-2020 period are part of the next GRC, which has not been filed, accounting can be subject to future adjustments during that cycle.

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requested additional documentation regarding the transfers. SoCalGas responds as follows:

Please see Attachment E. In addition, please refer back to SoCalGas's responses to CALADVOCATES-EP-SCG-2020-01, including response to question 1. SoCalGas provides here the first attachment from its response, with highlighting added.

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QUESTION 4:

For all FERC accounts identified in response to question 1.c, please state:

- a. The FERC description.
- b. If that FERC account is automatically included or excluded from General Rate Case (GRC) forecasts.

RESPONSE 4:

FERC Account	FERC Description	GRC Treatment
FG908000	Customer Assistance Expenses	GRC treatment is not determined by the FERC account information alone.
FG426400	Expenditures for Certain Civic, Political and Related Activities	This FERC account is automatically excluded from the GRC
184	Clearing Accounts	GRC treatment is not determined by the FERC account information alone.
408.1	Taxes Other than Income Taxes	GRC treatment is not determined by the FERC account information alone.

Response revised on October 7, 2020: Cal Advocates and SoCalGas met and conferred on September 29, 2020 regarding this data request. Cal Advocates requested additional documentation regarding FG426400. SoCalGas responds as follows:

Please see SAP screen shot below for FG426400.

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Display Settlement Rule: Overview

Order: 300799469 2019 CODES & STANDARDS
 Plan settlement: Version Plan version 2 - FERC Dist

Plan - Settlement Rules											
Cat	Settlement Receiver	Receiver Short Text	%	Equivalence no.	Settl... No.	From ...	From Fl...	To Pe...	To Fisc...	First Used	Last Used
CTR	F908000G	CUST ASSISTANCE EXP	100.00	0	PER 1	8	2019	2	2020	002/2020	002/2020
CTR	F426400G	EXP-CIVIC & RELATED	100.00	0	PER 2	3	2020	16	9999	008/2020	008/2020

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QUESTION 5:

Provide the Costing Sheet overview for procedure SCG101. If this is provided with SAP screenshots, provide enough screenshots to clearly display each row and column.

RESPONSE 5:

SoCalGas objects to this question as vague and ambiguous. Costing sheets control parameters for all aspects of overhead calculations. Procedure SCG101 is used for Cost Center and O&M IO overhead calculations. This, combined with Overhead Keys coded on an IO/Cost Center, defines which overheads will be applied on the said IO/Cost Center.

Response revised on October 7, 2020: Cal Advocates and SoCalGas met and conferred on September 29, 2020 regarding this data request. Cal Advocates requested additional documentation of how overheads flow from IO 3007999469 to FG4264002200. SoCalGas responds as follows:

Please see Attachment F.

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QUESTION 6:

What is FG4264002200?

- a. Explain what "FG" indicates.

RESPONSE 6:

FG4264002200 is a FERC statistical internal order and the FG denotes FERC Gas.

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QUESTION 7:

Provide SoCalGas' most up to date cost center to FERC account mapping.

RESPONSE 7:

SoCalGas objects to this question as overly broad, vague, and ambiguous. SoCalGas also objects to this question to the extent it seeks information outside the scope of either Order to Show Cause in R.13-11-005.

For the purposes of this response, the information provided is limited to the two responsible cost centers listed in response to Question 1c and the FERC accounts those cost centers have recorded costs to during the January 2019 to July 2020 timeframe. Please see below for a list of the associated FERC mapping. FERC classification for activity in these cost centers is determined at the transaction level based on the nature of the activity. These are only direct costs, they do not include settled costs from overhead pool distributions.

FERC Acct	2200-0429	2200-2048
107000G	\$ 2,996	
107410G		\$ 305
107420G		\$ 1,185
146200G	\$ 976,424	\$ 80,591
174000G	\$ 10,203,242	\$ 4,486
184570G	\$ 1,131,244	\$ 303,019
426400G	\$ 8,479	
850000G	-\$ 947	\$ 68
850770G	\$ 1	\$ 107
870000G	-\$ 2,840	
870770G		\$ 28
870850G		\$ 73
880202G	\$ 4,208	
887770G	-\$ 1	
901000G	\$ 23,039	\$ 452,844
903100G	\$ 22,135	
908000G	\$ 110,423,829	\$ 5,222,533
921000G	\$ 74,359	\$ 8,156
921200G	\$ 6,048	\$ 1,830
923000G	\$ 1,088	\$ 231
926200G	\$ 5,036	\$ 457
926300G	\$ 85	

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930200G	\$ 2,603	\$ 3,000
935600G	\$ 10,988	
Overall Result	\$ 122,892,017	\$ 6,078,914

From: [REDACTED]
Sent: Tuesday, September 29, 2020 11:31 AM
To: [REDACTED]
Subject: FW: Exclude from O&M Reporting - IO# 300799469

Here you go.

From: [REDACTED]
Sent: Wednesday, March 18, 2020 11:27 AM
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: Exclude from O&M Reporting - IO# 300799469

H [REDACTED]

Can you submit to plant accounting, after the below required task is completed, to have this IO# deactivated to ensure no additional charges are posted? Please let me know if you have any questions.

Regards,

[REDACTED]
Budgets Strategy & Oversight
Customer Programs & Assistance
[Southern California Gas Company](#)

From: [REDACTED]
Sent: Wednesday, March 18, 2020 9:37 AM
To: [REDACTED]
Subject: FW: Exclude from O&M Reporting - IO# 300799469

Hi [REDACTED]
We have a need to modify the Plan Settlement rule for IO: 300799469.

The current "Plan version 2 – FERC Dist" settlement rule for this IO is shown as follows:

Order	300799469	2019 CODES & STANDARDS										
Plan settlement		Version	2	Plan version 2 - FERC Dist								
Plan - Settlement Rules												
Cat	Settlement Receiver	Receiver Short Text	%	Equivalence no.	Se...	No.	Fro...	From...	To ...	To Fl...	First Used	Last Used
CTR	F908000G	CUST ASSISTANCE EXP	100.00	0	PER	1	8	2019	16	9999	002/2020	002/2020

We want to modify the "Plan version 2 – FERC Dist" settlement rule (effective this month) for this IO to the following:

Plan - Settlement Rules															
Cat	Settlement Receiver	Receiver Short Text	%	Equivalence no.	Se...	No.	Fro...	From...	To ...	To Fl...	First Used	Last Used			
CTR	F426400G	EXP-CIVIC & RELATED	100.00	0				PER	2	10	2019	16	9999	002/2020	002/2020

The basis for this change is explained in the email below. Let us know if you need a specific form to make the change. If no form is necessary, I would appreciate it if you can update us once the change is made.

Thank you.

From: [REDACTED]
 Sent: Tuesday, March 17, 2020 4:07 PM
 To: [REDACTED]
 [REDACTED]
 [REDACTED]
 Subject: RE: Exclude from O&M Reporting - IO# 300799469

H [REDACTED]

This is an O&M order created by [REDACTED] in Plant Accounting. Please send a request to him.

You may want to confirm with Fin Systems regarding changing the FERC and how BW retro adjusts the prior costs.

From: [REDACTED]
 Sent: Tuesday, March 17, 2020 4:02 PM
 To: [REDACTED]
 [REDACTED]
 [REDACTED]
 Subject: RE: Exclude from O&M Reporting - IO# 300799469

[REDACTED]
 How do we modify the current FERC Settlement rule for the IO.

[REDACTED]
 If any costs have been charged, I believe we will have to make a JE to correct the issue.

Let me know.

Thanks.

From: [REDACTED]
 Sent: Tuesday, March 17, 2020 3:59 PM
 To: [REDACTED]
 [REDACTED]
 [REDACTED]

[REDACTED]
Subject: RE: Exclude from O&M Reporting - IO# 300799469

Hi All,

Yes, FG4264002200 is used for civic and related activities.

From: [REDACTED]

Sent: Monday, March 16, 2020 6:49 PM

To: [REDACTED]

Subject: RE: Exclude from O&M Reporting - IO# 300799469

Hi [REDACTED]

Yes, there should be a FERC for cost outside of rate payers. I believe it is FG4264002200 (found out later), but please confirm with ABC?

Thank you,

[REDACTED]
Budgets Strategy & Oversight
Customer Programs & Assistance
[Southern California Gas Company](#)

From: [REDACTED]

Sent: Monday, March 16, 2020 6:24 PM

To: [REDACTED]

Subject: RE: Exclude from O&M Reporting - IO# 300799469

Hi [REDACTED]

Thank you for your response. The issue that we are having is with how the current FERC settlement rule of the order. We have now confirmed that these costs are for advocacy activities that are "outside of ratepayers". We need to have this order settle to a FERC account that is not part of the GRC.

I would ask ABC to see if we can find the appropriate FERC to which to charge these costs. [REDACTED] can you provide some guidance as to what FERC should be used?

In planning, we will exclude this order from our Division O&C reporting on a monthly basis. [REDACTED] make sure these are excluded from our monthly reporting starting in March.

Thanks.

From: [REDACTED]

Sent: Sunday, March 15, 2020 4:01 PM

To: [REDACTED]

Cc: [REDACTED]

Subject: RE: Exclude from O&M Reporting - IO# 300799469

Hi [REDACTED]

On the explanation as to why the IO# 300799469 should be excluded from O&M is due to following reasons. IO# was created, if required, to track cost for C&S advocacy outside of ratepayers. For this reason it should not be reported as part of the O&M (ratepayer fund).

Regards,

[REDACTED]
Budgets Strategy & Oversight
Customer Programs & Assistance
Southern California Gas Company

From [REDACTED]

Sent: Friday, March 13, 2020 7:09 PM

To: [REDACTED]

Subject: Re: Exclude from O&M Reporting - IO# 300799469

Yeah, I meant FG908. We will wait for [REDACTED] explanation.

Thanks.

[REDACTED]

[REDACTED]

From: [REDACTED]

Sent: Friday, March 13, 2020 6:09:50 PM

To: [REDACTED]

Subject: RE: Exclude from O&M Reporting - IO# 300799469

[REDACTED] I will defer to [REDACTED] on the issue as to why these are shareholder costs. Also, I think you meant that this was settling to FG908000G, not FG9088000G, correct? And yes, this FERC is part of GRC.

[REDACTED] can you clarify on the shareholder cost issue?

Thanks

From [REDACTED]

Sent: Friday, March 13, 2020 5:43 PM

To: [REDACTED]

Subject: FW: Exclude from O&M Reporting - IO# 300799469

Hi [REDACTED]

I believe you mentioned that this IO is tracking shareholder costs and should be excluded from Div O&C. Can you please help explain why these are shareholder costs?

Another question that I have is the FERC Settlement rule of this IO. It looks like it is settling to F9088000G. Is this FERC part of the GRC?

I would appreciate your help.

Thanks.

[REDACTED]

From [REDACTED]
Sent: Tuesday, February 4, 2020 10:03 AM
To: [REDACTED]
Subject: RE: Exclude from O&M Reporting - IO# 300799469

Here you go



Display Settlement Rule: Overview

Plan settlement

Order 2019 CODES & STANDARDS

Actual settlement

Distribution rules

Cat	Settlement Receiver	Receiver Short Text	%	Equivalence no.	Set...	No.	S...	Fro...	From ...
CTR	2200-0429	SMALL C&I SEGMENT M	100.00	0	FUL	1		8	2019

Select Plan Version

Version	Text	Dist. rule exists
2	Plan version 2 - FERC Dist	✓
0	Plan/actual version	
1	Plan version change 1	
4	Copy of Original Project Plan	
5	Plan version change 5	
6	Plan version change 6	
7	Plan version change 7	
8	Plan version change 8	
9	Plan version change 9	
10	Plan version change 10	
11	Plan version change 11	
12	Plan version change 12	
13	Plan version change 13	
14	Plan version change 14	
15	Plan version change 15	
51	What-if Version 1	
52	What-if Version 2	
53	What-if Version 3	

Print [Home] [Refresh] [Close]

Order 300799469 2019 CODES & STANDARDS
Plan settlement Version 2 Plan version 2 - FERC Dist

Plan Settlement Rules									
Cat	Settlement Receiver	Receiver Short Text	%	Equivalence no.	Set...	No.	Fro...	From ...	To P...
CTR	F908000G	CUST ASSISTANCE EXP	100.000	0	PER	1	8	2019	16

[REDACTED]

From [REDACTED]
Sent: Tuesday, February 4, 2020 10:00 AM
[REDACTED]
Subject: FW: Exclude from O&M Reporting - IO# 300799469

[REDACTED]
Need your help. Can you look up this order in SAP and let me know how the plan settlement rule?

Thanks.

From: [REDACTED]
Sent: Tuesday, February 4, 2020 9:23 AM
To: [REDACTED]
Subject: RE: Exclude from O&M Reporting - IO# 300799469

Thanks, [REDACTED]
Do any other business units charge to this IO?

[REDACTED] – please exclude this IO from the Division O&C reporting; it's shareholder funded.

From [REDACTED]
Sent: Sunday, February 2, 2020 8:46 AM
[REDACTED]
Subject: FW: Exclude from O&M Reporting - IO# 300799469

[REDACTED] I never heard back from you on this to confirm..

Thank you..

From: [REDACTED]
Sent: Tuesday, January 14, 2020 4:36 PM
To: [REDACTED]
Subject: Exclude from O&M Reporting - IO# 300799469

█
On a go-forward basis, please exclude IO# 300799469 from your monthly O&C variance reporting, as this IO# is shareholder funded.

If you have any questions, please address them to both █ and myself.

Regards

█
Senior Business Analyst
Cust. Prog Budget & Policy
█

Document Overview - Display

Save Tax data Tax data
 Choose Save Tax data

Doc.Type : SA (G/L account document) Normal document

Parked by [redacted] Posted by [redacted]
 Doc. Number 10672415 Company Code 2200
 Doc. Date 12/20/2019 Posting Date 12/20/2019 Fiscal Year 2019
 Calculate Tax Period 12
 Ref.Doc. CORRECTING JE.
 Doc. Currency USD
 Doc. Hdr Text Correct C&S

It	PK Account	Account short text	Tx	CoCd	Cost Ctr	Order	Act	Amount	Text
50	6110020	SAL-MGMT S/T	2200	2200-0429	300799469		436.38-	Correct C&S	
40	6110020	SAL-MGMT S/T	2200	2200-0429	FG4264002200		436.38	Correct C&S	
50	6110020	SAL-MGMT S/T	2200	2200-0429	300799469		436.38-	Correct C&S	
40	6110020	SAL-MGMT S/T	2200	2200-0429	FG4264002200		436.38	Correct C&S	
50	6220600	SRV-CONSULTING-OTHER	2200	2200-0429	300799469		7,143.75-	Correct C&S	
40	6220600	SRV-CONSULTING-OTHER	2200	2200-0429	FG4264002200		7,143.75	Correct C&S	
50	6220600	SRV-CONSULTING-OTHER	2200	2200-0429	300799469		462.50-	Correct C&S	
40	6220600	SRV-CONSULTING-OTHER	2200	2200-0429	FG4264002200		462.50	Correct C&S	

Journal Entry ID	Date	Amount	Account Transferred From	Account Transferred To	Attachment ID	Notes (optional)
10614370	08/16/2019	\$ 436	300785801	300799469	Attachment JE ID 10614370	
10614370	08/16/2019	\$ 463	300785801	300799469	Attachment JE ID 10614370	
10614370	08/16/2019	\$ 436	300785805	300799469	Attachment JE ID 10614370	
10614370	08/16/2019	\$ 7,144	300785805	300799469	Attachment JE ID 10614370	
10615297	08/21/2019	\$ 1,869	300785801	300785809	Attachment JE ID 10615297	
10615297	08/21/2019	\$ 1,869	300785801	300785813	Attachment JE ID 10615297	
10615297	08/21/2019	\$ 1,869	300785801	300785817	Attachment JE ID 10615297	
10615297	08/21/2019	\$ 1,869	300785805	300785809	Attachment JE ID 10615297	
10615297	08/21/2019	\$ 1,869	300785813	300785817	Attachment JE ID 10615297	
10615297	08/21/2019	\$ 1,194	300785801	300346822	N/A	Vacation & Sick transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
PR Tax 8/31/2019	08/31/2019	\$ 550	300785801	300346824	N/A	Payroll taxes transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
V&S 8/31/2019	08/31/2019	\$ 1,194	300785805	300346822	N/A	Vacation & Sick transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
PR Tax 8/31/2019	08/31/2019	\$ 738	300346822	300785809	N/A	Payroll taxes transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
V&S 8/31/2019	08/31/2019	\$ 340	300346824	300785809	N/A	Vacation & Sick transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
PR Tax 8/31/2019	08/31/2019	\$ 738	300346822	300785813	N/A	Payroll taxes transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
V&S 8/31/2019	08/31/2019	\$ 340	300346824	300785813	N/A	Vacation & Sick transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
PR Tax 8/31/2019	08/31/2019	\$ 738	300346822	300785817	N/A	Payroll taxes transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
V&S 8/31/2019	08/31/2019	\$ 340	300346824	300785817	N/A	Vacation & Sick transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
PR Tax 8/31/2019	08/31/2019	\$ 172	300346822	300799469	N/A	Payroll taxes transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
PR Tax 8/31/2019	08/31/2019	\$ 79	300346824	300799469	N/A	Payroll taxes transaction generated at the end of month by SAP system based on direct costs transferred from 8/16/2019 & 8/21/2019 Journal entries.
10672415	12/20/2019	\$ 436	300799469	FG4264002200	Attachment JE ID 10672415	
10672415	12/20/2019	\$ 436	300799469	FG4264002200	Attachment JE ID 10672415	
10672415	12/20/2019	\$ 7,144	300799469	FG4264002200	Attachment JE ID 10672415	
10672415	12/20/2019	\$ 463	300799469	FG4264002200	Attachment JE ID 10672415	
V&S 12/31/2019	12/31/2019	\$ 168	300799469	300346822	N/A	Vacation & Sick transaction generated at the end of month by SAP system based on direct costs transferred from 12/20/2019 Journal entries.
PR Tax 12/31/2019	12/31/2019	\$ 80	300799469	300346824	N/A	Payroll taxes transaction generated at the end of month by SAP system based on direct costs transferred from 12/20/2019 Journal entries.
V&S 1/31/2020	01/31/2020	\$ 168	300346822	300346772	N/A	Vacation & Sick transaction generated at the end of month by SAP system based on direct costs transferred from 12/20/2019 Journal entries.
PR Tax 1/31/2020	01/31/2020	\$ 80	300346824	300346772	N/A	Payroll taxes transaction generated at the end of month by SAP system based on direct costs transferred from 12/20/2019 Journal entries.
Acct	01/23/2020	\$ 168	300346821	FG4264002200	Attachment Accounting JE	
Acct	01/23/2020	\$ 80	300346772	FG4264002200	Attachment Accounting JE	

Notes:

- [1] \$14,453 of direct implementation labor costs were transferred to local codes & standards subprograms. The \$14,453 includes transactions from cell C6 to C11 and cell C16 to C21.
- [2] \$8,727 was transferred from DSMBA to shareholders. The \$8,727 includes transactions from cell C24 to C27 and C32 to C33.