

**SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY**

**ORDER INSTITUTING RULEMAKING TO ESTABLISH POLICIES, PROCESSES AND
RULES TO ENSURE SAFE AND RELIABLE GAS SYSTEMS IN CALIFORNIA AND
PERFORM LONG-TERM GAS SYSTEM PLANNING**

(R.20-01-007)

(3rd DATA REQUEST FROM SOUTHERN CALIFORNIA GENERATION COALITION
AND INDICATED SHIPPERS)

DATE RECEIVED: 6-17-20

DATE RESPONDED: 7-1-20

QUESTION 1:

Please update the attached table from page 97 of the 2018 California Gas Report to include 2025 and 2030:

**Winter Cold Day Demand Condition
(MMcf/Day)**

Year	SoCalGas Core ⁽¹⁾	SDG&E Core ⁽²⁾	Other Core ⁽³⁾	Noncore NonEG ⁽⁴⁾	Electric Generation ⁽⁵⁾	Total Demand
2018	2,838	384	100	658	985	4,965
2019	2,822	382	101	654	989	4,949
2020	2,802	381	102	654	1,048	4,987
2021	2,781	379	102	651	1,036	4,950
2022	2,753	375	103	647	1,030	4,908
2023	2,708	373	104	639	979	4,804
2024	2,672	372	104	632	990	4,771

Notes:

- (1) 1-in-10 peak temperature cold day SoCalGas core sales and transportation.
- (2) 1-in-10 peak temperature cold day SDG&E core sales and transportation.
- (3) 1-in-10 peak temperature cold day core demand of Southwest Gas Corporation, City of Long Beach and City of Vernon.
- (4) Noncore-Non-EG includes noncore Non-EG end-use customers of SoCalGas, SDG&E, Southwest Gas Corporation, City of Long Beach, City of Vernon, and all end-use customers of Ecogas.
- (5) UEG/EWG Base Hydro + all other Cogeneration customers

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RESPONSE 1:

SoCalGas objects to this request to the extent it seeks to have SoCalGas create new information and/or analysis that did not previously exist. Notwithstanding such objection and subject thereto, SoCalGas responds as follows: Requested data are provided below.

**Winter Cold Day Demand Condition
(MMcf/Day)**

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2023	2,708	373	104	639	979	4,804
2024	2,672	372	104	632	990	4,771
2025	2,637	371	105	627	977	4,718
2030	2,497	367	108	604	941	4,517

Notes:

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- (4) Noncore-Non-EG includes noncore Non-EG end-use customers of SoCalGas, SDG&E, Southwest Gas Corporation, the City of Long Beach, the City of Vernon, and all end-use customers of Ecogas.
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QUESTION 2:

Please update the attached table from page 98 of the 2018 California Gas Report to include 2025 and 2030.

**Summer High Sendout Day Demand
(MMcf/Day)**

Year	High Demand Month ⁽¹⁾	SoCalGas Core ⁽²⁾	SDG&E Core ⁽³⁾	Other Core ⁽⁴⁾	Noncore NonEG ⁽⁵⁾	Electric Generation ⁽⁶⁾	Total Demand
2018	Sep	639	95	23	543	1,768	3,068
2019	Sep	636	95	23	542	1,964	3,260
2020	Sep	630	95	24	541	1,922	3,211
2021	Sep	624	94	24	538	1,680	2,960
2022	Sep	615	94	24	534	1,622	2,890
2023	Sep	603	93	24	527	1,544	2,792
2024	Sep	593	93	24	521	1,576	2,808

Notes:

- (1) Month of High Sendout gas demand during summer (July, August or September).
- (2) Average daily summer SoCalGas core sales and transportation.
- (3) Average daily summer SDG&E core sales and transportation.
- (4) Average daily summer core demand of Southwest Gas Corporation, City of Long Beach and City of Vernon.
- (6) Average daily summer demand. Noncore-Non-EG includes noncore Non-EG end-use customers of SoCalGas, SDG&E, Southwest Gas Corporation, City of Long Beach, City of Vernon, and all end-use customers of Ecogas.
- (5) Highest demand during the high demand month under 1-in-10 dry hydro conditions except year 2018, when the Electric Generation highest demand is based on 2018 hydro condition.

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2022	Sep	615	94	24	534	1,622	2,890
2023	Sep	603	93	24	527	1,544	2,792
2024	Sep	593	93	24	521	1,576	2,808
2025	Sep	583	93	24	516	1,541	2,758
2030	Sep	549	94	25	495	1,498	2,662

Notes:

- (1) Month of High Sendout gas demand during summer (July, August or September).
- (2) Average daily summer SoCalGas core sales and transportation.
- (3) Average daily summer SDG&E core sales and transportation.
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